

FY2006 ending March 31, 2007
Summary of the 3rd Quarter Consolidated Financial Results
(April 1, 2006-December 31, 2006)
Kyushu Electric Power Co., Inc.

Stock code: 9508
 (URL: http://www1.kyuden.co.jp/en_index)
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Stock listed on:
 Tokyo Stock Exchange,
 Osaka Securities Exchange,
 Fukuoka Stock Exchange

1. Items used to compile financial information for the quarter

(1) Adoption of simplified methods in accounting practices (yes/no): No

(2) Any changes between the accounting practices used here and those used in preparing consolidated accounts for the previous business year (yes/no): No

(3) Scope of subsidiaries and affiliates and application of equity method

Consolidated subsidiaries: 29

Non-consolidated subsidiaries accounted for by equity method: 11

Affiliated accounted for by equity method: 13

(4) Changes in scope of consolidated subsidiaries and affiliates and application of equity method (Compared to the end of FY2005)

Consolidated subsidiaries	Newly added: 3	Excluded: None
By equity method	Newly added: 2	Excluded: 2

2. Consolidated Financial Results for the Nine Months (April 1, 2006-December 31, 2006)

(1) Consolidated Operational Results

(Rounded down to the nearest million yen)

	Sales		Operating income		Ordinary income	
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)
April 1- December 31, 2006	1,043,231	2.3	162,199	17.7	133,859	25.7
April 1- December 31, 2005	1,019,698	-2.0	137,844	-27.3	106,473	-29.1
Year ended March 31, 2006	1,401,751		171,284		125,279	

	Net income earned in this quarter		Net income per share (in this quarter)	Fully-diluted net income per share
	(Unit: million yen)	(%)	(Unit: yen)	(Unit: yen)
April 1- December 31, 2006	81,976	28.4	173.18	-
April 1- December 31, 2005	63,840	-22.3	134.84	-
Year ended March 31, 2006	76,849		161.67	-

Note: Figures in the percent columns indicate percentage changes in Sales, Operating income, Ordinary income, and Net income compared with the same period of the previous year.

(2) Changes in Consolidated Financial Position

	Total assets	Shareholders' equity	Equity ratio	Shareholders' equity per share
	(Unit: million yen)	(Unit: million yen)	(Unit: %)	(Unit: yen)
April 1- December 31, 2006	4,038,215	1,109,456	27.2	2,321.72
April 1- December 31, 2005	4,079,376	1,037,302	25.4	2,191.06
Year ended March 31, 2006	4,102,319	1,052,785	25.7	2,223.21

[Consolidated Statement of Cash Flow]

	Cash flow from operating activities	Cash flow from investment activities	Cash flow from financing activities	Cash and cash equivalents balance as of term-end
	(Unit: million yen)	(Unit: million yen)	(Unit: million yen)	(Unit: million yen)
April 1- December 31, 2006	218,594	-152,703	-67,006	50,638
April 1- December 31, 2005	178,458	-151,784	-17,265	53,857
Year ended March 31, 2006	270,921	-197,081	-66,601	51,675

[Reference] Projection for the Results for the Year Ending March 2007 (April 1, 2006-March 31, 2007)

The annual results projection has not changed from the previous projection announced in October, 2006.

	Sales	Operating income	Ordinary income	Net income
	(Unit: billion yen)	(Unit: billion yen)	(Unit: billion yen)	(Unit: billion yen)
Full Year	1,398	144	104	62

Reference: Projected net income per share (full-year) : 131.01 yen

* The above forecasts are based on information available at the date of the release of this document. Due to various factors, the actual result may differ from these forecasts.

<Appendix>

1. Corporate Group Status

The group is composed of Kyushu Electric Power Co., Ltd. (The Company), 40 subsidiaries and 28 affiliated companies (as of December 31, 2006). The group's business segments are composed of Electricity, Energy-related, IT and Telecommunication, and Other businesses. As the center role of the group, The Company is engaged in electricity business to provide electricity as our main business.

2. Qualitative information on business operation

(1) Consolidated financial overview

Mainly due to the expansion of sales volumes in electricity business, operating revenue increased by 2.3% to ¥1,043.2 billion, ordinary revenue increased by 2.4% to ¥1,048.9 billion, ordinary expenses decreased by 0.3% to ¥915.1 billion, ordinary income increased by 25.7% to ¥133.8 billion, and the net income for 3Q increased by 28.4% to ¥81.9 billion from the same period of the previous year.

