

Company data

▼ Data of financial statement for FY2005

■ Consolidated profit and loss overall condition (100 millions of yen, %)

		FY2005	FY2004	Increase/decrease	Ratio of previous year
Ordinary revenues	Electric power business operating revenue	13,119	13,205	▲85	99.3
	Other business and operating revenues	897	881	16	101.8
	Operating revenues (amount of proceeds)	14,017	14,087	▲69	99.5
	Non-operating revenue	76	74	2	103.7
	Total	14,094	14,161	▲66	99.5
Ordinary expenses	Electric power business operating expense	11,407	11,077	330	103.0
	Other business operating expense	896	872	24	102.8
	Operating expense	12,304	11,949	354	103.0
	Nonoperating expenditure	537	611	▲74	87.8
	Total	12,841	12,561	279	102.2
(operating income)		(1,712)	(2,137)	(▲424)	(80.1)
Current earnings		1,252	1,599	▲346	78.3
Provision for reserve for fluctuations in water level		▲46	26	▲73	—
Extraordinary loss		91	105	▲13	87.3
Net Income		768	892	▲124	86.1

■ Cash flow comparison chart (consolidated) (100 millions of yen)

		FY2005	FY2004	increase/decrease
Operating Cash flow		2,709	4,192	▲1,483
Investing Cash flow		▲1,970	▲1,935	▲35
(Capital Expenditure [Republication])		(▲2,001)	(▲2,063)	(61)
Financing Cash flow		▲666	▲2,210	1,544
total		72	46	25
Free Cash Flow*		708	2,129	▲1,421

* (Free Cash Flow) = (Free cash flow for sales activities) - (Acquisition expenditure of fixed assets)

■ Ordinary Income for every business domain (100 millions of yen)

		FY2005 Actual achievement	FY2006 Forecast	FY2005~2009 Management target
Integrated energy business (excluding our electric power business)		50	45	Average 40
Information Communication business		▲23	▲25	Average 40
Environment and recycle business Lifestyle service business		25	35	Average 20

(Note) Each enterprise domain includes the incidental enterprise of Kyusyu electric Power.

■ Profit and loss comparison table (non-consolidated) (100 million yen, %)

		FY2005	FY2004	Increase/decrease	Ratio of previous year
Ordinary revenue	Residential	5,623	5,667	▲43	99.2
	Commercial & industrial	7,285	7,363	▲77	98.9
	Sales to electric power companies	77	45	32	173.0
	Other	352	308	43	114.0
	(amount of proceeds)	(13,294)	(13,331)	(▲37)	(99.7)
Total	13,339	13,384	▲44	99.7	
Ordinary expenditure	Personnel costs	1,784	1,859	▲74	96.0
	Fuel cost	1,797	1,432	365	125.5
	Maintenance and repairs	1,573	1,587	▲13	99.2
	Depreciation expense	1,995	2,103	▲107	94.9
	Purchase charge of electric power	1,132	1,055	76	107.3
	Interest	384	465	▲80	82.6
	Other	3,528	3,352	176	105.3
Total	12,197	11,855	342	102.9	
(operating income)		(1,596)	(2,015)	(▲419)	(79.2)
Ordinary profit		1,141	1,529	▲387	74.7
Provision for reserve for fluctuations in water level		▲46	26	▲73	—
Extraordinary loss		100	66	33	150.4
Net income		691	893	▲202	77.3

■ Lead specifications (yen/\$, \$/b, %)

		FY2005	FY2004	increase/decrease
Currency exchange rate		113.3	107.5	5.8
Crude-oil CIF price		55.8	38.8	17.0
Flood rate		81.6	113.2	▲31.6
Utilization factor of nuclear plants		86.8	86.2	0.6

■ Balance sheet comparison table (non-consolidated) (100 millions of yen)

		2006 end of March	2005 end of March	increase and decrease
Asset		38,573	38,065	507
Liability		28,616	28,772	▲155
Capital		9,956	9,293	663

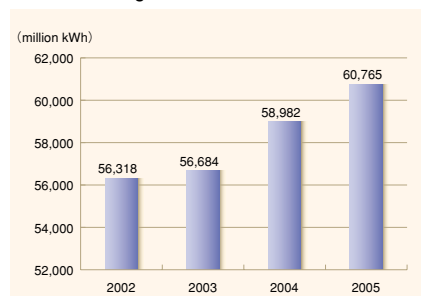
For a more details on the financial data, please visit our website (<http://www.kyuden.co.jp/>)

