\mathbf{II} Addressing Environmental Activities

1 Records and Targets of Environmental Load

Kyushu Electric Power endeavors to reduce the environmental load by setting target values for the main environmental activities.

Item			Unit	Past record			F ace 1 and * 1	Interim target ^{**2}		Target	Deve
				FY2000	FY2001	FY2002	Evaluation	FY2003	FY2004	FY2006	Page
Measures for global environmental issues	СС	2 emissions	10,000 tons-CO2	2,390	2,660	2,570	0	Approx. 2,400 **3	Approx. 2,50**3	Approx. 2,600 **3	P 17
	CO ₂ emissions intensity (end use electricity)		kg-CO2/kWh	0.317	0.353	0.336	\bigtriangleup	Approx. 0.32 ^{**3}	Approx. 0.32**3	Approx. 0.33 ** 3	P 17
	Nu	clear power operating factor	%	85.8	79.7	85.9	0	86.2 ^{**3}	83.9 ^{**3}	Approx. 85 ^{**3}	P 17
	The (po	ermal power production efficiency wer generating end)	%	40.4	40.5	40.5	0	Approx. 40 ^{**3}	Approx. 40 ^{**3}	Approx. 40 ^{**3}	P 18
	Util fror	ization of power generated n new energy source (1)	million kWh	-	-	-	-	392 or more	418 or more	472 or more	P 18
	Transmission/distribution loss factor		%	5.4	5.2	5.5	0	5.5 ^{**3}	5.5 ^{**3}	5.5 ^{**3}	P 20
	Office power consumption		million kWh	108	108	108	\bigtriangleup	104 or less	103 or less	101 or less	P 20
	SF6 recovery at equipment checkups		%	95	98	98	0	98 or more	98 or more	98 or more	P 21
	Lov intr	v-emission, fuel-efficient vehicle oduction ^{®4}	%	0.63	3.5	5.0	\bigtriangleup	10 or more	20 or more	40 or more	P 21
	Regulated Freons collection at equipment checkups (2)		%	_	—	-	—	100	100	100	P 21
Establishing a recycling-based society	Ind	ustrial waste recycling	%	65	75	74	\bigtriangleup	958 or more	958 or more	958 or more	P 22
		Coal ash recycling	%	59	68	68	\bigtriangleup	948 or more	948 or more	948 or more	P 22
		Other waste recycling	%	87	96	97	\bigtriangleup	988 or more	988 or more	988 or more	P 22
	Used paper collection and recycling		%	Approx. 40 ^{**5}	Approx. 50 ^{**5}	Approx. 100	0	100	100	100	P 23
	Green procurement		%	—	-	83 ^{**6}		100	100	100	P 24
Measures for maintaining harmony with the local environment	SO the	x emissions intensity per rmal power generated kWh	g/kWh	0.29	0.27	0.27	Δ	Approx. 0.2	Approx. 0.2	Approx. 0.2	P 25
	NOx emissions intensity per thermal power generated kWh		g/kWh	0.23	0.22	0.22	0	Approx. 0.2	Approx. 0.2	Approx. 0.2	P 25
	Dose evaluation value per year on people living near nuclear power stations		mSv	Less than 0.001	Less than 0.001	LLess than 0.001	0	Less than 0.001	Less than 0.001	Less than 0.001	P 26
Employee awareness enhancement	No. of licensed energy managers		Persons	619	682	783	0	500 or more	500 or more	500 or more	P 32
	No.	of pollution prevention managers	Persons	490	500	486	×	500 or more	500 or more	500 or more	P 32

*1: The FY 2002 status of achievement of the target set out for FY 2006 is evaluated as: O: already achieved, A: will be achieved with continuous efforts, and X: new measures are required for achievement. The decrease in "No. of pollution prevention managers" marked as X is due to retirement of employees who hold certification, etc.; measures including enhancing environmental education systems will be implemented.
*2: To confirm the degree of achievement in FY 2003 and 2004, targets for both years are listed as interim targets prior to FY 2006.
*3: Prospects are based on FY 2003 power supply plans.
*4: The ratio of clean energy vehicles (electric and hybrid cars) and fuel-efficient vehicles (vehicles that are in conformity with FY 2010 fuel economy standards and are low-emission vehicles as approved by the Ministry of Land, Infrastructure and Transport) among all company cars.
*5: Estimation based on the records of certain offices.

Crean procurement includes office and stationery supplies only. Target changed from "Wind power installed capacity", "Photovoltaic power installed capacity" and "Power purchased from new energy sources" following Renewable Portfolio Standard implementa tion in FY 2003.

N.B.2 Newly set target with the previous target of "Emissions of specific Freons" being achieved as 0.

Comparison of FY 2002 achievements to those of previous years

♦ Reasons for decrease in CO₂ emissions (0.9 million tons-CO₂) and emissions intensity (0.017kg-CO2/kWh)

Due to the efforts for constant thermal output operation as well as no long-period inspection being carried out, the nuclear power operating factor increased from 79.7% to 85.9%, resulting in an increased share of nuclear power generation in generated electricity from 43% to 45%.

Causes of used paper recycling rate improvement (50 points)

This was mainly due to all offices' concerted efforts to identify and secure the route for recycling used paper. As a result, company-wide used paper recycling began in April 2002.

Cause of low-emission vehicle introduction rate improvement (1.5 points)

Introduction of 10 hybrid and 42 fuel-efficient vehicles resulted in the improvement.

	FY 2002 records					
	Comparison to previous year	Comparison to FY 1990				
CO ₂ emissions	90 million ton-CO2 increase	3% up				
CO ₂ emissions intensity	0.017kg-CO2/kWh increase	25% down				
Used paper recycling rate	Approx. 50-point increase	-				
Low-emission vehicle introduction rate	1.5-point increase	_				