

Financial Results for 4/2011-6/2011

July 27, 2011



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Financial Results and Forecasts Summary

FY2011 1st Quarter Financial Results Summary

Summary: On both a consolidated and non-consolidated basis, sales increased while profit decreased.

In the electricity business:

- Higher electricity sales due to an increase in electricity sales volume and an increase in charge unit prices due to adjustments in fuel prices and other factors.
- An increase in thermal fuel expenses and purchased power expenses due to factors including a decrease in nuclear power produced due to a delay in the resumption of operations at Genkai Nuclear Power Station Unit 2 and Unit 3 that were under regular inspection and a rise in fuel prices.

Consolidated		(Unit: Billions of Yen/%)			
	FY2011/1Q	FY2010/1Q	Change	vs FY2010/1Q	
Sales	343.9	335.7	8.1	102.4	
Operating Income (Loss)	-9.6	20.1	-29.8	-	
Ordinary Income (Loss)	-12.5	11.5	-24.0	-	
(Extraordinary Loss)	(-)	(18.4)	(-18.4)	-	
Quarterly Net Loss	-8.2	-6.5	-1.6	-	
Comprehensive income	-9.2	-11.2	2.0	-	

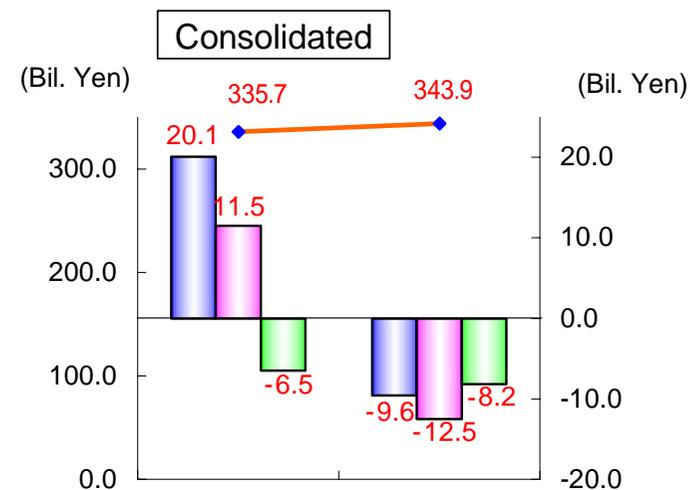
Note: As of the end of FY2011/1Q, 68 affiliates were subject to consolidated accounting.

Breakdown:

Consolidated subsidiaries: 38 companies (an increase of 2 companies from the end of FY2010: 2 new companies)

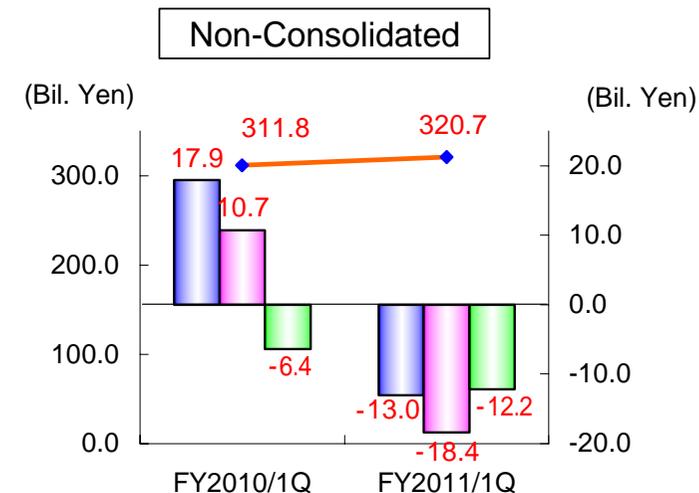
Equity method companies: 30 companies (no change from from the end of FY2010)