▼ Electric power sales

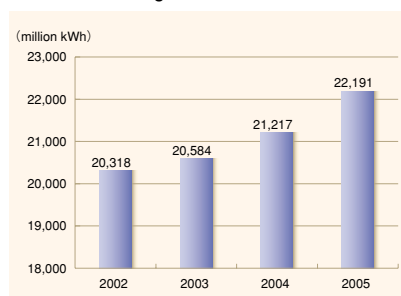
■ The amount comparison table of selling electric power (100 million kWh, %)

		FY 2005	FY 2004	Increase/decrease	previous year
Residential		283	275	8	102.8
Commercial / Industrial		547	527	20	103.7
Total		830	802	28	103.4

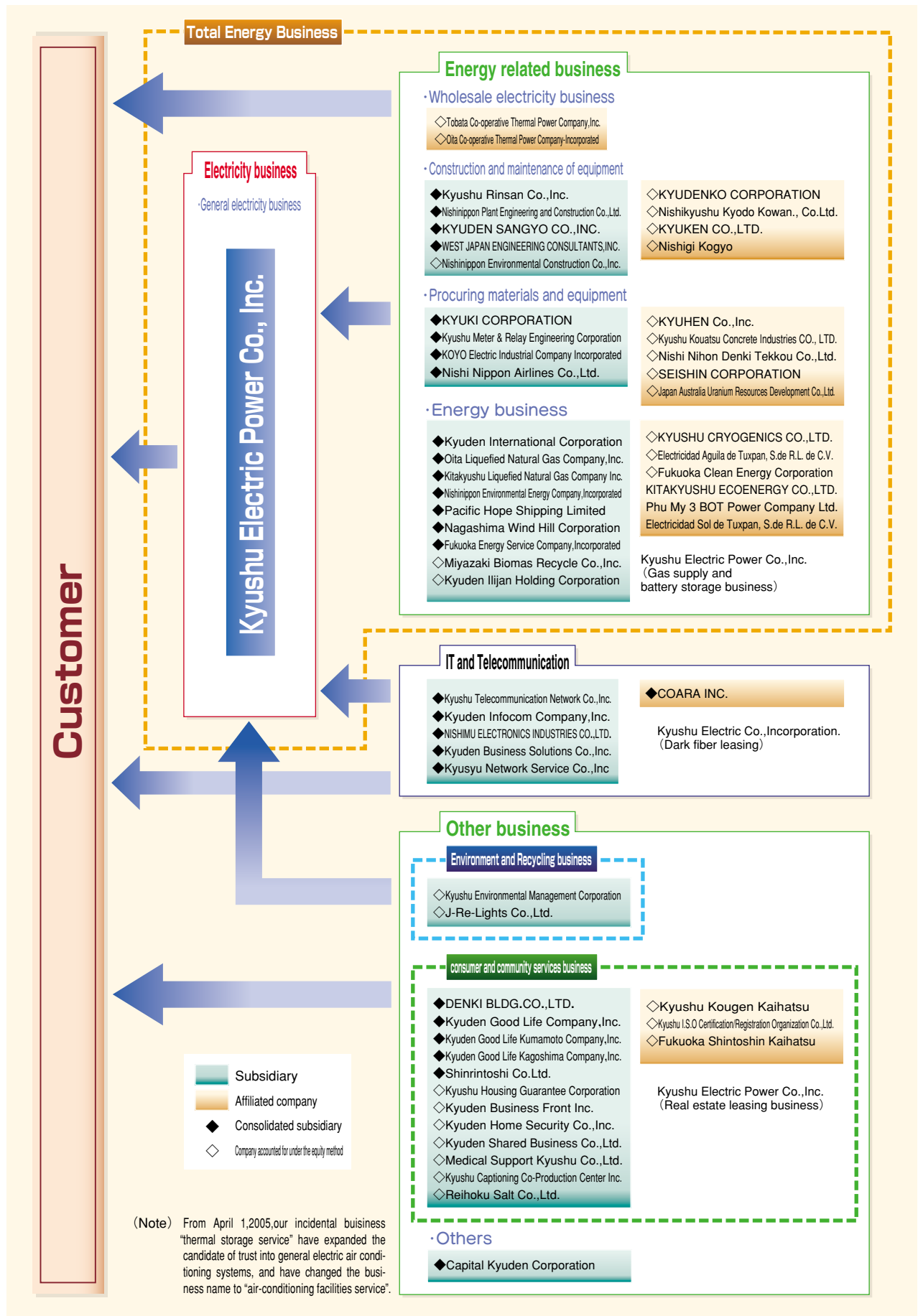
■ Transition of general demand



■ Transition of large-scale industrial demand



▼ Kyushu Electric Group Outline (as of the end of March)



