

July 27, 2011

**The 1st Quarter of the Fiscal Year Ending March 31, 2012 Financial Results Overview [Japan GAAP] (Consolidated)
Kyushu Electric Power Co., Inc.**

Stock code: 9508 URL: http://www.kyuden.co.jp/en_index.html

Stock listed on: Tokyo SE, Osaka SE, Fukuoka SE

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Quarterly financial report submission date (plan): August 11, 2011

Date to start dividend payments: —

Preparation of supplementary materials for quarterly financial results: Yes

Information meeting for quarterly financial results: No

(Rounded down to the nearest million yen)

1. Consolidated Financial Results for the Three Months (April 1, 2011 to June 30, 2011)

(1) Consolidated Operational Results

(% shows the changes from the same quarter period of the previous FY)

	Sales		Operating income		Ordinary income	
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)
April 1, 2011 - June 30, 2011	343,901	2.4	-9,689	—	-12,514	—
April 1, 2010 - June 30, 2010	335,757	-1.9	20,147	-24.9	11,585	-42.1

(Note) Comprehensive income : FY2011 1Q -9,272 million yen (—%) FY2010 1Q -11,291 million yen (—%)

	Net income		EPS	Fully-diluted EPS
	(Unit: million yen)	(%)	(Unit: yen)	(Unit: yen)
April 1, 2011 - June 30, 2011	-8,206	—	-17.35	—
April 1, 2010 - June 30, 2010	-6,511	—	-13.76	—

(2) Consolidated Financial Position

	Total assets	Net assets	Shareholders' equity ratio
	(Unit: million yen)	(Unit: million yen)	(%)
As of June 30, 2011	4,208,742	1,056,285	24.7
As of March 31, 2011	4,185,460	1,079,679	25.4

(Reference) Shareholders' equity: As of June 30, 2011 : 1,038,588 million yen As of March 31, 2011: 1,062,458 million yen

2. Dividends

(Record date)	Annual dividends per share				
	1Q	2Q	3Q	Year-end	Total
FY2010	(Unit: yen) —	(Unit: yen) 30.00	(Unit: yen) —	(Unit: yen) 30.00	(Unit: yen) 60.00
FY2011	—	—	—	—	—
FY2011(projected)	—	30.00	—	—	—

(Note) Revision of projected dividends: No

Year-end dividend of FY2011 ending March 31, 2012 has yet to be decided.

We will promptly inform you of year-end dividend when it is possible for us to make our forecasts.

3. Forecasts for Consolidated Financial Results for FY2011 (April 1, 2011 to March 31, 2012)

It is still uncertain regarding the schedule for the resumption of the operations of reactors of our nuclear power stations mainly due to the introduction of new safety evaluation for nuclear power stations by the government. Therefore, our financial results forecasts are undetermined given the difficulty of assessing trends in electrical power supply and demand.

We will promptly inform you of our forecasts when it is possible for us to make them.

(See page 3 "(2)Qualitative information regarding forecasts for the consolidated operating performance" of Attached Material)

4. Other

(1) Changes in significant subsidiaries (changes in scope of consolidated subsidiaries) : No

(2) Adoption of methods specific in preparing quarterly consolidated financial statements in accounting practice : No

(3) Changes in accounting principles, changes in accounting estimates, restatement

① Changes in accounting principles in line with revised accounting standards : No

② Changes in accounting principles other than ① : No

③ Changes in accounting estimates : No

④ Restatement : No

(4) Number of common stocks issued and outstanding

① Total stocks including treasury stocks **FY2011 1Q: 474,183,951 shares FY2010: 474,183,951 shares**

② Treasury stocks **FY2011 1Q: 1,206,892 shares FY2010: 1,202,882 shares**

③ Average number of shares during the period **FY2011 1Q: 472,978,750 shares FY2010 1Q: 473,068,997 shares**

***Notes on implementation status of quarterly review procedure**

This financial results overview is not the object of quarterly review procedure based on Financial Instruments and Exchange Act,

and at the time of this disclosure, review procedure of quarterly consolidated financial reports based on Financial Instruments and Exchange Act has not been completed.

