

Financial Results for 4/2011-9/2011

November 9 , 2011



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■ FY2011 2nd Quarter Financial Results

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*Figures for FY2011 2nd quarter financial result is accumulated total from Apr.1,2011 to Sep.30,2011.

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■ Financial Results and Forecasts Summary

FY2011 2nd Quarter Financial Results Summary

Summary:

On both a consolidated and non-consolidated basis, the ordinary profit-and-loss was in the red.

In the electricity business:

- Electricity sales increased due to an increase in charge unit prices due to the effect of fuel cost adjustments and other factors while electricity sales volume decreased.
- Thermal fuel expenses and purchased power expenses increased due to the influence of the deferred resumption of the operations of reactors of our nuclear power stations and the rise of fuel prices.

Consolidated

(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Sales	742.2	736.7	5.4	100.7
Operating Income (Loss)	-7.2	76.1	-83.4	-
Ordinary Income (Loss)	-19.0	57.2	-76.3	-
(Extraordinary Loss)	(-)	(18.4)	(-18.4)	-
Quarterly Net Income (Loss)	-13.3	21.8	-35.1	-
Comprehensive Income (Loss)	-18.0	13.6	-31.7	-

Note: As of the end of FY2011/2Q, 70 affiliates were subject to consolidated accounting.

Breakdown:

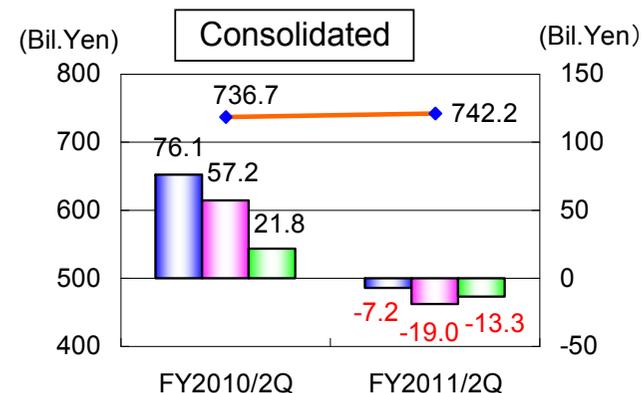
Consolidated subsidiaries: 40 companies (an increase of 2 companies from the end of FY2011/1Q: 2 new companies)

Equity method companies: 30 companies (no change from the end of FY2011/1Q)

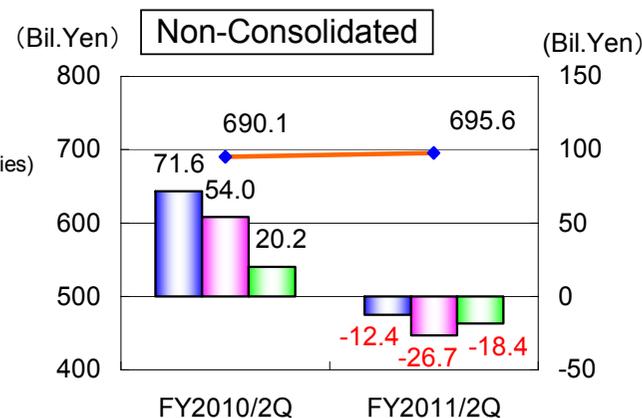
Non-Consolidated

(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Sales	695.6	690.1	5.5	100.8
Operating Income (Loss)	-12.4	71.6	-84.1	-
Ordinary Income (Loss)	-26.7	54.0	-80.7	-
(Extraordinary Loss)	(-)	(18.3)	(-18.3)	-
Quarterly Net Income (Loss)	-18.4	20.2	-38.6	-



Operating Income(Loss)(right axis)
Ordinary Income(Loss)(right axis)
Quarterly Net Loss(right axis)
Sales (left axis)



■ FY2011 Summary of Full-Year Financial Results Forecasts ■

[Results forecasts]

Our year-end financial results forecasts for FY2011 are undetermined given the difficulty of assessing trends in electrical power supply and demand of the second half because it is still uncertain regarding the schedule for the resumption of the operations of reactors of our nuclear power stations.