▼ Record and Targets of Environmental Load

We set specific target values for our main environmental activities, and are striving to achieve sustained reduction of environmental load. (Non-Consolidated)

	Items	Units	Record	Target				
			FY2005	FY2005	FY2009			
Measures for global environmental issues	Supply aspect	CO2 emissions intensity (end use electricity)	kg-CO ₂ /kWh	0.368 ^{**1}	Approx. 0.34 ^{**2}	Approx. 0.36 ^{**3}		
		CO2 emissions [Electricity sales]	10,000 tons-CO ₂ [100 million kWh]	3,060 ^{**1} [830]	Approx. 2,700 ^{**2} [801]	Approx. 3,000 ^{**3} [830]		
		Nuclear power operating factor	%	86.8	84.4 ^{**2}	Approx. 85 ^{**3}		
		Efficiency at thermal power stations (sent-out thermal efficiency)	%	39.3	Approx. 40 ^{**2}	Approx. 40 ^{**3}		
		Utilization of power generated from new energy sources	100 million kWh	4.5 or more	4.5 or more	8.9 or more ^{**4}		
		Transmission and distribution loss factor	%	5.2	5.4 ^{**2}	5.4 ^{**3}		
	Consumption aspect	Energy and resource conservation at the office	consumption	CO2 emissions ^{**5}	10,000 tons-CO ₂	6.1	—	Approx. 5.5
			In-house power ^{**5}	million kWh	167	—	153 or less	
		Internal logistics	CO2 emissions ^{**5}	10,000 tons-CO ₂	0.6	—	Approx. 0.6	
			Fuel for regular vehicles consumed ^{**5}	km/ℓ	11.9	—	12.3 or more	
			Low emission/fuel-efficient vehicle introduction ^{**6}	%	25.5	25 or more	70 or more	
		Paper purchased ^{**5}	tons	581	—	600 or less		
		Clean water used ^{**5}	m ³ /person	36 ^{**7}	—	36 or less		
		SF6 recovery at equipment checkups	%	99	98 or more	98 or more		
		Regulated Freon recovery at equipment checkups	%	100	100	100		
Measures for establishing a recycling society	Industrial waste recycled	%	92	90 or more	90 or more			
	Coal ash recycled	%	91	90 or more	90 or more			
	Other waste recycled	%	98	98 or more	98 or more			
	Industrial waste landfilled outside company	tons	1,210	1,000 or less	1,000 or less			
	Used paper recycled	%	100	100	100			
	Green procurement ^{**8}	%	97	100	100			
Co-existence with the local environment	SOx emissions intensity per thermal power generated	g/kWh	0.22	Approx. 0.2	Approx. 0.2			
	NOx emissions intensity per thermal power generated	g/kWh	0.19	Approx. 0.2	Approx. 0.2			
	Sievert calculation in radiation measurement on people living near nuclear power stations per year	miliseivert	Less than 0.001	Less than 0.001	Less than 0.001			

※1 Calculation methods for CO₂ emission volume and CO₂ emission factors for electric utilities as defined under the Law Concerning the Promotion of Measure to Cope with Global Warming were not established as of the time of calculation of these figures.

※2 Prospects based on FY2005 power supply plans.

※3 Prospects based on FY2006 power supply plans.

※4 The value which our company presumed from the amount of national duty under present reexamination of the examination by the Ministry of Economy, Trade and Industry.

