

Financial Results

The 1st Quarter of FY2012

July 31 , 2012



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*Figures for FY2012 1st Quarter Financial Results are accumulated total from April 1, 2012 to June 30, 2012.

Financial Results and Forecasts Summary

FY2012 1st Quarter Financial Results Summary

Summary:

On both a consolidated and non-consolidated basis, the ordinary profit-and-loss was in the red.

In the electricity business:

- Electricity sales increased due to a rise in charge unit prices affected by fuel cost adjustments and other factors while electricity sales volume decreased.
- Thermal fuel expenses and power purchase expenses increased due to the influence of the shutdown of operations at nuclear power stations.

Consolidated

(Billions of Yen,%)

	FY2012 1Q	FY2011 1Q	Difference	Change
Sales	353.8	343.9	9.9	102.9
Operating Income (Loss)	-94.3	-9.6	-84.6	-
Ordinary Income (Loss)	-102.2	-12.5	-89.7	-
Net Income (Loss)	-100.9	-8.2	-92.7	-

Comprehensive Income (Loss)	-105.8	-9.2	-96.5	-
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Note: As of the end of FY2012 1Q, 69 affiliates were subject to consolidated accounting.

Breakdown:

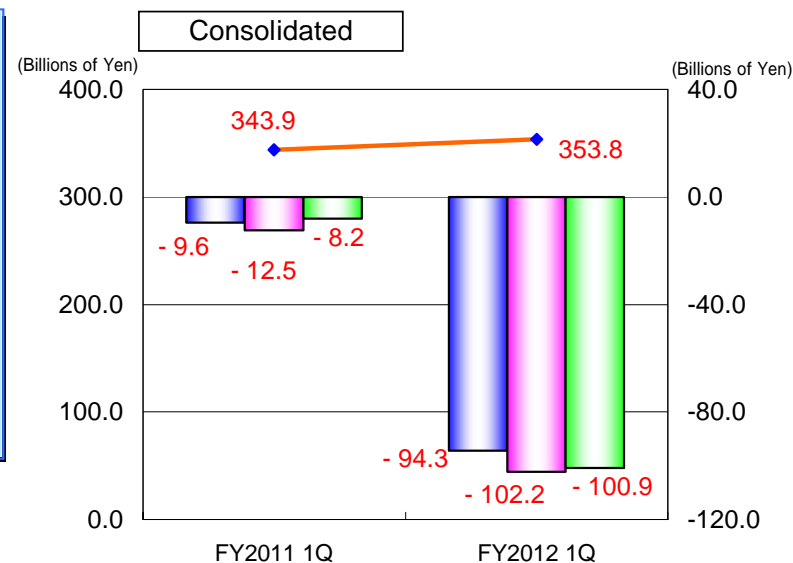
Consolidated subsidiaries: 39 companies (no change from the end of FY2011)

Equity method companies: 30 companies (no change from the end of FY2011)

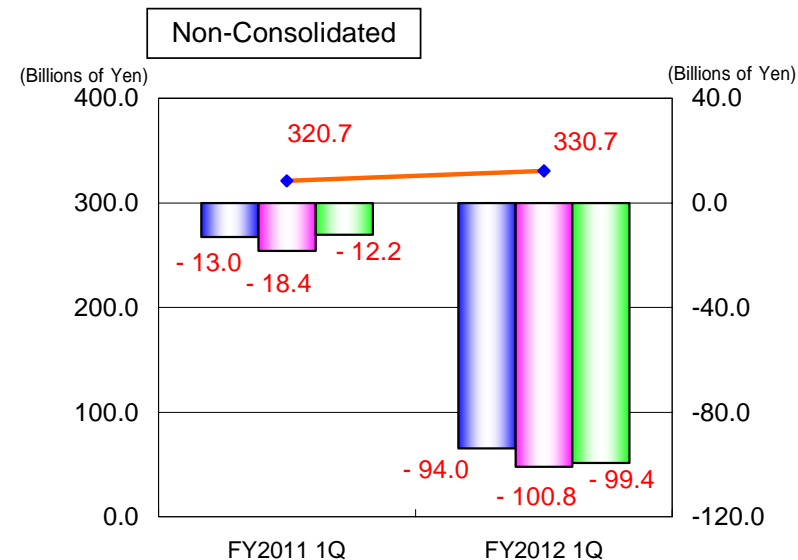
Non-Consolidated

(Billions of Yen,%)