Operating results for each of our business segments (before eliminating internal transactions) are as follows:

Operating Results (before eliminating internal transactions)

(Unit: 100 million yen, %)

		FY2006 1-3Q (A)	FY2005 1-3Q (B)	Difference (A-B)	Change (A/B)
Electricity	Sales	9,751	9,638	112	101.2
	Operating Income	1,533	1,350	183	113.6
Energy-related	Sales	854	802	52	106.5
	Operating Income	36	10	25	344.9
IT & Telecommunication	Sales	529	472	56	112.0
	Operating Income	8	-17	26	-
Other	Sales	196	146	49	133.6
	Operating Income	34	20	13	166.6

Note: Electricity includes the company's business operations except related businesses

Electricity Business

While electricity rates were reduced in April 2006, mainly due to the increase in the electricity sales volume our revenues from electricity sales increased by 1.2% to ¥975.1 billion compared with the same period of the previous year. Operating income increased

by 13.6% to ¥153.3 billion, due to the increased sales revenues and reduced labor cost.

Energy-related Business

The sales revenues in energy-related business increased by 6.5% to ¥85.4 billion from the same period of the previous year, mainly due to an increase in the gas sales volume. Operating income increased by ¥2.5 billion to ¥3.6 billion due to the termination of underperforming contracts in the distributed power generation system business, an effort that has been continued from the previous period.

IT & Telecommunication Business

The sales revenues from our IT and telecommunication business increased by 12.0% to ¥52.9 billion from the same period of the previous year mainly due to an increase in the number of users of the broadband service. The net operating result improved by ¥2.6 billion to bring ¥800 million operating income, mainly due to an increase in service revenues from mobile communication service providers.

Other Businesses

Sales revenues increased by 33.6% to ¥19.6 billion from the same period of the previous year, and operating income increased by 66.6% to ¥3.4 billion, compared with the same period last year, mainly supported by the sales growth of the all-electric apartment housings.

(2) Non-consolidated financial overview

Sales and Supply overview

During the third quarter of FY2006, the demand for electric light, power for commercial operations and other general demands increased by 1.0% compared with the same period of the previous year. This increase in the sales volume was mainly due to the growth of the residential electric light demand supported by the increase of all-electric housings, and the growth of the commercial demand for light and power supported by the opening of new commercial buildings, which was partially offset by the decrease in the air-conditioning system demand due to

the cooler summer and the warmer winter than in the previous year. The power demand from large industrial customers also increased 6.5% from the same period last year, supported by the strong production growth in the digital home appliance industry and the steel industry. Another factor which contributed to this increase was the rise in the crude oil price. Because of this rise, some factories that have procured electric power from their own in-house power generation systems switched to buying electric power from Kyushu Electric Power. Consequently, the total electricity sales for the third quarter of FY2006 increased by 2.5% to 63,010 million kWh compared with the same period of the previous year.

Electricity Sales Volume

(Unit: million kWh, %)

		FY2006	FY2005	Difference	Change
		1-3Q	1-3Q		
		(A)	(B)	(A-B)	(A/B)
Lighting		20,326	20,057	269	101.3
Power		42,685	41,408	1,277	103.1
Electricity Sales Total		63,011	61,465	1,546	102.5
(Figures are included above)	Customers other than large-scale industrial	45,160	44,700	460	101.0
	Large-scale industrial customers	17,851	16,765	1,086	106.5

On the supply side, mainly owing to the smooth operation of nuclear power plants, we have provided stable supply of electricity to our customers.

Generated and Received Electricity

(Unit: million kWh, %)

		FY2006	FY2005	Difference	Change
		1-3Q	1-3Q		
		(A)	(B)	(A-B)	(A/B)
Own facilities	Hydro	3,398	2,477	921	137.2
	(Water flow rate)	(107.4)	(77.9)	(29.5)	
	Thermal	25,127	23,801	1,326	105.6
	Nuclear	29,672	29,737	-65	99.8
	(Utilization rate)	(85.5)	(85.7)	(-0.2)	
Subtotal		58,197	56,015	2,182	103.9
From other company		11,392	12,247	-855	93.0
Interchange		-154	-50	-104	309.4
For pumping		-233	-208	-25	111.8
Total		69,202	68,004	1,198	101.8

Income and expenditure overview

On the revenue side, sales revenue increased by 1.8% to ¥990.8 billion, compared with the same period last year, mainly due to the increased volume of electricity sales, partially offset by the impact of the reduction of electric rates what was implemented in April 2006. Operating income for this period also increased by 1.9% to ¥995.6 billion from the same period last year.

The ordinary expenses decreased by 0.5% to ¥869.7 billion, mainly due to the reduction of the labor cost resulting from the successful management of pension assets in recent years, which was partially offset by the increase in the fuel cost due to the increased volume of electricity sales and a rise in the crude oil price.