We will promptly inform you of our forecasts when it is possible for us to make them.

[Dividend forecasts]

An interim dividend of 30 yen per share is decided.

Year-end dividend of FY2011 ending March 31 , 2012 has yet to be decided. We will promptly inform you of our year-end dividend when it is possible for us to make our forecasts.

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■ FY2011 2nd Quarter Financial Results

Electricity Sales Volume

General demands decreased by 3.9% compared with the 2Q of the previous year mainly due to an effect of our customers' power savings and a decrease in the air-conditioning demand as the temperature in August through September was lower than the previous year's level.

Large-scale industrial demands increased by 2.3% compared with the 2Q of the previous year mainly due to the increase in production of Steel and Iron and Chemicals in spite of the decrease in Transportation Machinery shortly after the March 2011 Great East Japan Earthquake.

Electricity Sales Volumes

		Actual	vs. FY2010/2Q	
			Change	%
Lighting		14.3	-0.6	95.5
Power		28.7	-0.3	99.0
Total		43.0	-0.9	97.8
Reposted	General	30.7	-1.2	96.1
	Large-scale Industrial	12.3	0.3	102.3

Large-scale industrial Demand by Sector

		Actual	vs. FY2010/2Q	
			Change	%
Machinery		3.5	-0.1	98.3
	(Reposted) Electronics	2.5	-	99.5
Transportation		0.7	-0.1	94.9
Steel and Iron		1.2	0.1	113.6
Chemicals		1.3	-	103.5
Clay and Stone		0.5	0.1	106.3
Non-ferrous Metals		1.0	-	102.8
Others		4.8	0.2	101.9
Total		12.3	0.3	102.3

[Ref.]Actual Electricity Sales Volumes (by sector)

			Actual	vs. FY2010/2Q	
				Change	%
Demand other than under liberalization	Lighting		14.3	-0.6	95.5
	Power	Low voltage	2.5	-0.1	94.2
		Others	0.4	-	98.8
	Subtotal		17.2	-0.7	95.4
Demand under liberalization	Commercial		10.2	-0.4	96.8
	Industrial		15.6	0.2	101.3
	Subtotal		25.8	-0.2	99.5
Total			43.0	-0.9	97.8

Electricity Generated and Received

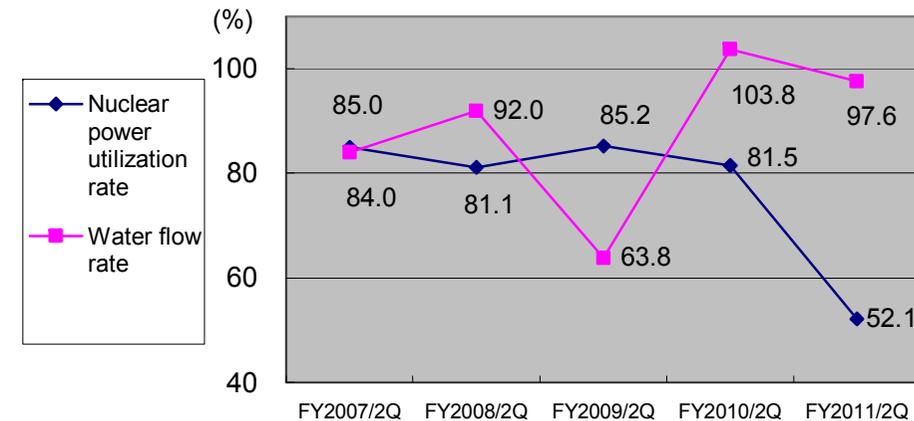
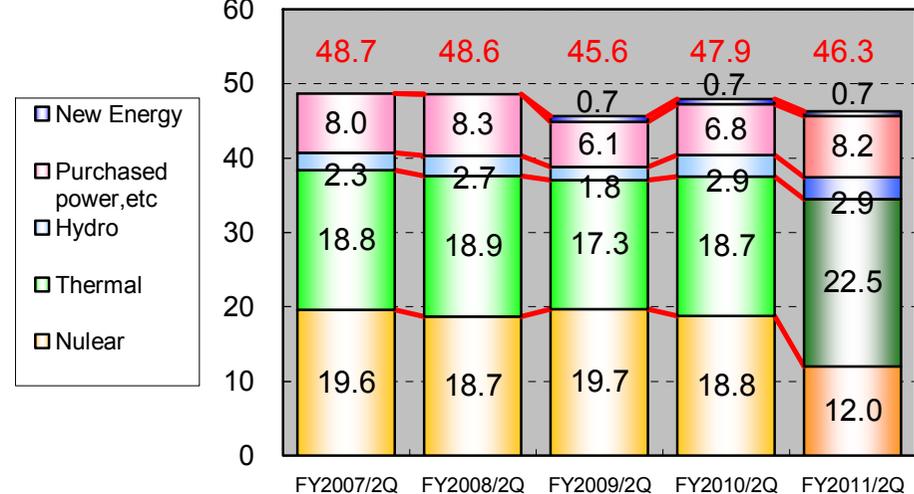
Volume of Electricity Generated and Received