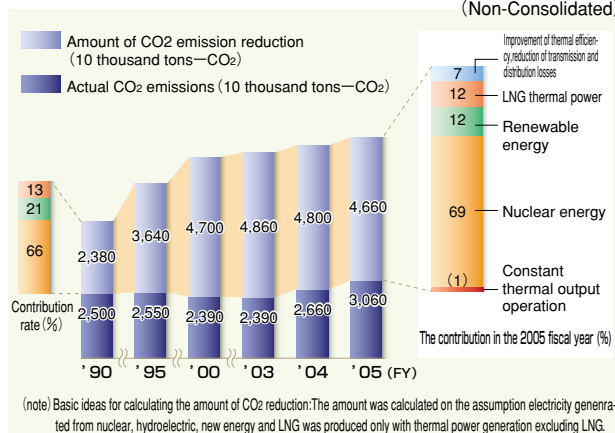
※5 Based on the Kyoto Protocol target achievement plan, newly established.

※6 This is the percentage of clean-energy vehicles (electric vehicles, hybrid cars) and fuel-efficient vehicles that are in conformity with FY2010 fuel economy standards and that are low-emission vehicles approved by the Ministry of Land, Infrastructure and Transport in the company fleet.

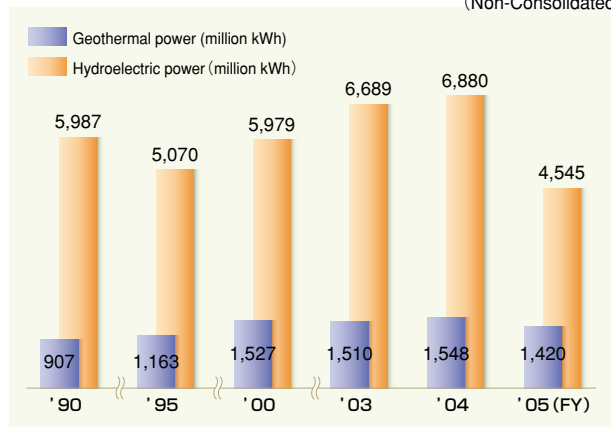
※7 The amount of clean water used by the entire company divided by the number of employees in the company (the end of the fiscal year concerned).

※8 Green procurement includes office and stationery supplies that are in conformity with socially recognized eco-friendly standards.

▼ CO2 emission reduction effects of nuclear power generation, etc. (Non-Consolidated)



▼ Electricity generated with geothermal and hydroelectric power (Non-Consolidated)

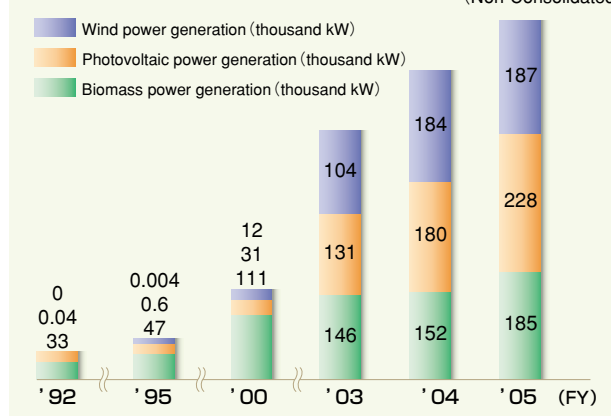


▼ Excess wind-, photovoltaic and biomass-generated power contract numbers (Non-Consolidated) (contract)

FY	1992	1995	2000	2003	2004	2005
Wind power	0	1	15	32	42	44
Photovoltaic power	2	126	7,642	32,353	45,060	57,296
Biomass power	9	11	18	27	31	33

※Generating electricity from waste materials using common garbage as fuel is included in biomass power generation.

▼ Excess wind-, photovoltaic and biomass generated power contracts (Non-Consolidated)



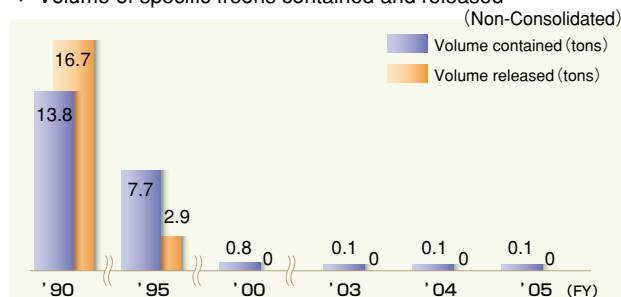
▼ SF6 gas recovery record (FY2005; Non-Consolidated)

Figures in parenthesis show CO2 converted volume※

	Amount of gas usage	Amount of recovered gas	Recovery Rate
At equipment overhaul	14.98 tons (358 thousand tons)	14.85 tons (355 thousand tons)	99.1%
At equipment dismantlement	4.07 tons (97.3 thousand tons)	4.04 tons (96.6 thousand tons)	99.3%

※Figures are obtained by converting the weight of SF6 gas to the weight of CO2 by applying the global warming potential (23,900) for SF6

▼ Volume of specific freons contained and released (Non-Consolidated)



(Note 1) Specific freons refer to specific freons and carbon tetrachloride.