	FY2012 1Q	FY2011 1Q	Difference	Change
Sales	330.7	320.7	9.9	103.1
Operating Income (Loss)	-94.0	-13.0	-80.9	-
Ordinary Income (Loss)	-100.8	-18.4	-82.3	-
Net Income (Loss)	-99.4	-12.2	-87.1	-



Operating Income (Loss) (Right) Ordinary Income (Loss) (Right)
Net Loss (Right) Sales (Left)



FY2012 Financial Results Forecasts and Dividend Forecasts

[Results forecasts]

It is uncertain regarding the schedule for the resumption of the operations of reactors of our nuclear power stations and we are unable to make predictions concerning the effect of power saving that we are asking customers. Therefore, our financial results forecasts of 2Q and Full-year are undetermined.

We will promptly inform you of our forecasts when it is possible for us to make them.

[Dividend forecasts]

The dividend of FY2012 ending March 31, 2013 has yet to be decided. We will promptly inform you of a dividend when it is possible for us to make our forecasts.

FY2012 1st Quarter Financial Results

Electricity Sales Volume

- Demand from customers other than large-scale industrial decreased by 3.2% from the 1Q of FY2011 due to the effect of power saving and a decrease in the air-conditioning demand as the temperature of March was higher than the previous year's level.
- Demand from large-scale industrial customers increased by 0.9% from the 1Q of FY2011 due to the increase in production of Steel and Iron, and the reaction of the decrease in production of Transportation Machinery due to the March 2011 Great East Japan earthquake.

Electricity Sales Volume

		Actual	(Million-kWh,%) vs.FY2011 1Q	
			Difference	Change
Lighting		6,604	-285	95.9
Power		13,077	-107	99.2
Total		19,681	-392	98.0
(Figures are included above)	Customers other than large-scale industrial	13,657	-447	96.8
	Large-scale industrial customers	6,024	55	100.9

[Reference] Electricity Sales Volume (by sector)

			Actual	(Million-kWh,%) vs.FY2011 1Q	
				Difference	Change
Demand other than under liberalization	Lighting		6,604	-285	95.9
	Power	Low voltage	938	-33	96.6
		Others	205	-41	83.7
	Subtotal		7,747	-359	95.6
Demand under liberalization	Commercial		4,397	-97	97.8
	Industrial		7,537	64	100.8
	Subtotal		11,934	-33	99.7
Total			19,681	-392	98.0

Large-scale industrial customers by sector

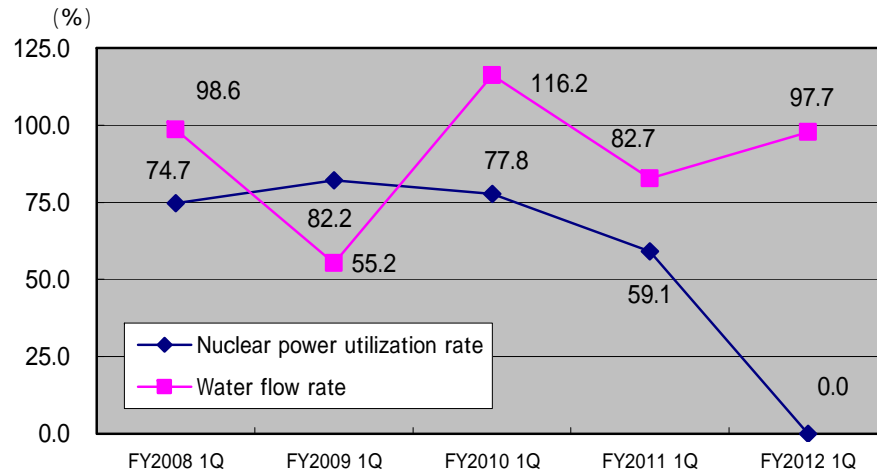
		Actual	(Million-kWh,%) vs.FY2011 1Q	
			Difference	Change
Machinery Total		1,664	15	100.9
(Figures are included above)	Electronics	1,145	-47	96.0
	Transportation	394	58	117.5
Steel and Iron		664	69	111.6
Chemicals		687	33	105.0
Clay and Stone		264	-	100.1
Non-ferrous Metals		471	-19	96.2
Pulps and Papers		129	-1	99.0
Foodstuffs		576	-3	99.6
Others		1,569	-39	97.6
Total		6,024	55	100.9