(Units: TWh, %)

		Actual	vs FY2010/2Q	
			Change	%
Generated	Hydro	2.9	-0.1	98.2
	(Water flow rate)	(97.6)	(-6.2)	
	Thermal	22.5	3.9	120.9
	Nuclear	12.0	-6.8	63.9
	(Utilization rate)	(52.1)	(-29.4)	
	New Energy Sources, etc.	0.7	-	97.9
Subtotal		38.1	-3.0	92.8
Received from Other Companies (Reposted new energy, etc.)		8.8	1.6	122.1
		(0.8)	(0.1)	(120.9)
Interchange		0.1	0.1	-
Pumped Storage Use		-0.7	-0.2	148.5
Total		46.3	-1.5	96.8

"New Energy Sources, etc.": Generic terms for the sources of solar, wind power, biomass, waste and geothermal powers

(TWh) Trends in Generated and Received Electricity



Income Statement Summary (Non-Consolidated)

(Units: Billions of Yen, %)

	FY2011/2Q	FY2010/2Q	Change	vs. FY2010/2Q	Explanations	
Ordinary Revenues	Lighting	279.4	287.4	-7.9	97.2	Decrease in electricity sales volume, -15.0;
	Power	385.6	376.2	9.4	102.5	Rise in charge unit prices due to fuel cost adjustments and other factors, 13.6
	Others	34.9	30.9	4.0	113.0	
	(Sales)	(695.6)	(690.1)	(5.5)	(100.8)	
	Subtotal	700.0	694.5	5.4	100.8	
Ordinary Expenses	Personnel	84.9	81.2	3.6	104.5	
	Fuel	211.5	134.5	77.0	157.3	Impact of delayed resumption of operations at nuclear power stations, 72.0
	Purchased Power	83.7	64.1	19.5	130.5	Impact of delayed resumption of operations at nuclear power stations, 12.0
	Maintenance	71.0	83.1	-12.0	85.5	Nuclear, -13.3; Thermal, 2.7
	Depreciation	100.6	97.9	2.6	102.8	
	Interest Charges	15.5	16.2	-0.7	95.5	
	Miscellaneous Taxes	46.6	48.8	-2.1	95.6	
	Nuclear Back-End Costs*	20.2	24.1	-3.9	83.8	
	Others	92.3	90.3	2.0	102.3	
Subtotal	726.7	640.5	86.2	113.5		
(Operating Income(Loss))	(-12.4)	(71.6)	(-84.1)	(-)		
Ordinary Income(Loss)	-26.7	54.0	-80.7	-		
Reserve For Fluctuations In Water Level	-	0.8	-0.8	-		
Extraordinary Loss	-	18.3	-18.3	-	(FY2010/2Q Effect due to appropriation for asset retirement obligations, 18.3)	
Quarterly Net Income(Loss)	-18.4	20.2	-38.6	-		

