

**ELECTRIC RATE SCHEDULE FOR
STANDARD SUPPLY CONDITIONS FOR
SPECIFIED POWER DEMAND**

NOTICE

This is unofficial English translation of KYEPCO's ELECTRIC RATE SCHEDULE FOR STANDARD SUPPLY CONDITIONS FOR SPECIFIED POWER DEMAND (“ryokin hyo (tokutei kibo juyo hyojun kyokyu joken)”) prepared solely for the convenience of the customer. Accordingly, KYEPCO makes no representations or warranties regarding the accuracy or completeness of this translation. Customers are advised to refer to the official “tokutei kibo juyo hyojun kyokyu joken” that is available only in the Japanese language.



Commercial Power A & Commercial Power A for Season & Time-of-Use

The demand charge and energy charge under (5) (A) of 14 (Commercial Power) of the Standard Supply Conditions for Specified Power Demand (effective as of April 1, 2007) shall be determined as follows.

1. Demand Charge

The demand charge per month is as shown below.

(1) Commercial Power A

Per kW of contract power	Service at a standard voltage of 6,000 V	¥1,953.00
	Service at a standard voltage of 20,000 V	¥1,848.00
	Service at a standard voltage of 60,000 V	¥1,785.00

(2) Commercial Power A for Season & Time-of-Use

Per kW of contract power	Service at a standard voltage of 6,000 V	¥1,953.00
	Service at a standard voltage of 20,000 V	¥1,848.00
	Service at a standard voltage of 60,000 V	¥1,785.00

2. Energy Charge

(1) Commercial Power A

The energy charge shall be determined according to the amount of energy consumed during the billing month. The summertime rate shall apply to the energy consumed during summertime, and the rate for other seasons shall apply to energy consumed during such other seasons.

		Summertime	Other seasons
Per kWh	Service at a standard voltage of 6,000 V	¥9.78	¥8.89
	Service at a standard voltage of 20,000 V	¥8.79	¥8.00
	Service at a standard voltage of 60,000 V	¥8.69	¥7.90

(2) Commercial Power A for Season & Time-of-Use

The energy charge shall be determined according to the amount of energy consumed during the respective time of use for each billing month.

(A) Peak time

Per kWh	Service at a standard voltage of 6,000 V	¥13.56
	Service at a standard voltage of 20,000 V	¥12.05

	Service at a standard voltage of 60,000 V	¥11.91
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(B) Daytime

For energy consumption during the daytime, the summertime rate shall apply to the energy consumed in summertime, and the rate for other seasons shall apply to energy consumed during such other seasons.

		Summertime	Other seasons
Per kWh	Service at a standard voltage of 6,000 V	¥11.21	¥10.29
	Service at a standard voltage of 20,000 V	¥9.96	¥9.16
	Service at a standard voltage of 60,000 V	¥9.84	¥9.06

(C) Nighttime

Per kWh	Service at a standard voltage of 6,000 V	¥6.03
	Service at a standard voltage of 20,000 V	¥5.63
	Service at a standard voltage of 60,000 V	¥5.56

Industrial Power A & Industrial Power A for Season & Time-of-Use

The demand charge and energy charge under (5) (A) of 15 (Industrial Power Service) of the Standard Supply Conditions for Specified Power Demand (effective as of April 1, 2007) shall be determined as follows.

1. Demand Charge

The demand charge per month is as shown below.

(1) Industrial Power A

Per kW of contract power	Service at a standard voltage of 6,000 V	¥1,953.00
	Service at a standard voltage of 20,000 V	¥1,848.00
	Service at a standard voltage of 60,000 V	¥1,785.00
	Service at a standard voltage of 100,000 V	¥1,722.00

(2) Industrial Power A for Season & Time-of-Use

Per kW of contract power	Service at a standard voltage of 6,000 V	¥1,953.00
	Service at a standard voltage of 20,000 V	¥1,848.00
	Service at a standard voltage of 60,000 V	¥1,785.00
	Service at a standard voltage of 100,000 V	¥1,722.00

2. Energy Charge

(1) Industrial Power A

The energy charge shall be determined according to the amount of energy consumed during the billing month. The summertime rate shall apply to the energy consumed during summertime, and the rate for other seasons shall apply to energy consumed during such other seasons.