As a result, the ordinary income for the third quarter of FY2006 increased by 23.2% to ¥125.9 billion, and the net income increased by 27.5% to ¥77.8 billion.

Income and Expenditure (Non-consolidated)

(Unit: 100 million yen. %)

		FY2006 1-3Q (A)	FY2005 1-3Q (B)	Difference (A-B)	Change (A/B)	Composition Ratio	
						FY2006-3Q	FY2005-3Q
Ordinary Revenues	Lighting	3,996	4,004	-8	99.8	40.1	41.0
	Power	5,570	5,489	81	101.5	56.0	56.2
	(Subtotal)	(9,567)	(9,494)	(73)	(100.8)	(96.1)	(97.2)
	Other	389	273	116	142.5	3.9	2.8
	[Sales] Total	[9,908] 9,956	[9,735] 9,767	[172] 189	[101.8] 101.9	[99.5] 100.0	[99.7] 100.0
Ordinary Expenses	Labor	1,083	1,288	-205	84.1	12.5	14.7
	Fuel	1,482	1,333	148	111.1	17.0	15.2
	Repair	1,181	1,117	63	105.7	13.6	12.8
	Depreciation	1,396	1,493	-96	93.6	16.1	17.1
	Power purchase	838	862	-23	97.2	9.6	9.9
	Interest	260	274	-13	95.1	3.0	3.1
	Nuclear back-end	327	305	22	107.5	3.8	3.5
	Other Total	2,125 8,697	2,069 8,745	55 -47	102.7 99.5	24.4 100.0	23.7 100.0
[Operating Income]		[1,528]	[1,325]	[202]	[115.3]		
Ordinary Income		1,259	1,022	237	123.2		
Reserve for fluctuation in water level		8	-46	55	-		
Extraordinary Losses		-	101	-101	-		
Income before income taxes		1,250	967	283	129.3		
Income taxes		472	356	115	132.4		
Net Income		778	610	167	127.5		

Nuclear back-end expenses include the costs below:

- Costs for reprocessing of irradiated nuclear fuel
- Costs for disposal of transuranic waste
- Costs for decommissioning nuclear power plants

3. Qualitative information on the changes in financial condition (Consolidated)

Total asset decreased by ¥64.1 billion to ¥4,038.2 billion from the end of the last period, mainly due to the decrease in fixed assets for electricity business because of the depreciation.

Total liabilities also decreased by ¥110.6 billion to ¥2,928.7 billion, due to the payments of outstanding construction fees recorded at the last period and the decrease in interest-bearing debt. The balance of the interest-bearing debt decreased by ¥37.7 billion to ¥2,067.2 billion compared with the end of the last period.

Total shareholders' equity increased by ¥56.6 billion to ¥1,109.4 billion compared with the end of the last period, mainly due to the net income earned in this quarter, which was partially offset by the decrease due to the payments of dividends. As a result our Shareholders' Equity Ratio reached 27.2%.

<Consolidated Cash Flow>

Cash flow from operating activities increased by 22.5% to the inflow of ¥218.5 billion compared with the same period last year, mainly due to the increased revenue from electricity sales and the refund of the reserve funds for reprocessing of irradiated nuclear fuel which have been accumulated in an outside fund.

Cash flow from investment activities was the outflow of ¥152.7 billion, remaining almost unchanged from the same period of the previous year.

Cash flow from financing activities increased by ¥49.7 billion to the outflow of ¥67 billion from the same period of the previous year.

As a result, the cash and cash equivalents balance as of the term-end of the third quarter decreased by ¥1 billion to ¥50.6 billion from the same period last year.

Consolidated Balance Sheets

(As of December 31, 2006)

(Unit: million yen)