*Nuclear back-end costs consist of the following: Reprocessing costs of irradiated nuclear fuel, Reprocessing preparation costs of irradiated nuclear fuel, Decommissioning costs of nuclear power plants, and Disposal costs of high-level radioactive waste.

(Key Fundamentals)

	FY2011/2Q	FY2010/2Q	Change
Exchange Rate	80 yen/\$	89 yen/\$	-9 yen/\$
Crude Oil CIF Prices	114 \$/b	78 \$/b	36 \$/b
Water Flow Rate	97.6 %	103.8 %	-6.2 %
Nuclear Power Generation Capacity Utilization Rate	52.1 %	81.5 %	-29.4 %

Explanation of Ordinary Revenue (Non-Consolidated)

(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Lighting & Power	665.1	663.6	1.4	100.2

Explanations

Change

1. Decrease in electricity sales volume due to decreased demand **-15.0**

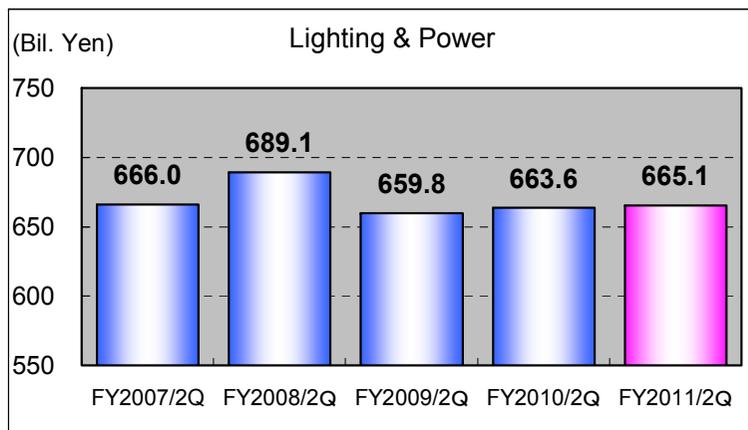
[Ref.] Factors behind change in electricity sales volume (pro forma figures)
(Unit: TWh)

	FY2011/2Q	FY2010/2Q	Change	Factors
General	30.7	31.9	-1.2	・effect of our customers' power savings and etc -0.8 ・Temperature effect -0.3 ・Variation in meter inspection periods (-1.03 days) -0.1
Large-scale Industrial	12.3	12.0	0.3	・Increase in production of Steel and Iron and Chemicals 0.3
Total	43.0	43.9	-0.9	

2. Rise in charge unit prices due to fuel cost adjustments and other factors **13.6**

Effect of fuel cost adjustments **16.5**

3. Solar power production promotion subsidiaries **2.8**



(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Others	34.9	30.9	4.0	113.0

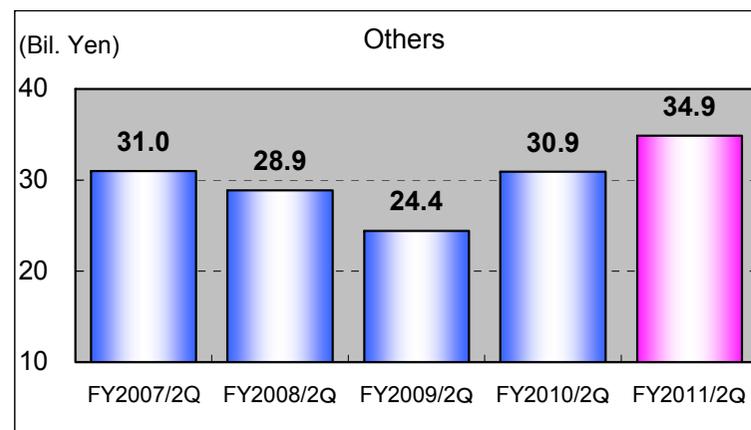
Explanations

Change FY2011/2Q FY2010/2Q

Operating income from incidental businesses **3.4** (16.2 ← 12.7)