		Summertime	Other seasons
Per kWh	Service at a standard voltage of 6,000 V	¥9.32	¥8.47
	Service at a standard voltage of 20,000 V	¥8.42	¥7.65
	Service at a standard voltage of 60,000 V	¥8.31	¥7.56
	Service at a standard voltage of 100,000 V	¥8.21	¥7.46

(2) Industrial Power A for Season & Time-of-Use

The energy charge shall be determined according to the amount of energy consumed during the respective time of use for each billing month.

(A) Peak time

Per kWh	Service at a standard voltage of 6,000 V	¥13.56
	Service at a standard voltage of 20,000 V	¥12.05
	Service at a standard voltage of 60,000 V	¥11.91
	Service at a standard voltage of 100,000 V	¥11.78

(B) Daytime

For energy consumption during the daytime, the summertime rate shall apply to the energy consumed in summertime, and the rate for other seasons shall apply to energy consumed during such other seasons.

		Summertime	Other seasons
Per kWh	Service at a standard voltage of 6,000 V	¥11.21	¥10.29
	Service at a standard voltage of 20,000 V	¥9.96	¥9.16
	Service at a standard voltage of 60,000 V	¥9.84	¥9.06
	Service at a standard voltage of 100,000 V	¥9.73	¥8.95

(C) Nighttime

Per kWh	Service at a standard voltage of 6,000 V	¥6.03
	Service at a standard voltage of 20,000 V	¥5.63
	Service at a standard voltage of 60,000 V	¥5.56
	Service at a standard voltage of 100,000 V	¥5.49

Commercial Self-Generation Backup Power

The demand charge and energy charge under (1) (C) (a) of 17 (Self-Generation Backup Power Service) of the Standard Supply Conditions for Specified Power Demand (effective as of April 1, 2007) shall be determined as follows.

1. Demand Charge

The demand charge per month shall be as shown below.

Per kW of contract power	Service at a standard voltage of 6,000 V	¥2,148.30
	Service at a standard voltage of 20,000 V	¥2,032.80
	Service at a standard voltage of 60,000 V	¥1,963.50

If the customer receives no power supply, the demand charge per month shall be as shown below.

Per kW of contract power	Service at a standard voltage of 6,000 V	¥644.70
	Service at a standard voltage of 20,000 V	¥610.05
	Service at a standard voltage of 60,000 V	¥589.05

If one billing month includes a period during which the customer received electric supply service continuously from the preceding month, and such period is shorter than the period of no electricity consumption during the previous month, the service supplied during such period shall be regarded as service supplied during the preceding month.

2. Energy Charge

The energy charge shall be determined according to the amount of energy consumed during the billing month. The summertime rate shall apply to the energy consumed during summertime, and the rate for other seasons shall apply to energy consumed during such other seasons.

(1) Regular inspection or maintenance

		Summertime	Other seasons
Per kWh	Service at a standard voltage of 6,000 V	¥10.76	¥9.78
	Service at a standard voltage of 20,000 V	¥9.68	¥8.79
	Service at a standard voltage of 60,000 V	¥9.56	¥8.69

(2) Uses other than those in (1)

		Summertime	Other seasons
Per kWh	Service at a standard voltage of 6,000 V	¥13.46	¥12.23
	Service at a standard voltage of 20,000 V	¥12.09	¥11.00
	Service at a standard voltage of 60,000 V	¥11.95	¥10.86

Industrial Self-Generation Backup Power

The demand charge and energy charge under (2) (C) (a) of 17 (Self-Generation Backup Power Service) of the Standard Supply Conditions for Specified Power Demand (effective as of April 1, 2007) shall be determined as follows.

1. Demand Charge

The demand charge per month shall be as shown below.

Per kW of contract power	Service at a standard voltage of 6,000 V	¥2,148.30
	Service at a standard voltage of 20,000 V	¥2,032.80
	Service at a standard voltage of 60,000 V	¥1,963.50
	Service at a standard voltage of 100,000 V	¥1,894.20

If the customer receives no power supply, the demand charge for a month shall be as shown below.