Assets				Liabilities and Shareholders' Equity			
Accounts	End of FY2006-3Q	End of FY2005	Difference	Accounts	End of FY2006-3Q	End of FY2005	Difference
Property, Plant and Equipment	3,780,083	3,859,802	-79,719	Long-term Liabilities	2,345,259	2,426,053	-80,794
Utility property, plant and equipment	2,566,457	2,614,725	-48,268	Bonds	996,869	1,045,720	-48,850
Hydro power production facilities	185,822	190,004	-4,181	Long-term loans	664,165	678,458	-14,293
Thermal power production facilities	331,232	355,541	-24,309	Employee retirement benefit liability	185,397	204,289	-18,892
Nuclear power production facilities	263,913	284,368	-20,454	Reserve for reprocessing of irradiated nuclear fuel	351,505	353,389	-1,884
Internal combustion power production facilities	25,635	25,065	569	Reserve for decommissioning nuclear power plant	124,622	119,626	4,995
Transmission facilities	720,317	717,631	2,685	Deferred tax liabilities	44	54	-10
Transformation facilities	275,057	277,875	-2,817	Other fixed liabilities	22,655	24,514	-1,858
Distribution facilities	614,018	616,754	-2,735	Current Liabilities	582,627	613,354	-30,727
General facilities	139,680	136,512	3,168	Current portion of long-term debt	231,995	200,238	31,756
Other utility property, plant and equipment	10,778	10,970	-192	Short-term borrowings	164,481	184,604	-20,122
Other property, plant and equipment	291,782	300,384	-8,601	Notes and accounts payable	34,247	46,290	-12,043
Construction in progress	303,544	303,045	498	Accrued income taxes	32,041	37,213	-5,171
Construction and retirement in progress	303,544	303,045	498	Reserve for loss on business restructuring	223	1,957	-1,734
Nuclear fuel	241,659	234,358	7,300	Other current liabilities	119,637	143,049	-23,412
Loaded nuclear fuel	35,976	39,155	-3,178	Reserve	872	-	872
Nuclear fuel in processing	205,682	195,202	10,479	Reserve for fluctuations in water level	872	-	872
Investments and other assets	376,640	407,289	-30,649	Total Liabilities	2,928,759	3,039,408	-110,649
Long-term investments	167,456	181,659	-14,202	Minority Interests	-	10,124	-10,124
Reserve funds for reprocessing of irradiated nuclear fuel	46,320	60,134	-13,814	Common stock	-	237,304	-237,304
Deferred tax assets	99,755	103,386	-3,631	Additional paid-in capital	-	31,093	-31,093
Other assets	64,885	63,927	957	Retained earnings	-	720,036	-720,036
Allowance for doubtful accounts	-1,777	-1,819	41	Unrealized gain on available-for-sale securities	-	65,831	-65,831
Current Assets	258,132	242,356	15,775	Foreign currency translation adjustments	-	-305	305
Cash and cash equivalent	50,658	51,695	-1,036	Treasury stock	-	-1,175	1,175
Trade notes and accounts receivable	99,642	94,927	4,715	Total Shareholders' Equity	-	1,052,785	-1,052,785
Inventories, principally fuel, at average cost	60,247	48,746	11,501	Shareholders' Equity	1,039,373	-	1,039,373
Deferred tax assets	16,806	21,443	-4,636	Common stock	237,304	-	237,304
Other current assets	32,156	27,006	5,149	Additional paid-in capital	31,093	-	31,093
Allowance for doubtful accounts	-1,381	-1,462	81	Retained earnings	772,613	-	772,613
Deferred Assets	-	159	-159	Treasury stock	-1,637	-	-1,637
Discount on debentures	-	159	-159	Valuation and translation adjustments	59,373	-	59,373
				Unrealized gain on other securities	55,743	-	55,743
				Loss on deferred hedge	3,850	-	3,850
				Foreign currency translation adjustments	-219	-	-219
				Minority Interests	10,708	-	10,708
				Total Shareholders' Equity	1,109,456	-	1,109,456
Total	4,038,215	4,102,319	-64,103	Total	4,038,215	4,102,319	-64,103

Consolidated Income Statements

(From April 1, 2006 to December 31, 2006)

(Unit: million yen)

Expenses					Revenues				
Accounts	FY2006 1-3Q	FY2005 1-3Q	Difference	(Reference) FY2005	Accounts	FY2006 1-3Q	FY2005 1-3Q	Difference	(Reference) FY2005
Operating Expenses	881,032	881,854	-822	1,230,466	Operating Revenues	1,043,231	1,019,698	23,532	1,401,751
Electricity	815,034	824,529	-9,494	1,140,797	Electricity	973,315	962,060	11,255	1,311,995
Other	65,997	57,325	8,672	89,669	Other	69,916	57,638	12,277	89,755
Operating Income	(162,199)	(137,844)	(24,354)	(171,284)	Other Revenues	5,758	4,779	978	7,697
Other Expenses	34,098	36,150	-2,052	53,702	Proceed from dividends	2,070	1,785	284	2,167
Interest expenses	27,993	29,457	-1,463	41,129	Proceed from interests	800	112	687	206
Equity in losses of affiliates	189	-	189	-	Gain on sale of property and equipment	720	-	720	-
Other	5,914	6,693	-778	12,572	Equity in net earnings of affiliates	-	864	-864	1,519
Total Ordinary Expenses	915,130	918,005	-2,874	1,284,169	Other	2,165	2,016	149	3,802
Ordinary Income	133,859	106,473	27,385	125,279	Total Ordinary Revenues	1,048,989	1,024,478	24,511	1,409,448
Provision for (reversal of) reserve for fluctuations in water level	872	-4,682	5,555	-4,682					
Provision for reserve	872	-	872	-					
Reversal of reserve	-	-4,682	4,682	-4,682					
Extraordinary Losses	-	9,384	-9,384	9,171					
Losses on discontinued affiliates	-	9,384	-9,384	9,171					
Income before income taxes	132,986	101,770	31,215	120,790					
Income Taxes-Current	38,664	36,490	2,173	53,686					
Income Taxes-Deferred	11,702	1,055	10,646	-10,648					
Minority Interests	644	383	260	902					
Net Income	81,976	63,840	18,135	76,849					