Gas provider business **2.7** (7.7 ← 4.9)

Fiber optic lease line business **0.5** (6.2 ← 5.6)



Explanation of Ordinary Expenses (Non-Consolidated)

Fuel, Purchased Power

(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Fuel	211.5	134.5	77.0	157.3

Explanations

Change

1. Impact of delayed resumption of operations at nuclear power stations **72.0**

Thermal **80.5**

[Ref.] Fuel consumption

	FY2011/2Q	FY2010/2Q	Change
LNG (thou. ton)	1,805	1,419	386
Crude oil (thou. kiloliter)	393	119	274
Heavy oil (thou. kiloliter)	168	97	71
Coal (thou. ton)	2,853	2,846	7

Nuclear **-8.5**

2. Rise in fuel prices **27.4**

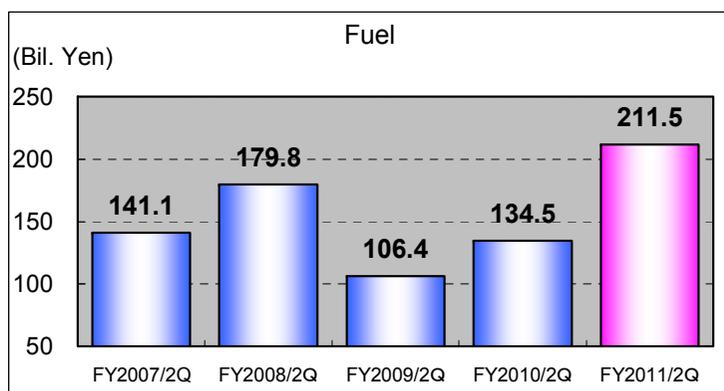
Effect of rise in fuel prices **36.0**

[Ref.] All Japan CIF prices

	FY2011/2Q	FY2010/2Q	Change
LNG (\$/t)	768	571	197
Crude oil (\$/b)	114	78	36
Coal (\$/t)	138	110	28

Effect of exchange rate (high-yen) **-8.6**

3. Decrease in electricity sales volume **-9.8**



(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Purchased Power	83.7	64.1	19.5	130.5

Explanations

Change

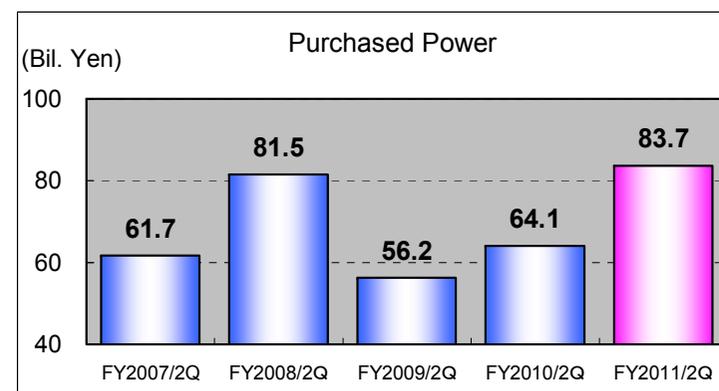
1. Impact of delayed resumption of operations at nuclear power stations **12.0**

Increase in purchases of thermal power from other companies **9.5**

Accommodations from other power company **2.5**

2. Increase in solar power purchases **3.2**

Fuel costs and costs for purchased power increased due to the influence of delayed resumption of operations at nuclear power stations **84.0 Billions of Yen**