***Notes on the proper use of the forecasts**

Looking-forward statements are based on information available at the date of the release of this document. Due to various factors, the actual result may differ from these statements.

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1. Qualitative Information regarding Quarterly Financial Results

(1) Qualitative information regarding consolidated business performance

Although exports and production continued to fall stemming from the repercussions of the Great East Japan Earthquake, the Japanese economy in this period (April-June) has shown signs of a recovery due to the gradual easing of supply constraints.

Regarding our group, we were unable to resume operations of units 2 and 3 of the Genkai Nuclear Power Station, which had been under periodic inspection in the aftermath of the accident at Tokyo Electric Power Co., Inc.'s Fukushima Daiichi Nuclear Power Station, etc.

① Revenue and Expenditure

Under these economic conditions, on the revenue side, consolidated sales (operating revenues) increased by 2.4% to ¥343.9 billion compared with the 1Q of FY2010 and the ordinary revenues increased by 3.4% to ¥350.2 billion affected by the business performances in electricity business as electricity sales volume increased and charge unit price increased mainly due to the effect of fuel cost adjustment system.

On the expenditure side, ordinary expenses increased by 10.9% to ¥362.7 billion affected by the business performances in electricity business as thermal fuel costs and costs to purchase electricity from other companies increased mainly due to the decrease of electricity generated by nuclear power and the rise of fuel prices.

As a result, the ordinary loss for the 1Q of FY2011 was ¥12.5 billion and the net loss was ¥8.2 billion.

② Sales and Supply Overview

The demand for electric light, power for commercial operations and other general demands decreased by 1.1% compared with the 1Q of the previous year mainly due to shorter metering period than last year. The power demand from large industrial customers increased by 4.3% compared with the 1Q of the previous year mainly due to the increase in production of Steel and Iron and Chemicals in spite of the decrease in Transportation Machinery due to the March 2011 Great East Japan Earthquake.

Consequently, the total electricity sales for the 1Q of FY2011 increased by 0.5% to 20.07 billion kWh.

Electricity Sales Volume

(Unit: million kWh, %)

		FY2011 1Q (A)	FY2010 1Q (B)	Difference (A-B)	Change (A/B)
Lighting		6,889	6,981	-92	98.7
Power		13,184	13,001	183	101.4
Electricity Sales Total		20,073	19,982	91	100.5
(Figures are included above)	Customers other than large-scale industrial	14,104	14,261	-157	98.9
	Large-scale industrial customers	5,969	5,721	248	104.3

On the supply side, under the influence of the deferred resumption of the operations of reactors of our nuclear power stations, we have provided supply of electricity to our customers by increasing own thermal generation and electricity received from other companies.

Generated and Received Electricity

(Unit: million kWh, %)

		FY2011 1Q (A)	FY2010 1Q (B)	Difference (A-B)	Change (A/B)
Own facilities	Hydro (Water flow rate)	953 (82.7)	1,354 (116.2)	-401 (-33.5)	70.4
	Thermal	9,487	7,746	1,741	122.5
	Nuclear (Utilization rate)	6,782 (59.1)	8,938 (77.8)	-2,156 (-18.7)	75.9
	New Energy	349	360	-11	96.9
	Subtotal	17,571	18,398	-827	95.5
From other companies (New Energy [included above])		3,794 (430)	2,951 (363)	843 (67)	128.6 (118.4)
Interchange		93	—	93	—
For pumping		-110	-53	-57	205.2
Total		21,348	21,296	52	100.2

(Note) “New Energy” includes Solar, Wind, Biomass, Waste and Geothermal.

(2) Qualitative information regarding forecasts for the consolidated operating performance

It is still uncertain regarding the schedule for the resumption of the operations of reactors of our nuclear power stations mainly due to the introduction of new safety evaluation for nuclear power stations by the government. Therefore, our financial results forecasts are undetermined given the difficulty of assessing trends in electrical power supply and demand.

We will promptly inform you of our forecasts when it is possible for us to make them.