Generated and Received Electricity

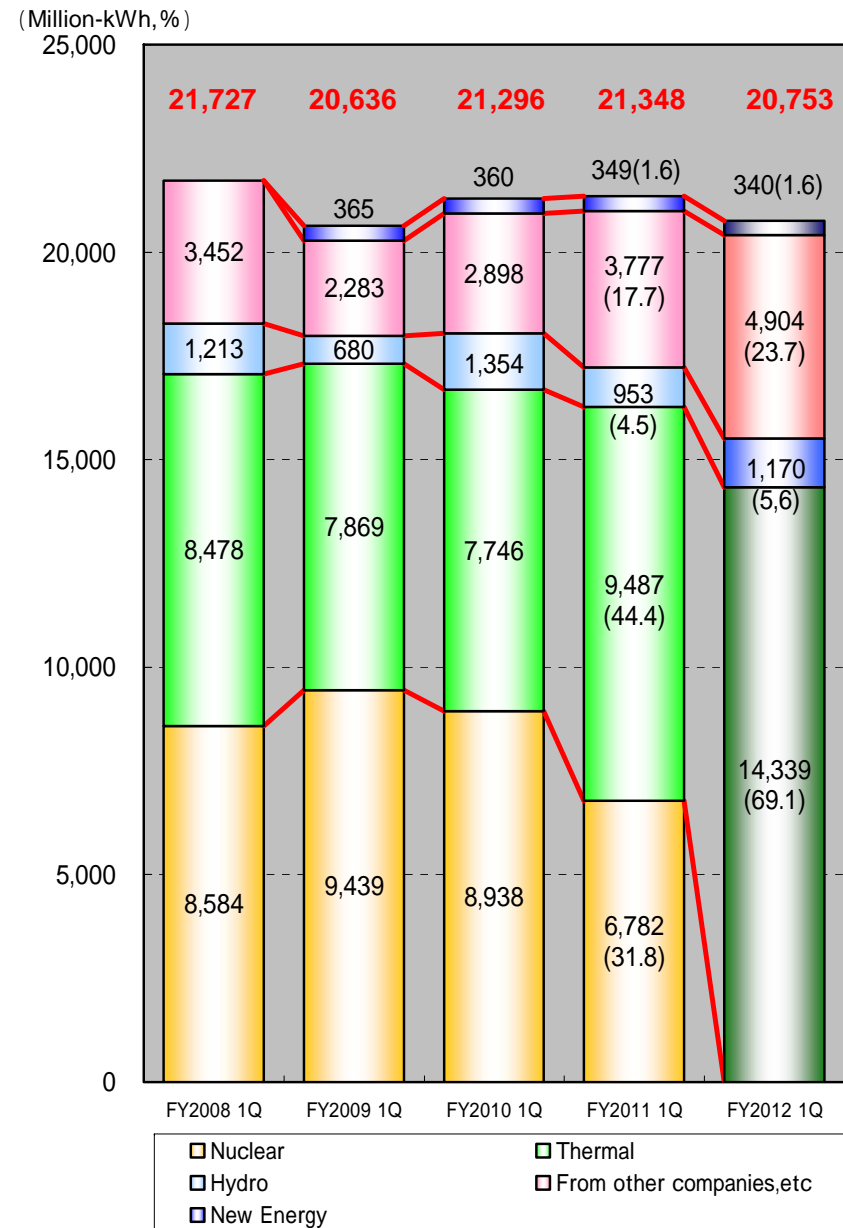
Generated and Received Electricity

		Actual	(Million-kWh, %) vs. FY2011 1Q	
			Difference	Change
Own facilities	Hydro (Water flow rate)	1,170 (97.7)	217 (15.0)	122.8
	Thermal	14,339	4,852	151.1
	Nuclear (Utilization rate)	- (-)	-6,782 (-59.1)	-
	New Energy	340	-9	97.3
	Subtotal	15,849	-1,722	90.2
From other companies (New Energy [included above])		4,445 (492)	651 (62)	117.2
Interchange		584	491	628.2
For pumping		-125	-15	113.8
Total		20,753	-595	97.2

Note: "New Energy" includes Solar, Wind, Biomass, Waste and Geothermal



Trends in Generated and Received Electricity



() : Percentage of the 1st Quarter total

Income Statement Summary (Non-Consolidated)

(Billions of Yen,%)