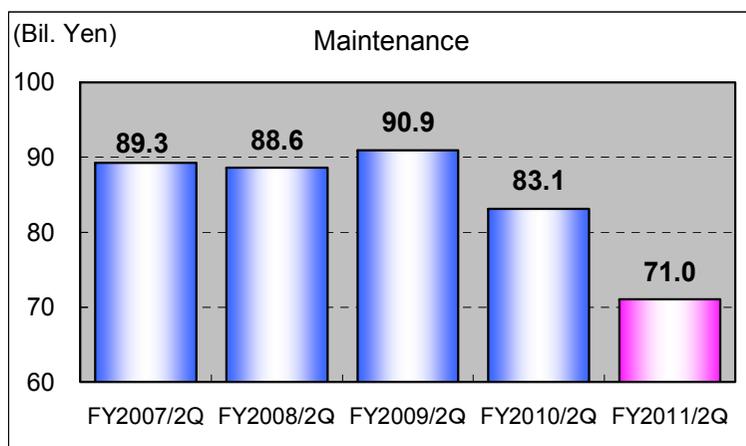


Explanation of Ordinary Expenses (Non-Consolidated) Maintenance, Depreciation

(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Maintenance	71.0	83.1	-12.0	85.5

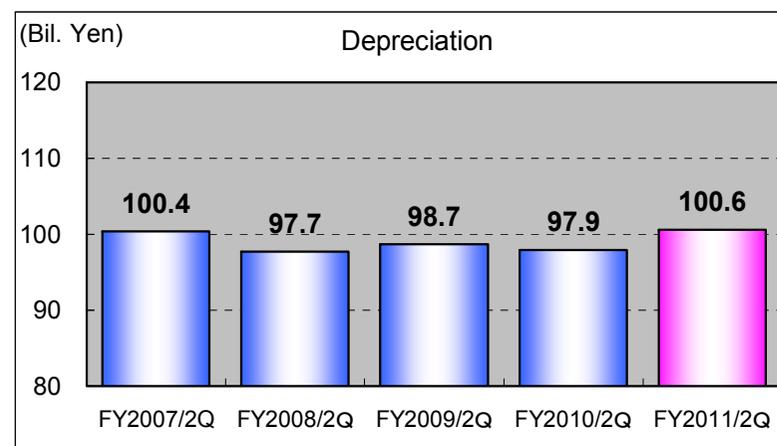
Explanations	Change	FY2011/2Q	FY2010/2Q
1. Nuclear	-13.3	(17.0 ← 30.3)	
2. Thermal	2.7	(15.7 ← 12.9)	



(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Depreciation	100.6	97.9	2.6	102.8

Explanations	Change	FY2011/2Q	FY2010/2Q
1. General	1.1	(7.6 ← 6.4)	
2. Transmission	1.0	(21.5 ← 20.5)	



Explanation of Ordinary Expenses (Non-Consolidated)

Personnel, Others

(Unit: Billions of Yen/%)

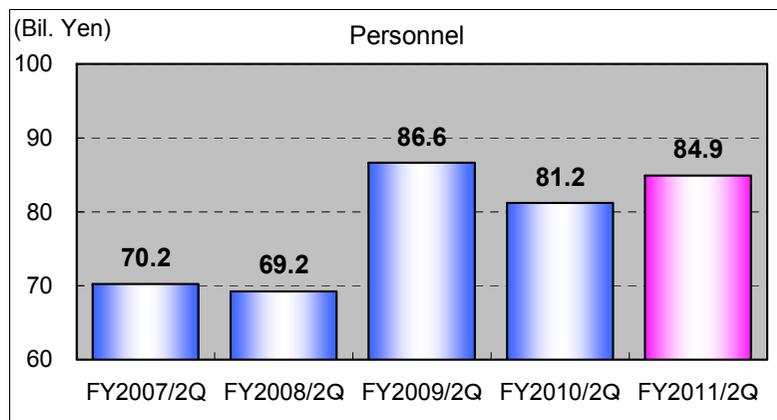
	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Personnel	84.9	81.2	3.6	104.5