(Note 2) Volume released is the amount actually used to replenish equipment.

(Note 3) Natural leakage was calculated in the year when it was detected during inspections or when switching to alternative freons.

▼ PRTR investigation results (FY2005; Non-Consolidated)

unit: kg (Dioxins: mg-TEQ)

INDEX NO.	Chemical substance	Applications	Qty. handled	Qty. released into the air	Qty. transferred
30	Bisphenol A type epoxy resin	Coating material for equipment	4,400	88	0
40	Ethylbenzene	Coating material for equipment	3,800	3,800	0
63	Xylene	Coating material for equipment	16,500	16,500	0
179	Dioxins	Waste incinerator	—	69	6.2
253	Hydrazine	Feed water processing agent	30,800	1.5	0
304	Boron and boron compounds	Reactivity control in nuclear reactors	2,300	0	0
353	This phosphate (dimethyl phenyl)	Turbine control oil	6,400	0	4,600

(Note) aggregated data for one ton or more of class 1 Designated Chemical Substances and 0.5 tons or more of Specific Class 1 Designated Chemical Substances handled by business sites annually (effective digits aggregated: 2 digits). All dioxins are calculated regardless of the amount.

▼ Significant memberships of associations

The Federation of Electric Power Companies of Japan, Japan Electric Association, Kyushu Electric Association, Japan Electric Power Survey Committee, Japan Electric Power Information Center, Overseas Reprocessing Committee, Council for Nuclear Cycle, Japan Nuclear Technology Institute, Japan Business Federation, Kyushu Economic Federation, Fukuoka Association of Corporate Executives, Fukuoka Chamber of Commerce and Industry.

▼ Main charters and principles in which we participate or provide aid

Team Minus 6%

Charter for Good Corporate Behavior [Japan Business Federation]
Federation of Electric Power Companies action agenda [The Federation of Electric Power Companies of Japan]
Fukuoka Prefecture [Rearing Child aid declaration]

▼ The main award track records in FY2005

Subject	Name of Commendation	Organizations	Award Winning Dates
Kyushu Electric Power Co.,Inc. Matsuura Thermal Power Station	Chairman Award	Nagasaki Association for Safety of Hazardous Materials	2005. 6
Kyushu Electric Power Co.,Inc. Telecommunications Dept.	Kyushu Radio Association's Chairman Award	Kyushu Radio Association	2005. 6
Oita Co-operative Thermal Power Company-Incorporated	5,250,000-hour non-disaster commendation	Health, Labor and Welfare Ministry-Labor Standards Bureau	2005. 9
Kitakyushu Liquefied Natural Gas Company Inc.	High-pressure gas security Minister of Economy, Trade and Industry commendation	Institution for Safety of High Pressure Gas Engineering	2005.10
Kyushu Electric Power Co.,Inc. Fukuoka Minami Customer Service Office	Fukuoka townscape prize	Fukuoka City	2005.12
Kyushu Electric Power Co.,Inc. Shinkokura Thermal Power Station	International technical cooperation prize	Japan International Cooperation Agency (JICA)	2005.12
KYUDENKO CORPORATION Kitakyushu Branch Office	Kitakyushu Machi-zukuri Achievement Award	Kitakyushu City	2006. 2