2. Quarterly Consolidated Financial Statements

(1) Quarterly Consolidated Balance Sheets

	As of March 31st, 2011	As of June 30th, 2011
(Unit: million yen)		
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Assets		
Fixed Assets	3,855,624	3,831,166
Utility property, plant and equipment	2,486,150	2,535,780
Hydro	328,419	325,298
Thermal	220,033	214,018
Nuclear	258,552	249,208
Internal combustion	20,821	20,327
New energy power production facilities	17,307	16,449
Transmission	644,859	705,891
Transformation	237,708	246,669
Distribution	618,276	618,484
General	132,913	132,272
Other	7,257	7,159
Other fixed assets	299,138	297,230
Construction in progress	247,836	175,796
Construction and retirement in progress	247,836	175,796
Nuclear fuel	263,380	262,236
Loaded nuclear fuel	72,572	68,438
Nuclear fuel in processing	190,807	193,797
Investments and other assets	559,118	560,123
Long-term investments	126,216	126,719
Reserve for reprocessing of irradiated nuclear fuel	197,273	189,648
Deferred tax assets	136,027	144,061
Other assets	100,672	100,831
Allowance for doubtful accounts	-1,072	-1,136
Current Assets	329,836	377,576
Cash and cash equivalent	116,338	127,093
Trade notes and accounts receivable	100,939	104,365
Inventories at average cost	58,620	83,317
Deferred tax assets	17,995	16,212
Other current assets	36,917	47,586
Allowance for doubtful accounts	-974	-998
Assets Total	4,185,460	4,208,742

	(Unit: million yen)	
	As of March 31st, 2011	As of June 30th, 2011
Liabilities		
Long-term Liabilities	2,475,388	2,431,392
Bonds	1,192,255	1,122,257
Long-term loans	516,347	540,818
Accrued retirement benefits	144,687	147,501
Reserve for reprocessing of irradiated nuclear fuel	346,568	343,305
Reserve for preparation of reprocessing of irradiated nuclear fuel	22,362	22,954
Asset retirement obligations	207,855	209,015
Deferred tax liabilities	17	16
Other fixed liabilities	45,294	45,524
Current Liabilities	630,392	721,064
Current portion of long-term debt	236,932	216,113
Short-term borrowings	120,771	124,340
Notes and accounts payable	56,454	57,437
Income tax payable	34,974	11,025
Other current liabilities	181,259	312,147
Liabilities Total	3,105,781	3,152,456
Net Assets		
Shareholders' Equity	1,054,976	1,032,566
Common stock	237,304	237,304
Additional paid-in capital	31,137	31,136
Retained earnings	788,867	766,462
Treasury stock	-2,333	-2,337
Accumulated other comprehensive income	7,481	6,022
Unrealized gain on other securities	11,356	10,505
Gain on deferred hedge	-1,871	-2,397
Foreign currency translation adjustments	-2,003	-2,085
Minority Interests	17,220	17,697
Net Assets Total	1,079,679	1,056,285
Liabilities and Net Assets Total	4,185,460	4,208,742

(2) Quarterly Consolidated Income Statements and Quarterly Consolidated Comprehensive Income Statements
(Quarterly Consolidated Income Statements)

(Unit: million yen)

	April 1, 2010-June 30, 2010	April 1, 2011-June 30, 2011
Operating Revenues	335,757	343,901
Electricity	304,773	312,433
Other	30,983	31,468
Operating Expenses	315,609	353,590
Electricity	286,995	325,054
Other	28,613	28,536
Operating Income(Loss)	20,147	-9,689
Other Revenues	2,864	6,314
Proceed from dividends	935	1,686
Proceed from interests	734	839
Equity in earnings of affiliates	-	19
Gains incurred from negative goodwill	136	2,558
Other	1,057	1,211
Other Expenses	11,426	9,139
Interest expenses	8,567	8,188
Equity in loss	453	-
Other	2,404	950
Total Ordinary Revenues	338,621	350,216
Total Ordinary Expenses	327,035	362,730
Ordinary Income(Loss)	11,585	-12,514
Provision or reversal of reserve fluctuation in water levels	1,589	-
Provision of reserve fluctuation in water levels	1,589	-
Extraordinary Income(Loss)	18,428	-
Loss on adjustment for changes of accounting standard for asset	18,428	-
Income(Loss) before Income Taxes and Minority Interests in income	-8,433	-12,514
Income Taxes	2,197	816
Income Taxes-Deferred	-4,144	-5,515
Income Taxes Total	-1,946	-4,699
Income(Loss) before Minority Interests	-6,486	-7,814
Minority Interests	25	391
Net Income(Loss)	-6,511	-8,206