Consolidated Statements of Changes in Shareholders' Equity

(From April 1, 2006 to December 31, 2006)

(Unit: million yen)

	Shareholders' Equity					Valuation and translation adjustments				Minority Interests	Shareholders' Equity Total
	Common stock	Additional paid-in capital	Retained earnings	Treasury stock	Total	Unrealized gain on other securities	Loss on deferred hedge	Foreign currency translation adjustment	Total		
Balance at March 31, 2006	237,304	31,093	720,036	-1,175	987,260	65,831	—	-305	65,525	10,124	1,062,910
Changes in FY2006 1-3Q											
Dividends declared			-14,211		-14,211						-14,211
Dividend declared (Interim)			-14,210		-14,210						-14,210
Bonus to Directors			-305		-305						-305
Net Income			81,976		81,976						81,976
Purchase of treasury stock				-462	-462						-462
Decrease due to the increase in affiliates under Equity method			-671		-671						-671
Net changes in FY2006 1-3Q other than Shareholders' Equity						-10,087	3,850	86	-6,151	583	-5,567
Total changes	—	—	52,576	-462	52,113	-10,087	3,850	86	-6,151	583	46,546
Balance at December 31, 2006	237,304	31,093	772,613	-1,637	1,039,373	55,743	3,850	-219	59,373	10,708	1,109,456

Consolidated Cash Flow Statements

(From April 1, 2006 to December 31, 2006)

(Unit: million yen)

Accounts	FY2006	FY2005	(Reference)
Operating Activities			
Income before income taxes and minority interests	132,986	101,770	120,790
Depreciation and amortization	162,103	171,659	229,646
Amortization of nuclear fuel	16,729	17,824	23,793
Loss on disposal of property, plant and equipment	4,733	5,059	8,352
Losses on discontinued affiliates	-	9,384	9,171
Increase(decrease) in liability for retirement benefits	-18,892	571	-1,145
Provision for reprocessing of irradiated nuclear fuel	-	-350,698	-350,698
Provision for reprocessing of used fuel	-1,884	365,176	353,389
Provision for decommissioning of nuclear power plants	4,995	4,914	9,121
Provision of (Reversal of) reserve for fluctuations in water level	872	-4,682	-4,682
Interest revenue and dividends received	-2,871	-1,898	-2,374
Interest expense	27,993	29,457	41,129
Equity in net earnings of affiliate	189	-864	-1,519
Gain on sale of property and equipment	-720	-	-
Reserve fund for reprocessing of irradiated nuclear fuel	13,814	-30,290	-60,134
Accounts receivable	-4,195	-831	-10,767
Inventories, principally fuel, at average cost	-11,501	-14,793	-10,064
Accounts payable	-11,461	-4,791	7,157
Other	-15,391	-17,325	23,721
Sub Total	297,501	279,644	384,886
Receipt of interest and cash dividends	2,831	2,228	2,650
Interest paid	-31,829	-33,648	-41,861
Business restructuring of affiliates	-2,919	-2,595	-6,642
Income tax paid	-46,989	-67,171	-68,110
Net cash provided by operating activities	218,594	178,458	270,921
Cash Flows from Investing Activities			
Purchases of property, plant and equipment	-151,053	-153,561	-200,110
Payment for investments and other	-7,691	-4,264	-7,448
Proceeds for recoveries from investments and other	1,004	844	1,519
Other	5,037	5,197	8,958
Net cash used in investing activities	-152,703	-151,784	-197,081
Cash Flows from Financing Activities			
Proceeds from issuance of bonds	78,611	69,231	108,824
Redemption of bonds	-45,000	-44,700	-74,700
Proceeds from long-term loans	41,330	50,552	92,160
Repayment of long-term loans	-106,789	-122,728	-163,239
Net changes in short-term borrowings	-20,244	-11,297	619
Net changes in commercial paper	14,000	72,000	-
Dividends paid	-28,428	-30,789	-30,779
Other	-485	466	514
Net cash used in financing activities	-67,006	-17,265	-66,601
Currency exchange adjustments on cash and cash equivalents	-45	2	-9
Changes in cash and cash equivalents	-1,161	9,411	7,230
Cash and cash equivalents at beginning of the period	51,675	42,830	42,830
Increase in cash and cash equivalent due to new consolidation	124	1,614	1,614
Cash and cash equivalents at end of the period	50,638	53,857	51,675