		FY2012 1Q	FY2011 1Q	Difference	Change	Explanations
Ordinary Revenues	Lighting	131.0	130.5	0.4	100.3	Decrease in electricity sales volume, -6.0;
	Power	182.6	174.8	7.8	104.5	Rise in charge unit prices due to fuel cost adjustments and other factors, 13.0
	Other	19.3	18.2	1.1	106.4	
	(Sales)	(330.7)	(320.7)	(9.9)	(103.1)	
	Total	333.1	323.6	9.4	102.9	
Ordinary Expenses	Labor	40.3	40.9	-0.6	98.5	
	Fuel	169.6	85.5	84.0	198.2	Influence of the shutdown of operations at nuclear power stations, 83.0 (FY2012 1Q 100.3 + FY2011 1Q 20.0)
	Power purchase	63.0	39.2	23.7	160.7	Influence of the shutdown of operations at nuclear power stations, 14.0 (FY2012 1Q 22.0 + FY2011 1Q 8.0)
	Maintenance	40.8	40.0	0.7	101.8	
	Depreciation	46.1	50.0	-3.9	92.2	
	Interest	8.5	7.7	0.8	111.3	
	Tax & public dues	19.6	22.6	-2.9	87.0	
	Nuclear back-end ^{*1}	4.8	10.4	-5.5	46.6	Reprocessing costs of irradiated nuclear fuel, -2.5; Decommissioning costs of nuclear power plants, -1.4
	Other	40.7	45.3	-4.6	89.8	Overhead expenses ^{*2} , -4.9
	Total	433.9	342.1	91.8	126.8	
	(Operating Income(Loss))	(-94.0)	(-13.0)	(-80.9)	(-)	
	Ordinary Income (Loss)	-100.8	-18.4	-82.3	-	
	Reserve for fluctuation In water levels	-0.7	-	-0.7	-	
	Income taxes	-0.6	-6.1	5.5	-	
	Net Income (Loss)	-99.4	-12.2	-87.1	-	

Notes

*¹: Nuclear back-end expenses consist of the following: Reprocessing costs of irradiated nuclear fuel, Reprocessing preparation costs of irradiated nuclear fuel, Decommissioning costs of nuclear power plants, and Disposal costs of high-level radioactive waste.

*²: Overhead expenses refer to the aggregate sum of waste disposal expenses, consumables expenses, compensation expenses, leasing fees, subcontract fees, expansion and development expenses, training expenses, research expenses and others.

(Key Fundamentals)

	FY2012 1Q	FY2011 1Q	Difference
Exchange rate	80 yen/\$	82 yen/\$	-2 yen/\$
Crude oil CIF price	123 \$/b	115 \$/b	8 \$/b
Water flow rate	97.7 %	82.7 %	15.0 %
Nuclear power utilization rate	- %	59.1 %	-59.1 %

[Explanations] Lighting & Power (Non-Consolidated)

(Billions of Yen,%)

	FY2012 1Q	FY2011 1Q	Difference	Change
Lighting & Power	313.7	305.4	8.2	102.7

< Explanations >

	Difference
1. Decrease in electricity sales volume due to decreased demand	-6.0

	Difference
3. Solar Power Promotion Surcharge	1.4

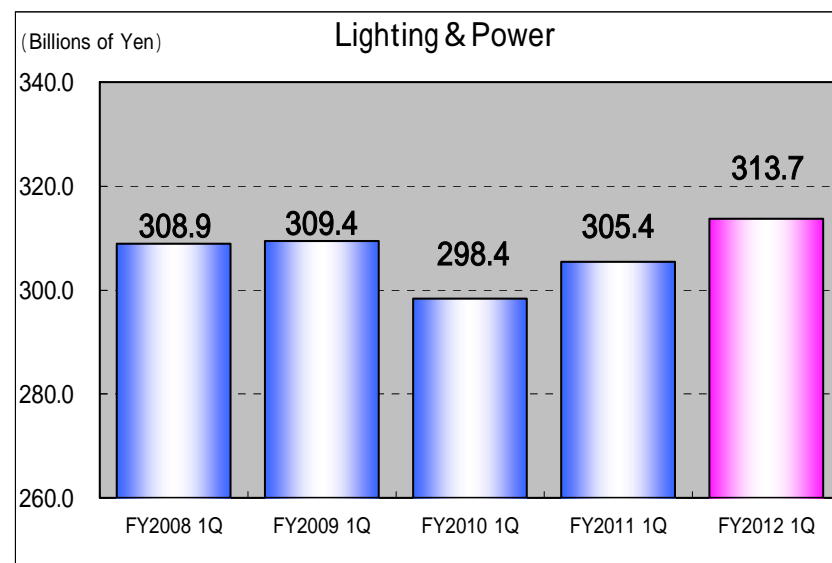
[Reference] Factors behind change in electricity sales volume