Non-Consolidated		(Unit: Billions of Yen/%)			
	FY2011/1Q	FY2010/1Q	Change	vs FY2010/1Q	
Sales	320.7	311.8	8.8	102.8	
Operating Income (Loss)	-13.0	17.9	-31.0	-	
Ordinary Income (Loss)	-18.4	10.7	-29.2	-	
(Extraordinary Loss)	-	(18.3)	(-18.3)	-	
Quarterly Net Loss	-12.2	-6.4	-5.8	-	



FY2010/1Q FY2011/1Q

- Operating Income(Loss)(right axis)
- Ordinary Income(Loss)(right axis)
- Quarterly Net Loss(right axis)
- Sales (left axis)



FY2010/1Q FY2011/1Q

FY2011 Summary of Full-Year Financial Results Forecasts

[Results forecasts]

Due to factors such as the introduction of new safety evaluations by the government for nuclear power stations, the schedule for the resumption of the operations of our nuclear power station still remains uncertain. Therefore, the results forecast has not yet been determined due to the difficulty of ascertaining future trends in supply and demand.

We will promptly inform you of our forecasts when it is possible for us to make them.

[Dividend forecasts]

An interim dividend of 30 yen per share is planned for this year. The year-end dividend has not yet been determined and we will promptly inform you of our forecasts when it is possible for us to make them.

FY2011 1st Quarter Financial Results

Electricity Sales Volume

- General demand decreased by 0.2 TWh (1.1%) compared to the same period last year because the meter measurement period was shorter than the previous year.
- Demand from large-scale industrial companies increased by 0.3 TWh (4.3%) compared to the same period last year due to increased production of iron and steel, and chemicals, although demand from the transport machinery sector decreased due to the impact of the Great East Japan Earthquake.

Electricity Sales Volumes (Unit: TWh/%)

		Actual	vs. FY2010/1Q	
			Change	%
Lighting		6.9	-0.1	98.7
Power		13.2	0.2	101.4
Total		20.1	0.1	100.5
Reposted	General	14.1	-0.2	98.9
	Large-scale Industrial	6.0	0.3	104.3

Large-scale Industrial Demand by Sector (Unit: TWh/%)

		Actual	vs. FY2010/1Q	
			Change	%
Machinery		1.6	-0.1	98.7
(Reposted) Electronics		1.2	-	101.6
Transportation		0.3	-0.1	89.3
Steel and Iron		0.6	0.1	115.1
Chemicals		0.7	0.1	106.5
Clay and Stone		0.3	0.1	108.9
Non-ferrous Metals		0.5	-	104.8
Others		2.3	0.1	104.9
Total		6.0	0.3	104.3

[Ref.] Actual Electricity Sales Volumes (by sector) (Unit: TWh/%)

			Actual	vs. FY2010/1Q	
				Change	%
Demand other than under liberalization	Lighting		6.9	-0.1	98.7
	Power	Low voltage	1.0	-	97.2
		Others	0.2	-	100.3
	Subtotal		8.1	-0.1	98.6
Demand under liberalization	Commercial		4.5	-	99.8
	Industrial		7.5	0.2	103.0
	Subtotal		12.0	0.2	101.8
Total			20.1	0.1	100.5