▼ Significant management systems obtained from outside parties

■ ISO9001

Kyushu Electric Power Co.,Inc. Research Laboratory, KYUKI CORPORATION Headquarters etc., KYUKEN CO.,LTD. Headquarters etc., Kyushu Meter & Relay Engineering Corporation Fukuoka Factory, KYUSHU CRYOGENICS CO.,LTD., KYUDENKO CORPORATION Headquarters etc., KYUDEN SANGYO CO.,INC. Environmental Affairs Dept.,Kyuden Business Solutions Co.,Ltd., KYUHEN Co.,Inc. Headquarters Factory etc., KOYO Electric Industrial Company Incorporated, Shinrintoshi Co.,Ltd Housing Group, SEISHIN CORPORATION Headquarters, DENKI BLDG.CO.,LTD.Headquarters etc., Nishikyushu Kyodo Kowan Co.,Ltd. Business Division,Nishigi Kogyo Co.,INC. Headquarters etc.,Nishigi survey and planning Co.,Inc., WEST JAPAN ENGINEERING CONSULTANTS INC. Civil Engineering Department, Nishi Nippon Airlines Co.,Ltd., Nishi Nihon Denki Tekkou Co.,Ltd., Nishinippon Plant Engineering and Construction Co.,Ltd. Thermal Power Generation Construction & Maintenance Dept. NISHIMU ELECTRONICS INDUSTRIES CO.,LTD. The First System Technology Department

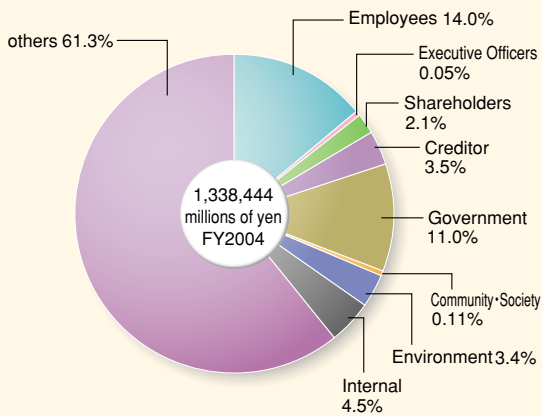
■ ISO14001

•Kyushu Electric Power Co.,Inc. Nagasaki Branch Office•Sendai Nuclear Power Station•Matsuura Thermal Power Station•Omarugawa Hydro Power Plant Construction Office
•Saga Customer Service Office•HitoyoshiPower System Maintenance Office (Each group company's authentication status is listed on Page 36)

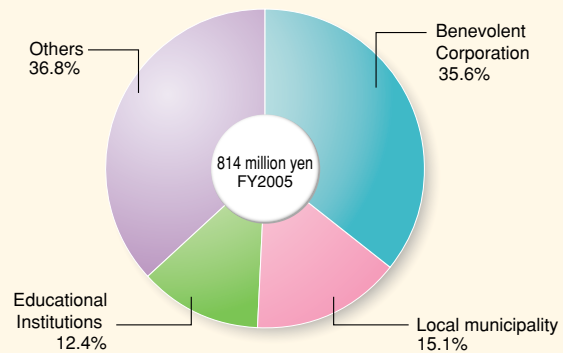
■ ISMS

•Kyuden Infocom Co.,Ltd.
■ P-mark •Kyuden Business Solutions Co.,Ltd.

▼ Economical relation by the stakeholder (Non-Consolidated)



▼ The donation track record classified by expenditure place (Non-Consolidated)



(millions of yen)

	2002	2003	2004	Main items
Employees	192,618	202,253	187,643	employment cost, employee education and training cost
Executives (including corporate auditors)	763	1,783	664	board members compensation, board members salary, director retirement bonus for special services
Shareholders	23,702	23,697	28,430	cash dividend
Creditor	73,621	73,565	46,520	interest cost, bond interest
Government	130,529	127,016	146,632	corporate tax (including adjusted amount), business tax, promotion of power resource development tax, fixed property tax
Community and Society	1,621	1,480	1,467	contributions, Burden charge, Mesena activity charge, employee volunteer assistance activity charge
Environment	41,561	50,973	46,037	Environmental activity fund
Internal	38,703	46,280	60,815	Free reserve fund, Balance-carried-forward money
Others	859,289	794,355	820,235	
Total	1,362,410	1,321,406	1,338,444	

Profits from electric business sales	1,353,075	1,311,220	1,322,995	The electric business operating income of P/L
Profit earned by incidental business	5,533	7,116	10,165	The incidental business operating income of P/L (profit by a gas supply business, etc.)
Other profits	3,802	3,069	5,284	The nonoperating income of P/L (profit by a dividend earned)
Profit Total	1,362,410	1,321,406	1,338,444	

※ In order to grasp how the profit which is the countervalue of the goods and service obtained from the customers was distributed to the stakeholder, an earning statement (P/L) is prepared.