Explanations

	Change	FY2011/2Q	FY2010/2Q
Employee retirement benefits	2.7	(13.0 ← 10.2)	
Amortization cost of actuarial differences	2.5	(4.1 ← 1.5)	

[Ref.] Actuarial Differences (Bil. Yen)

Year	Amount	Amount Amortized		Change (A-B)
		FY2011/2Q(A)	FY2010/2Q(B)	
FY2005	-29.5	-	-2.9	2.9
FY2006	-7.0	-0.7	-0.7	-
FY2007	33.2	3.3	3.3	-
FY2008	57.0	5.7	5.7	-
FY2009	-38.1	-3.8	-3.8	-
FY2010	-3.6	-0.3	-	-0.3
Total		4.1	1.5	2.5



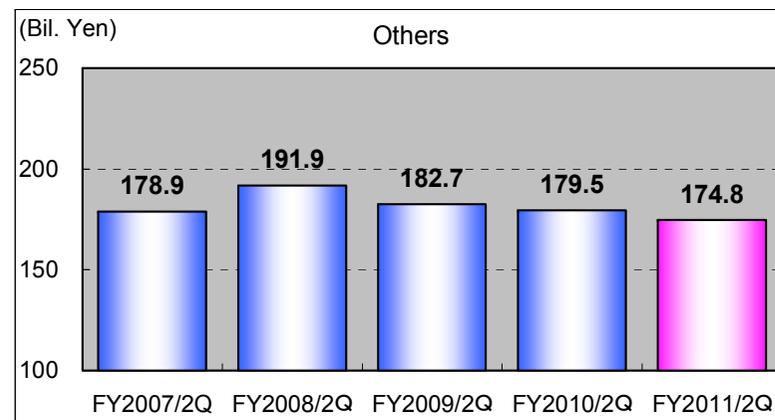
(Unit: Billions of Yen/%)

	FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q
Others	174.8	179.5	-4.7	97.4

Explanations

	Change	FY2011/2Q	FY2010/2Q
1. Nuclear power back-end costs	-3.9	(20.2 ← 24.1)	
Decommissioning costs of nuclear power plants	-1.3	(2.5 ← 3.9)	
Disposal costs of high-level radioactive waste	-1.1	(3.8 ← 4.9)	
2. Miscellaneous taxes	-2.1	(46.6 ← 48.8)	
Nuclear fuel tax	-1.6	(- ← 1.6)	
3. Operating expenses for incidental businesses	2.7	(14.4 ← 11.6)	
Gas provider business	2.6	(7.0 ← 4.4)	

Note: Others consists of interest charges, miscellaneous taxes, nuclear power back-end costs, and others



■ Balance Sheet Summary (Non-Consolidated) ■

[Assets] (Units: Billions of Yen)

\	Sept. 30, 2011	Mar. 31, 2011	Change	Explanations
Utility Property, Plant, and Equipment	2,553.3	2,520.8	32.4	Construction completed, 138.2; Depreciation, -100.6
Investments & Other Assets	581.9	581.1	0.7	
Others	797.2	788.8	8.4	Cash & cash equivalents, 41.3 (Sept.30,2011 126.4 ← Mar.31,2011 85.1); Accounts receivable, 25.0; Inventories, 16.6; Prepaid expenses, 5.8; Construction in progress, -82.7
Total	3,932.6	3,890.8	41.7	

[Liabilities & Equity] (Units: Billions of Yen)

\	Sept. 30, 2011	Mar. 31, 2011	Change	Explanations
Interest-bearing Debt	2,105.7	1,968.1	137.6	Long-term loans, 128.6; Commercial paper, 113.0; Bonds, -109.9; [D/E Ratio] Sept.30,2011 2.26x ← Mar.31,2011 2.03x
Other Liabilities	896.0	955.2	-59.2	Other accounts payable, -28.8; Short term liabilities of affiliated companies, -22.5
Equity	930.8	967.5	-36.6	2Q net income, -18.4; Dividends, -14.1; [Equity Ratio] Sept.30,2011 23.7% ← Mar.31,2011 24.9%
Total	3,932.6	3,890.8	41.7	