(Billions-kWh)

	FY2012 1Q	FY2011 1Q	Difference	Factors	
Customers other than large-scale industrial	13.7	14.1	-0.4	· Effect of our customers' power savings	-0.2
				· Temperature effect	-0.3
				· Effect of number of customers	0.1
Large-scale industrial customers	6.0	6.0	-	· Effect of our customers' power savings	-0.1
				· Increase in production of Steel and Iron, and transportation Machinery	0.1

2. Rise in charge unit prices due to fuel cost adjustments and other factors	13.0
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Effect of fuel cost adjustments	16.0
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[Explanations] Fuel, Power purchase (Non-Consolidated)

(Billions of Yen,%)

	FY2012 1Q	FY2011 1Q	Difference	Change
Fuel	169.6	85.5	84.0	198.2

< Explanations >

Difference

1. Influence of the shutdown of operations at nuclear power stations **83.0**

(FY2012 1Q 103.0 ← FY2011 1Q 20.0)

◆ Thermal **86.5**

[Reference] Fuel consumption

	FY2012 1Q	FY2011 1Q	Difference
LNG (thousand. ton)	1,183	776	407
Coal (thousand. ton)	972	1,208	-236
Heavy oil (thousand. kiloliter)	467	32	435
Crude oil (thousand. kiloliter)	417	159	258

◆ Nuclear **-3.5**

2. Rise in fuel prices **4.0**

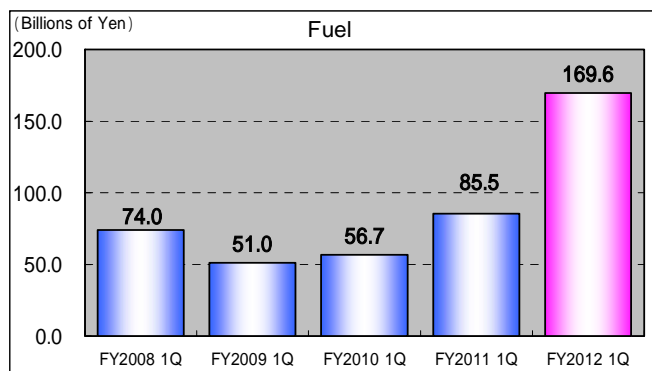
◆ Effect of rise in fuel unit prices **5.0**

[Reference] All Japan CIF prices

	FY2012 1Q	FY2011 1Q	Difference
LNG (\$/t)	874	712	162
Coal (\$/t)	141	136	5
Crude oil (\$/b)	123	115	8

◆ Effect of exchange rate (high-yen) **-1.0**

3. Decrease in electricity sales volume **-6.0**



(Billions of Yen,%)

	FY2012 1Q	FY2011 1Q	Difference	Change
Power purchase	63.0	39.2	23.7	160.7

< Explanations >

Difference

1. Influence of the shutdown of operations at nuclear power stations **14.0**

(FY2012 1Q 22.0 ← FY2011 1Q 8.0)

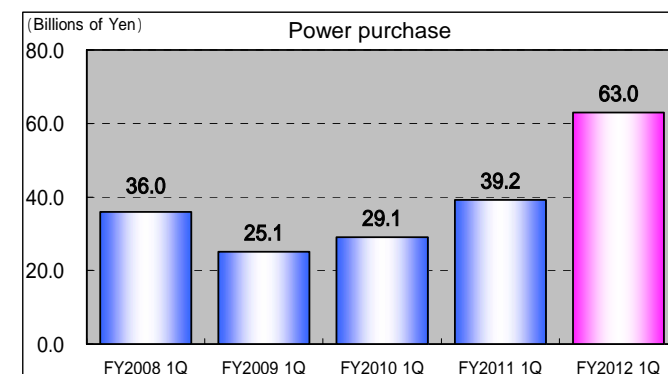
◆ Increase in purchases of thermal power from other companies **4.5**

◆ Accommodations from other power company **9.5**

2. Increase in solar power purchases **2.4**

The increasing cost of Fuel and Power purchase due to the influence of the shutdown of operations at nuclear power stations;

125.0 Billions of Yen (FY2011 1Q 28.0 Billions of Yen)



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