Per kW of contract power	Service at a standard voltage of 6,000 V	¥429.45
	Service at a standard voltage of 20,000 V	¥406.35
	Service at a standard voltage of 60,000 V	¥392.70
	Service at a standard voltage of 100,000 V	¥379.05

If one billing month includes a period during which the customer received electric supply service continuously from the preceding month, and such period is shorter than the period of no electricity consumption during the previous month, the service supplied during such period shall be regarded as service supplied during the preceding month.

2. Energy Charge

The energy charge shall be determined according to the amount of energy consumed during the billing month. The summertime rate shall apply to the energy consumed during summertime, and the rate for other seasons shall apply to energy consumed during such other seasons.

(1) For regular inspection or maintenance

		Summertime	Other seasons
Per kWh	Service at a standard voltage of 6,000 V	¥10.25	¥9.32
	Service at a standard voltage of 20,000 V	¥9.26	¥8.42
	Service at a standard voltage of 60,000 V	¥9.14	¥8.31

	Service at a standard voltage of 100,000 V	¥9.03	¥8.21
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(2) Uses other than those in (1)

		Summertime	Other seasons
Per kWh	Service at a standard voltage of 6,000 V	¥12.82	¥11.65
	Service at a standard voltage of 20,000 V	¥11.58	¥10.52
	Service at a standard voltage of 60,000 V	¥11.43	¥10.39
	Service at a standard voltage of 100,000 V	¥11.28	¥10.26

Standby Power

The demand charge and energy charge under (3) (A) of 18 (Standby Power Service) of the Standard Supply Conditions for Specified Power Demand (effective as of April 1, 2007) shall be determined as follows.

1. Demand Charge

The demand charge per month shall be determined as shown below notwithstanding the actual electricity use. However, if the customer receives a firm supply of electricity at extra high voltage and receives service under Standby Power at high voltage, the contract power shall be the figure below adjusted by a loss factor of three (3) percent for billing purposes in order to convert the voltage to the level of that of a firm supply.

		Standby line	Standby power source
Per kW of contract power	Firm supply service at high voltage	¥73.50	¥136.50
	Firm supply service at extra high voltage	¥63.00	¥126.00

2. Energy Charge

The energy charge rate for the firm supply of electricity the customer receives shall apply to the energy consumed during the billing month. However, if the customer uses electricity at voltage different from that of a firm supply, energy consumption shall be the figure adjusted by a loss factor of three (3) percent for billing purposes in order to convert the voltage to the level of that of a non-firm supply.

Fuel Cost Adjustment

The fuel cost adjustment for Standard Supply Conditions for Specified Power Demand (effective as of April 1, 2007) shall be handled as follows.

1. Calculation of Fuel Cost Adjustment Amount

(1) Average fuel price

The average fuel price per kiloliter converted to the crude oil equivalent shall be the value calculated by the formula below, based on the volume and price of import items in the customs clearance statistics. The average fuel price shall be represented in 100-yen units. Amounts of 50 yen or more will be expressed as 100 yen; amounts less than 50 yen will be disregarded.

$$\text{Average fuel price} = A \times \alpha + B \times \beta + C \times \gamma$$

A: Average price per kiloliter of crude oil for each quarter

B: Average price per ton of liquefied natural gas for each quarter

C: Average price per ton of coal for each quarter

$$\alpha : 0.0593$$

$$\beta : 0.2701$$

$$\gamma : 0.7976$$

The unit for the average crude oil price per kiloliter, the average liquefied natural gas price per ton, and the average coal price per ton for each quarter shall be 1 yen. If the amount is 0.5 yen or more, it will be expressed as one yen; amounts less than 0.5 yen will be disregarded

(2) Fuel cost adjustment rate

The fuel cost adjustment rate shall be the basic rate calculated by the formulas plus the sum equivalent of consumption and other taxes. In this case, the unit for the sum equivalent of consumption and other taxes shall be 0.01 yen. Any fraction of less than 0.01 yen shall be rounded up to 0.01 yen if the basic rate is calculated as in (A), and disregarded if the basic rate is calculated based on the formulas in (B) or (C).