Income Statement Summary (Consolidated)

(Unit: Billions of Yen/%)

		FY2011/2Q	FY2010/2Q	Change	vs FY2010/2Q	FY2011/2Q Consolidated Ratio
Ordinary Revenues	Electric	678.4	676.4	2.0	100.3	
	Other	63.7	60.3	3.4	105.7	
	Operating Revenues (Sales)	742.2	736.7	5.4	100.7	
	Other Revenues	8.4	4.6	3.7	181.2	
	Subtotal	750.6	741.4	9.2	101.2	
Ordinary Expenses	Electric	691.7	604.6	87.1	114.4	(-)
	Other	57.7	55.9	1.8	103.3	
	Operating Expenses	749.5	660.5	88.9	113.5	
	Other Expenses	20.1	23.5	-3.3	85.6	
	Subtotal	769.7	684.1	85.5	112.5	
	(Operating Income (Loss))	(-7.2)	(76.1)	(-83.4)	(-)	(-)
	Ordinary Income (Loss)	-19.0	57.2	-76.3	-	(-)
	Reserve For Fluctuations In Water Level	-	0.8	-0.8	-	
	Extraordinary Loss	-	18.4	-18.4	-	
	Net Income (Loss)	-13.3	21.8	-35.1	-	(-)
	Comprehensive Income (Loss)	-18.0	13.6	-31.7	-	

■ Segment Information ■

Summary of Financial Results:

[Energy-related business:]

- Sales increased due to increase in the selling price of gas.
- Profits decreased due to decrease in sales from power plant repair work.

[IT and Telecommunications:]

- Sales and profits increased due to increase in sales of data transmission services for mobile phone operators and in software sales.

[Others:]

- Sales increased due to an effect of new consolidated subsidiaries. Profits were roughly level with last year.

(Units: Billions of Yen)

	Electric Power	Energy-related business	IT and Telecommunications	Other	Subtotal	Eliminations/corporate	Consolidated
Sales	679.4 (2.0)	68.9 (3.1)	43.9 (2.9)	13.5 (0.6)	805.8 (8.7)	-63.5 (-3.2)	742.2 (5.4)
Sales to customers	678.4 (2.0)	28.1 (1.2)	29.6 (1.5)	6.0 (0.6)	742.2 (5.4)	- (-)	742.2 (5.4)
Segment profit and loss	-14.2 (-84.8)	0.8 (-0.3)	3.7 (1.5)	1.7 (-)	-7.9 (-83.6)	0.6 (0.1)	-7.2 (-83.4)

Note: Figures in parentheses denote change from FY2011/2Q

■ Cash Flow Summary (Consolidated) ■

(Unit: Billions of Yen)

	FY2011/2Q	FY2010/2Q	Change	Explanations
Cash flows from operating activities	44.0	132.6	-88.6	Decrease due to increase in payments for fuel costs, -91.5
Cash flows from investing activities	-119.4	-160.3	40.8	Payment and collection for investments and other, 36.2
(Reposting of capital expenditures including nuclear fuel)	(-119.8)	(-124.0)	(4.2)	
Cash flows from financing activities	114.1	44.2	69.8	Increase in fund-raising due to decrease in operating cash flows, etc. (Change in interest-bearing debt:)70.2 (FY2011/2Q 130.1 ← FY2010/2Q 59.9)
Change in cash & cash equivalents	38.6	16.4	22.1	

Free cash flows *	-75.7	8.6	-84.3
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*Free cash flows = Cash flows from operating activities - Capital expenditures including nuclear fuel

For more information, please contact:

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