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1. Items used to compile financial information for the quarter

(1) Adoption of simplified methods in accounting practices (yes/no): No

(2) Any changes between the accounting practices used here and those used in preparing non-consolidated accounts for the previous business year (yes/no): No

2. Non-Consolidated Financial Results for the Nine Months (April 1, 2006-December 31, 2006)

(1) Non-Consolidated Operational Results

(Rounded down to the nearest million yen)

	Sales		Operating income		Ordinary income	
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)
April 1- December 31, 2006	990,867	1.8	152,827	15.3	125,951	23.2
April 1- December 31, 2005	973,583	-2.2	132,573	-27.7	102,218	-31.8
Year ended March 31, 2006	1,329,434		159,634		114,197	

	Net income earned in this quarter		Net income per share (in this quarter)	Fully-diluted net income per share
	(Unit: million yen)	(%)	(Unit: yen)	(Unit: yen)
April 1- December 31, 2006	77,816	27.5	164.28	-
April 1- December 31, 2005	61,041	-29.8	128.84	-
Year ended March 31, 2006	69,136		145.64	-

Note: Figures in the percent columns indicate percentage changes in Sales, Operating income, Ordinary income, and Net income compared with the same period of the previous year.

(2) Non-Consolidated Financial Position

	Total assets	Shareholders' equity	Equity ratio	Shareholders' equity per share
	(Unit: million yen)	(Unit: million yen)	(%)	(Unit: yen)
April 1- December 31, 2006	3,789,317	1,038,480	27.4	2,192.90
April 1- December 31, 2005	3,830,860	984,174	25.7	2,077.45
Year ended March 31, 2006	3,857,316	995,662	25.8	2,101.48

[Reference] Projection for the Results for the Year Ending March 2007 (April 1, 2006-March 31, 2007)

The annual results projection has not changed from the previous projection announced in October, 2006.

	Sales	Operating income	Ordinary income	Net income
	(Unit: billion yen)	(Unit: billion yen)	(Unit: billion yen)	(Unit: billion yen)
Full Year	1,328	134	95	58

Reference: Projected net income per share (annual) : 122.48 yen

* The above forecasts are based on information available at the date of the release of this document. Due to various factors, the actual result may differ from these forecasts.

Non-Consolidated Balance Sheets

(As of December 31, 2006)

(Unit: million yen)