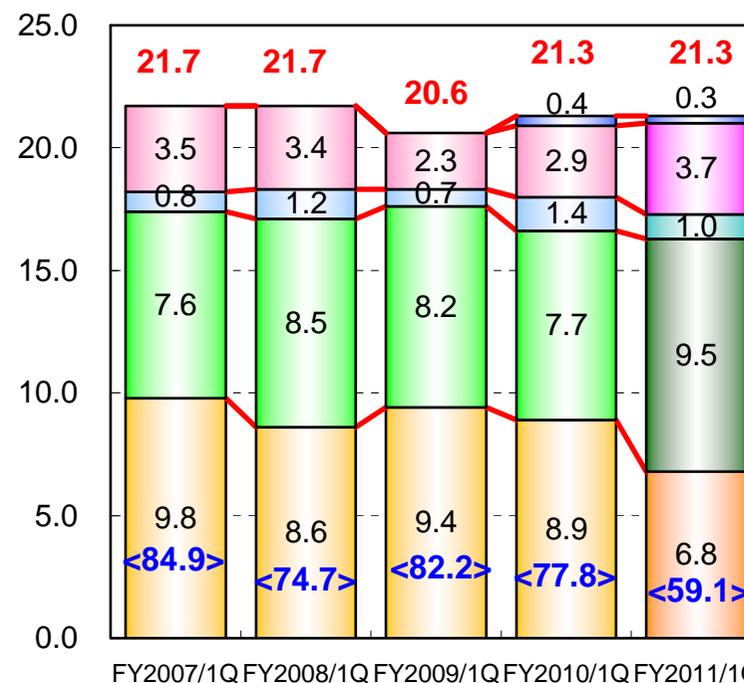
Electricity Generated and Received

Volume of Electricity Generated and Received (Units: TWh, %)

		Actual	vs FY2010/1Q	
			Change	%
Generated	Hydro	1.0	-0.4	70.4
	(Water flow rate)	(82.7)	(-33.5)	
	Thermal	9.5	1.8	122.5
	Nuclear	6.8	-2.1	75.9
	(Utilization rate)	(59.1)	(-18.7)	
	New Energy Sources, etc.	0.3	-0.1	96.9
Subtotal		17.6	-0.8	95.5
Received from Other Companies (Reposted new energy, etc.)		3.8 (0.4)	0.8 (0.1)	128.6 (118.4)
Interchange		0.1	0.1	-
Pumped Storage Use		-0.2	-0.1	205.2
Total		21.3	-	100.2

"New Energy Sources, etc.": Generic terms for the sources of solar, wind power, biomass, waste and geothermal powers

(TWh) Trends in Generated and Received Electricity



Legend:
■ Nuclear
■ Thermal
■ Hydro
■ Purchased
■ New Energy power, etc.

Figures inside parentheses indicate nuclear power generation capacity utilization rate (%).

Income Statement Summary (Non-Consolidated)

(Units: Billions of Yen, %)

	FY2011/1Q	FY2010/1Q	Change	vs. FY2010/1Q	Explanations
Ordinary Revenues	Lighting	130.5	130.5	-	100.1
	Power	174.8	167.9	6.9	104.1
	Others	18.2	16.2	1.9	112.1
	(Sales)	(320.7)	(311.8)	(8.8)	(102.8)
	Subtotal	323.6	314.7	8.9	102.8
Ordinary Expenses	Personnel	40.9	39.2	1.7	104.4
	Fuel	85.5	56.7	28.8	150.9
	Purchased Power	39.2	29.1	10.0	134.5
	Maintenance	40.0	41.8	-1.7	95.7
	Depreciation	50.0	49.2	0.8	101.7
	Interest Charges	7.7	8.0	-0.3	95.8
	Miscellaneous Taxes	22.6	23.7	-1.1	95.3
	Nuclear Back-End Costs* ¹	10.4	11.7	-1.3	88.9
	Others	45.3	44.0	1.2	102.8
	Subtotal	342.1	303.9	38.2	112.6
	(Operating Income (Loss))	(-13.0)	(17.9)	(-31.0)	-
	Ordinary Income (Loss)	-18.4	10.7	-29.2	-
	Extraordinary Loss	-	18.3	-18.3	-
	Quarterly Net Loss	-12.2	-6.4	-5.8	-

* 1: Nuclear back-end costs consist of the following: Reprocessing costs of irradiated nuclear fuel, Reprocessing preparation costs of irradiated nuclear fuel, Decommissioning costs of nuclear power plants, and Disposal costs of high-level radioactive waste.