The unit for the basic rate is 0.01 yen. Any fraction of 0.005 or more will be expressed as 0.01 yen; fractions less than 0.005 will be disregarded.

(A) If the average fuel price per kiloliter is lower than ¥18,300:

$$\text{Basic rate} = (\text{¥19,200} - \text{Average fuel price}) \times \frac{\text{Base rate in 2}}{1,000}$$

(B) If the average fuel price per kiloliter is higher than ¥20,100 and lower than ¥28,800:

$$\text{Basic rate} = (\text{Average fuel price} - ¥19,200) \times \frac{\text{Base rate in 2}}{1,000}$$

(C) If the average fuel price per kiloliter is higher than ¥28,800, the said average fuel price shall be ¥28,800:

$$\text{Basic rate} = (¥28,800 - ¥19,200) \times \frac{\text{Base rate in 2}}{1,000}$$

(3) Application of fuel cost adjustment rate

The fuel cost adjustment rate, as calculated using the average fuel price for each quarter, shall be applied to the electricity consumed during the fuel cost adjustment rate application period corresponding to such quarter.

(A) The fuel cost adjustment rate application period corresponding to each quarter shall be as follows, except for the cases described in (B) and (C) above:

Quarter	Fuel cost adjustment rate application period
January 1 to March 31 of each year	Period from the meter reading day of June through the day before the meter reading day of September of the same year
April 1 to June 30 of each year	Period from the meter reading day of September through the day before the meter reading day of December of the same year
July 1 to September 30 of each year	Period from the meter reading day of December through the day before the meter reading day of March of the following year
October 1 to December 31 of each year	Period from the meter reading day of March the following year through the day before the meter reading day of June of the same year

(B) If measurement is made with a recording meter and KYEPCO has notified the customer of the measurement day in advance, the fuel cost adjustment rate application period corresponding to each quarter shall conform to (A) except for case (C). In this case, the meter reading day referred to in (A) shall be the measurement day.

(C) For customers with a contract power of 500 kilowatts or more for each contract category (and receiving supply service at high voltage) or customers receiving power supply at extra high voltage (including power supply under the Self-Generation Backup Power and Standby Power for such customers), if the meter reading day is the first day of each month,

the fuel cost adjustment rate application period corresponding to each quarter shall conform to (A). In this case, the meter reading day of each month referred to in (A) shall be the first day of the following month.

(4) Fuel cost adjustment amount

The fuel cost adjustment amount shall be determined by applying the fuel cost adjustment rate obtained in (2) to the energy consumption of that month.

2. Base Rate

The base rate shall be the value when the average fuel price fluctuates by ¥1,000 and shall be as shown below. The base rate shall be exclusive of the sum equivalent of consumption and other taxes.

Per kWh	Supply at high voltage	¥0.107
	Supply at extra high voltage	¥0.104

3. Adjustment with the Fuel Cost Adjustment Amount

If the average fuel price calculated pursuant to 1 (1) above is lower than ¥18,300, the fuel cost adjustment amount as calculated pursuant to 1 (4) above shall be subtracted from the energy charge; if the average fuel price calculated pursuant to 1 (1) is higher than ¥20,100, the fuel cost adjustment amount calculated pursuant to 1 (4) shall be added.

4. Notification of Fuel Cost Adjustment Rate, etc.

KYEPCO shall place a notice at its offices concerning the average crude oil price per kiloliter, the average liquefied natural gas price per ton, and the average coal price per ton for each quarter referred to in 1 (1), as well as the fuel cost adjustment rate as obtained in 1 (2).

Date of Implementation

This Electric Rate Schedule shall be implemented on and after April, 1 2007.

Revision of Electric Rate Schedule

KYEPCO may revise the Electric Rate Schedule based on 2 (Revision of Standard Supply Conditions) of the Standard Supply Conditions for Specified Power Demand (effective as of April 1, 2007). Upon such revision, the demand charge, energy charge and fuel cost adjustment for Commercial Power A, Commercial Power A for Season and Time-of-Use, Industrial Power A, Industrial Power A for Season and Time-of-Use, Commercial Self-Generation Backup Power, Industrial Self-Generation Backup Power and Standby Power shall conform to the Electric Rate Schedule as revised.