▼ Main Offices and facilities

Headquarters
〒810-8720
2-1-82, Watanabe-dori, Chuo-ku, Fukuoka
TEL+81-92-761-3031
• General Affairs Dept CSR Promotion G
TEL+81-92-726-1564
• Environmental Dept Environmental management G
TEL+81-92-726-1973

Kitakyushu Branch Office
〒802-8521
2-3-1 Komemachi, Kokurakita-ku, Kitakyushu
TEL+81-93-531-1180

Fukuoka Branch Office
〒810-0004
2-1-82 Watanabe-dori, Chuo-ku, Fukuoka
TEL+81-92-761-6381

Saga Branch Office
〒840-0804
2-3-6 Kono-higashi, Saga
TEL+81-952-33-1123

Nagasaki Branch Office
〒852-8509
3-19, Shiroyamamachi, Nagasaki
TEL+81-952-864-1810

Oita Branch Office
〒870-0026
2-3-4, Kanaikemachi, Oita
TEL+81-97-536-4130

Kumamoto Branch Office
〒862-0951
1-6-36, Kamisuizenji, Kumamoto
TEL+81-96-386-2200

Miyazaki Branch Office
〒880-8544
4-2-23 Tachibanadori-nishi, Miyazaki
TEL+81-985-24-2140

Kagoshima Branch Office
〒890-8558
2-6-16, Yojiro, Kagoshima
TEL+81-99-253-1120

Tokyo Branch Office
〒110-0006
1-7-1, Yurakucho, Chiyoda-ku, Tokyo
TEL+81-3-3281-4931

Research Laboratory
〒815-8520
2-1-47, Shiobaru, Minami-ku, Fukuoka
TEL+81-92-541-3090

▼ A charge area review plan of Customer Service office (FY2004-2006)

Area in charge after reorganization	Branch										Total										
	Kitakyushu	Fukuoka	Saga	Nagasaki	Oita	Kumamoto	Miyazaki	Kagoshima													
Kokura, Moji, Tobata	11	15	5	10	11	13	9	11			85										
Kokura, Moji, Tobata												5	11	4	6	6	8	6	8	54	
Yahata, Ono, Wakamatsu, (partial) Nogata																					
Yukuhashi, Buzen																					
Izuka, (partial) Nogata																					
Tagawa																					
Tsushima																					
Iki																					
Fukuma																					
Fukuoka Higashi																					
Fukuoka																					
Fukuoka-nishi																					
Fukuoka-nishi, Maebaru																					
Fukuokaminami, Futsukaichi																					
Fukuokaminami																					
Amagi, (partial) Kurume																					
Kurume, Tanoshimaru, (partial) Yagawa																					
Kurume																					
Yame																					
Yame																					
Omuta, (partial) Yanagawa																					
Omuta, (partial) Iinari																					
Karatsu, (partial) Iinari																					
Tosu																					
Tosu																					
Saga																					
Saga																					
Takeo, (partial) Iinari																					
Takeo, (partial) Iinari																					
Hirado, Emukate																					
Hirado, Emukate																					
Sasebo, (partial) Oseto																					
Sasebo, (partial) Oseto																					
Omura, Isahaya																					
Omura, Isahaya																					
Shimabara																					
Shimabara																					
Nagasaki, (partial) Oseto																					
Nagasaki, (partial) Oseto																					
Gobou, Arikawa																					
Gobou																					
Nakatsu, Usa																					
Nakatsu, Usa																					
Hita, Kusu																					
Hita, Kusu																					
Beppu, Kunitaki, (partial) Oita																					
Beppu																					
Oita																					
Oita																					
Mie, Takeda, (partial) Saeki																					
Mie, Takeda, (partial) Saeki																					
Saiki, Usuki																					
Saiki, Usuki																					
Tamana																					
Tamana, (partial) Yamaga																					
Otsu, Ichinomiya, (partial) Yamaga																					
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Uki																					
Uki																					
Yatsushiro, Minamata																					
Yatsushiro, Minamata																					
Annakusa, Ushibuka																					
Annakusa, Ushibuka																					
Hito-yoshi																					
Hito-yoshi																					
Nobeoka, Takachiho																					
Nobeoka, Takachiho																					
Hyuuga																					
Hyuuga																					
Takamabe, Saito																					
Takamabe, Saito																					
Miyazaki																					
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Miyakonojo, Kobayashi																					
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Sendai																					
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