(Key Fundamentals)

	FY2011/1Q	FY2010/1Q	Change
Exchange Rate	82 yen/\$	92 yen/\$	-10 yen/\$
Crude Oil CIF Prices	115 \$/b	81 \$/b	34 \$/b
Water Flow Rate	82.7 %	116.2 %	-33.5 %
Nuclear Power Generation Capacity Utilization Rate	59.1 %	77.8 %	-18.7 %

Explanation of Ordinary Expenses (Non-Consolidated)

【 Fuel, Purchased Power 】

(Units: Billions of yen, %)

	FY2011/1Q	FY2010/1Q	Change	vs. FY2010/1Q
Fuel	85.5	56.7	28.8	150.9

<Explanations>

Change

1. Impact of delayed resumption of operations at nuclear power stations	20.0
2. Rise in fuel prices	8.6
Effect of rise in fuel prices	12.4

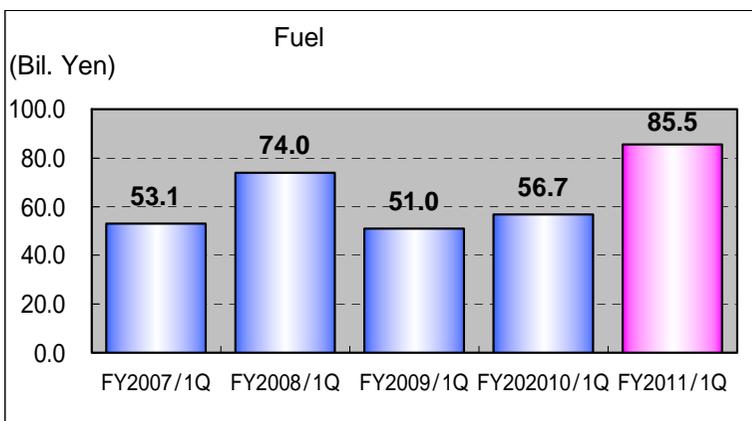
Reference: All Japan CIF prices

- Crude oil (115 81\$/b, 34\$/b vs. FY2010/1Q)
- Coal (133 105\$/t, 28\$/t vs. FY2010/1Q)
- LNG (691 563\$/t, 128\$/t vs. FY2010/1Q)

Effect of exchange rate (high-yen) **-3.8**

Reference: Interbank Rate

- Exchange rate (82 92yen/\$, 10yen/\$ higher vs. FY2010/1Q)



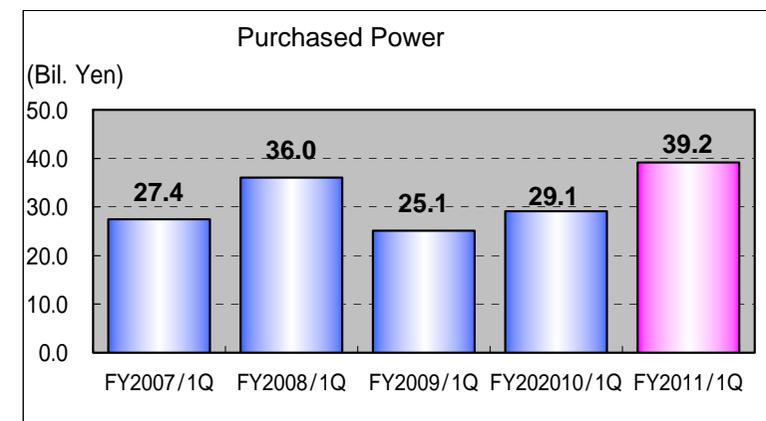
(Units: Billions of yen, %)

	FY2011/1Q	FY2010/1Q	Change	vs. FY2010/1Q
Purchased Power	39.2	29.1	10.0	134.5

<Explanations>

Change

1. Impact of delayed resumption of operations at nuclear power stations	8.0
· Increase in purchases of thermal power from other companies	5.5
· Accommodations from other power company	2.5



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