(Quarterly Consolidated Comprehensive Income Statements)

	(Unit: million yen)	
	April 1, 2010-June 30, 2010	April 1, 2011-June 30, 2011
Net Income(Loss) before Minority Interests	-6,486	-7,814
Other comprehensive income		
Unrealized gain on other securities	-3,083	-776
Gain on deferred hedge	-1,617	-512
Foreign currency translation adjustments	-	-144
Equity in equity method companies	-104	-23
Total other comprehensive income	-4,805	-1,457
Comprehensive income	-11,291	-9,272
Comprehensive income related to		
Comprehensive income related to parent company shareholders	-11,302	-9,665
Comprehensive income related to minority interests	10	393

(3) Notes on the premise of going concern

N/A

(4) Notes in case of drastic changes in the amount of equity

N/A

(5) Additional information

As for changes and corrections of errors in the period starting in the beginning of the first quarter of this consolidated fiscal year, we have applied the Accounting Standard for Accounting Changes and Error Corrections (ASBJ Statement No.24; December 4, 2009) and the Guidance on Accounting Standard for Accounting Changes and Error Corrections (ASBJ Guidance No.24; December 4, 2009).

3. Supplementary Information

(1) Income and Expenditure (Non-consolidated)

(Unit: 100 million yen, %)

		FY2011 1Q (A)	FY2010 1Q (B)	Difference (A-B)	Change (A/B)	Composition Ratio	
						FY2011 1Q	FY2010 1Q
Ordinary Revenues	Lighting	1,305	1,305	—	100.1	40.4	41.5
	Power	1,748	1,679	69	104.1	54.0	53.3
	(Subtotal)	(3,054)	(2,984)	(69)	(102.3)	(94.4)	(94.8)
	Other	182	162	19	112.1	5.6	5.2
	[Sales] Total	[3,207] 3,236	[3,118] 3,147	[88] 89	[102.8] 102.8	[99.1] 100.0	[99.1] 100.0
Ordinary Expenses	Labor	409	392	17	104.4	12.0	12.9
	Fuel	855	567	288	150.9	25.0	18.7
	Power purchase	392	291	100	134.5	11.5	9.6
	Maintenance	400	418	-17	95.7	11.7	13.8
	Depreciation	500	492	8	101.7	14.6	16.2
	Interest	77	80	-3	95.8	2.3	2.6
	Tax & public dues	226	237	-11	95.3	6.6	7.8
	Nuclear back-end	104	117	-13	88.9	3.1	3.9
	Other Total	453 3,421	440 3,039	12 382	102.8 112.6	13.2 100.0	14.5 100.0
[Operating Income(Loss)]		[-130]	[179]	[-310]	[—]		
Ordinary Income(Loss)		-184	107	-292	—		
Reserve for fluctuation in water levels		—	15	-15	—		
Extraordinary Gain		—	183	-183	—		
Income(Loss) before income taxes		-184	-91	-93	—		
Income taxes		-61	-27	-34	—		
Net Income(Loss)		-122	-64	-58	—		

(Note) Nuclear back-end expenses include the costs below:

- Costs for reprocessing of irradiated nuclear fuel
- Costs for preparation of reprocessing of irradiated nuclear fuel
- Costs for disposal of transuranic waste
- Costs for decommissioning nuclear power plants

(Reference)

	FY2011 1Q [A]	FY2010 1Q [B]	Difference [A-B]
Crude oil (CIF) price	115 \$/b	81\$/b	34\$/b
Exchange rate	82 ¥/\$	92 ¥/\$	-10¥/\$

(2) Information regarding consolidated financial condition

(Unit: 100 million yen)

	FY2011 1Q [A]	FY2010 1Q [B]	Difference [A-B]
Interest-bearing Debt	22,062	20,894	1,168

(Unit: 100 million yen)

	FY2011 1Q
Depreciation	583
Loss on nuclear fuel	41