Assets				Liabilities and Shareholders' Equity				
	End of FY2006-3Q	End of FY2005	Difference	Account	End of FY2006-3Q	End of FY2005	Difference	
Property, Plant and Equipment	3,594,246	3,673,257	-79,011	Long-term Liabilities	2,224,493	2,312,110	-87,616	
Utility property, plant and equipment	2,602,953	2,652,141	-49,187	Bonds	997,618	1,046,620	-49,001	
Hydro power	186,796	190,995	-4,199	Long-term loans	571,960	591,472	-19,511	
Thermal power	335,725	360,507	-24,782	Long-term accrued liabilities	3,044	2,896	147	
Nuclear power	266,108	286,652	-20,543	Long-term liabilities(affiliates)	33	53	-20	
Internal combustion power	26,282	25,707	575	Liability for employees' retirement benefits	169,723	187,492	-17,768	
Transmission	727,548	724,536	3,012	Reserve for reprocessing of irradiated nuclear fuel	351,505	353,389	-1,884	
Transformation	279,163	282,080	-2,917	Reserve for decommissioning nuclear power plant	124,622	119,626	4,995	
Distribution	628,831	632,016	-3,184	Other long-term liabilities	5,985	10,559	-4,574	
General	141,717	138,674	3,043	Current Liabilities	525,469	549,544	-24,074	
Suspended	4,996	5,188	-192	Current portion of long-term debt	213,324	167,013	46,311	
Facilities on loan	5,782	5,782	-	Short-term borrowings	152,000	174,000	-22,000	
Related businesses property and equipment	38,186	34,520	3,665	Commercial paper	14,000	-	14,000	
Nonoperating property and equipment	7,759	13,871	-6,112	Accounts payable	26,259	29,900	-3,641	
Construction in progress	299,629	300,424	-795	Other accounts payable	14,031	22,122	-8,090	
Construction in progress	295,494	298,811	-3,317	Accrued expenses	36,807	71,094	-34,287	
Retirement in progress	4,134	1,612	2,521	Accrued income tax	29,765	33,308	-3,542	
Nuclear Fuel	241,659	234,358	7,300	Deposit	5,046	1,536	3,510	
Loaded nuclear fuel	35,976	39,155	-3,178	Short-term liabilities (affiliated companies)	18,864	36,031	-17,166	
Nuclear fuel in processing	205,682	195,202	10,479	Other advances	10,581	8,881	1,700	
Investments and other assets	404,058	437,940	-33,882	Reserve for loss on financial support for subsidiary	220	3,662	-3,441	
Long-term investments	151,851	169,089	-17,238	Other current liabilities	4,567	1,995	2,572	
long-term investments (affiliates)	123,173	120,311	2,861	Reserve	872	-	872	
Reserve funds for reprocessing of irradiated nuclear fuel	46,320	60,134	-13,814	Reserve for fluctuations in water level	872	-	872	
Long-term prepaid expenses	6,691	6,857	-166	Total Liabilities	2,750,836	2,861,654	-110,818	
Deferred tax assets	86,278	88,645	-2,367	Common stock	-	237,304	-237,304	
Allowance for doubtful accounts	-10,256	-7,099	-3,157	Additional paid-in capital	-	31,087	-31,087	
Current Assets	195,070	183,899	11,171	Capital reserves	-	31,087	-31,087	
Cash and cash equivalent	36,229	37,087	-858	Retained earnings	-	663,816	-663,816	
Accounts receivable	89,519	79,116	10,402	Earned reserves	-	59,326	-59,326	
Other receivables	7,337	10,929	-3,592	Voluntary reserves	-	479,300	-479,300	
Inventory	35,535	31,956	3,578	Reserve for adjustment of cost fluctuation	-	100,300	-100,300	
Advances	1	1	-	Contingent reserves	-	379,000	-379,000	
Prepaid expenses	5,350	621	4,729	Undivided profits	-	125,189	-125,189	
Short-term investments (affiliated companies)	1,661	1,770	-109	Unrealized gain on available-for-sale securities	-	64,355	-64,355	
Deferred tax assets	10,141	15,762	-5,620	Treasury stock	-	-901	901	
Other current assets	10,508	7,987	2,520	Total Shareholders' Equity	-	995,662	-995,662	
Allowance for doubtful accounts	-1,215	-1,335	120	Shareholders' Equity	980,098	-	980,098	
Deferred Assets	-	159	-159	Common stock	237,304	-	237,304	
Discount on debentures	-	159	-159	Additional paid-in capital	31,087	-	31,087	
				Capital reserves	31,087	-	31,087	
				Retained earnings	713,070	-	713,070	
				Earned reserves	59,326	-	59,326	
				Other retained earnings	653,744	-	653,744	
				Reserve for adjustment of cost fluctuation	100,300	-	100,300	
				Contingent reserves	419,000	-	419,000	
				Deferred retained earnings	134,444	-	134,444	
				Treasury stock	-1,364	-	-1,364	
				Valuation and translation adjustments	58,382	-	58,382	
				Unrealized gain on other securities	54,443	-	54,443	
				Loss on deferred hedge	3,939	-	3,939	
				Total Shareholders' Equity	1,038,480	-	1,038,480	
Total	3,789,317	3,857,316	-67,999	Total	3,789,317	3,857,316	-67,999	

Non-Consolidated Income Statements

(From April 1, 2006 to December 31, 2006)

(Unit: million yen)

Expenses					Revenues				
Accounts	FY2006 1-3Q	FY2005 1-3Q	Difference	(Reference) FY2005	Accounts	FY2006 1-3Q	FY2005 1-3Q	Difference	(Reference) FY2005
Operating Expenses	838,039	841,010	-2,970	1,169,799	Operating Revenues	990,867	973,583	17,283	1,329,434
Electricity	821,752	828,823	-7,071	1,151,486	Electricity	975,120	963,847	11,272	1,314,393
Hydro power	23,221	20,579	2,641	29,248	Lightning	399,648	400,455	-807	562,365
Thermal power	198,767	185,290	13,477	257,181	Power	557,090	548,959	8,131	728,580
Nuclear power	133,183	137,368	-4,185	192,276	Sales to other electric companies	2,508	682	1,825	3,243
Internal combustion power	18,203	16,203	2,000	21,584	Sales to other companies	4,712	2,602	2,110	4,547
Purchase from other electric companies	96	125	-29	158	Revenues from wheeling service charges	1,162	925	236	1,339
Purchase from other companies	83,770	86,118	-2,348	113,093	Gains from adjustment	2,092	2,653	-560	3,569
Transmission	55,994	56,891	-897	77,213	among electric companies				
Transformation	33,403	34,407	-1,003	46,894	Miscellaneous revenues	7,505	7,170	334	10,214
Distribution	108,947	108,182	764	146,371	from electricity business				
Sales	43,234	45,538	-2,304	63,737	Revenues from loaned equipment	399	399	-	532
Suspended facilities	712	796	-83	1,124					
Facilities on loan	34	36	-1	48					
General	84,957	100,988	-16,031	153,321					
Promotion of power resources									
development tax	25,489	24,760	728	33,465					
Enterprise tax	11,848	11,655	192	15,915					
Electricity account transfer (Credit)	-112	-121	9	-149					
Related-business Operating Expenses	16,287	12,186	4,100	18,313	Related-Business Operating Revenues	15,746	9,735	6,011	15,041
Air-conditioning	2,039	2,275	-235	3,083	Air-conditioning	2,149	2,040	108	2,732
Fiber-optic cable leasing service	5,754	4,548	1,205	6,706	Fiber-optic cable leasing service	4,437	2,310	2,127	3,666
Gas supply	8,183	5,012	3,171	8,053	Gas supply	8,655	4,923	3,731	8,027
Other	309	350	-40	470	Other	503	460	43	614
Operating income	(152,827)	(132,573)	(20,254)	(159,634)					
Other Expenses	31,689	33,506	-1,816	49,952	Other Revenues	4,813	3,151	1,661	4,514
Financial expenses	26,493	27,679	-1,186	38,812	Financial revenues	2,503	1,820	683	2,056
Interest expenses	26,099	27,437	-1,337	38,444	Proceed from dividends	1,842	1,645	197	1,773
Amortization of bond	-	242	-242	367	Proceed from interests	661	175	486	282
issuance expenses									
Bond issuance costs	393	-	393	-					
Non-operating expenses	5,196	5,826	-630	11,140	Non-operating revenues	2,309	1,331	978	2,458
Loss on sales of tangible fixed assets	62	157	-94	265	Gain on sale of property and equipment	634	318	315	729
Other losses	5,133	5,669	-535	10,874	Other	1,675	1,012	662	1,728
Total Ordinary Expenses	869,729	874,516	-4,787	1,219,752	Total Ordinary Revenues	995,680	976,735	18,945	1,333,949
Ordinary Income	125,951	102,218	23,732	114,197					
Provision for(reversal of) reserve for fluctuations in water level	872	-4,682	5,555	-4,682					
Provision for reserve	872	-	872	-					
Reversal of reserve	-	-4,682	4,682	-4,682					
Extraordinary Losses	-	10,169	-10,169	10,064					
Losses on discontinued affiliates	-	10,169	-10,169	10,064					
Income before income taxes	125,078	96,731	28,347	108,815					
Income Taxes-Current	35,900	34,302	1,597	49,471					
Income taxes-Deferred	11,361	1,387	9,974	-9,792					
Net income	77,816	61,041	16,774	69,136					

Non-Consolidated Statements of Changes in Shareholders' Equity

(From April 1, 2006 to December 31, 2006)

(Unit: million yen)

	Shareholders' Equity								Valuation and Translation Adjustments			Shareholders' Equity Total		
	Common stock	Additional paid-in capital	Retained earnings					Treasury stock	Total	Unrealized gain on other securities	Loss on deferred hedge		Total	
			Capital reserves	Earned reserves	Other retained earnings									Retained earning total
					Reserve for cost fluctuation	Contingent reserves	Carried forward							
Balance at March 31, 2006	237,304	31,087	59,326	100,300	379,000	125,189	663,816	-901	931,306	64,355	-	64,355	995,662	
Changes in FY2006 1-3Q														
Reserve for contingency					40,000	-40,000	-		-				-	
Dividends declared						-14,211	-14,211		-14,211				-14,211	
Dividends declared (Interim)						-14,210	-14,210		-14,210				-14,210	
Bonus to Directors						-140	-140		-140				-140	
Net Income						77,816	77,816		77,816				77,816	
Purchase of treasury stock								-462	-462				-462	
Net changes in this period other than Shareholders' Equity										-9,912	3,939	-5,972	-5,972	
Total Changes	-	-	-	-	40,000	9,254	49,254	-462	48,791	-9,912	3,939	-5,972	42,818	
Balance at December 31, 2006	237,304	31,087	59,326	100,300	419,000	134,444	713,070	-1,364	980,098	54,443	3,939	58,382	1,038,480	