

July 31, 2007

**The 1st Quarter of the Fiscal Year Ending March 31, 2008 Financial Results Overview
Kyushu Electric Power Co., Inc.**

Stock code: 9508
Representative: Mr. Toshio Manabe, President
Contact: Investor Relations Group, Corporate Planning Office
Tel: +81-92-726-1575

Stock listed on: Tokyo Stock Exchange,
Osaka Securities Exchange,
Fukuoka Stock Exchange
URL: http://www1.kyuden.co.jp/en_index

(Rounded down to the nearest million yen)

1. Consolidated Financial Results for the Three Months (April 1, 2007 to June 30, 2007)

(1) Consolidated Operational Results

(% shows the changes from the previous FY)

	Sales		Operating income		Ordinary income	
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)
April 1, 2007 - June 30, 2007	329,370	2.4	25,507	-44.8	19,900	-45.0
April 1, 2006 - June 30, 2006	321,549	3.6	46,220	72.1	36,158	116.9
FY2006 ended March 31, 2007	1,408,327		155,172		118,580	

	Net income		Net earnings	Fully-diluted net earnings
	(Unit: million yen)	(%)	(Unit: yen)	(Unit: yen)
April 1, 2007 - June 30, 2007	11,185	-49.0	23.64	
April 1, 2006 - June 30, 2006	21,931	94.4	46.33	
FY2006 ended March 31, 2007	65,967		139.37	

(2) Consolidated Financial Position

	Total assets	Shareholders' equity	Shareholders' equity ratio	Shareholders' equity per share
	(Unit: million yen)	(Unit: million yen)	(%)	(Unit: yen)
April 1, 2007 - June 30, 2007	4,035,005	1,089,021	26.7	2,276.65
April 1, 2006 - June 30, 2006	4,048,411	1,067,016	26.1	2,232.24
FY2006 ended March 31, 2007	4,038,838	1,092,600	26.8	2,285.86

(3) Consolidated Cash Flow

	Cash flow from operating activities	Cash flow from investment activities	Cash flow from financing activities	Cash and cash equivalents balance as of term-end
	(Unit: million yen)	(Unit: million yen)	(Unit: million yen)	(Unit: million yen)
April 1, 2007 - June 30, 2007	37,696	-71,864	35,610	52,742
April 1, 2006 - June 30, 2006	51,946	-68,208	9,467	44,985
FY2006 ended March 31, 2007	304,514	-202,811	-102,790	50,671

2. Dividends

(Record date)	Annual dividends per share				
	1Q	Interim	3Q	Year-end	Total
	(Unit: yen)	(Unit: yen)	(Unit: yen)	(Unit: yen)	(Unit: yen)
FY2006		30.00		30.00	60.00
FY2007					
FY2007 (projected)		30.00		30.00	60.00

3. Forecast for FY2007 ending March 2008 (April 1, 2007 to March 31, 2008)

Forecasts for FY2007 interim and year-end financial results have not been revised from the original forecasts announced in April 2007.

(% shows the changes from the same financial periods of the previous year)

	Sales		Operating income		Ordinary income		Net income		Net income per share
	(Unit: billion yen)	(%)	(Unit: billion yen)	(%)	(Unit: billion yen)	(%)	(Unit: billion yen)	(%)	(Unit: yen)
Interim	712	-0.2	98	-23.0	83	-23.8	51	-23.6	107.78
Year-end	1,438	2.1	152	-2.0	119	0.4	74	12.2	156.39

4. Other

(1) Changes in significant subsidiaries (changes in scope of consolidated subsidiaries) : No

*Notes on the scope of consolidation and the application of the equity method

Consolidated subsidiaries: 31

Non-consolidated subsidiaries accounted for under the equity method: 13

Affiliated companies accounted for under the equity method: 14

Changes in the scope of consolidation and the application of the equity method from March 31, 2007

Consolidated subsidiaries Newly added: 2 Excluded: None

Under the equity method Newly added: 2 Excluded: 1

(2) Adoption of simplified method in accounting practice : No

(3) Changes in the accounting practices from FY2006 : Yes

* For the details, see page 7 [Qualitative Information and Financial Statements] 3. Other.

(Reference) Outline of Non-consolidated Financial Results

1. Non-consolidated Financial Results for the Three Months (April 1, 2007 to June 30, 2007)

(1) Non-Consolidated Operational Results

(% shows the changes from the previous FY)

	Sales		Operating income		Ordinary income	
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)
April 1, 2007 - June 30, 2007	310,627	1.5	22,955	-47.5	16,949	-51.6
April 1, 2006 - June 30, 2006	306,169	3.4	43,724	72.5	35,008	113.6
FY2006 ended March 31, 2007	1,333,037		143,799		105,778	

	Net income		Net earnings per share	Fully-diluted net earnings per share
	(Unit: million yen)	(%)	(Unit: yen)	(Unit: yen)
April 1, 2007 - June 30, 2007	10,097	-53.8	21.33	
April 1, 2006 - June 30, 2006	21,844	84.5	46.11	
FY2006 ended March 31, 2007	59,236		125.07	

(2) Non-Consolidated Financial Position

	Total assets	Shareholders' equity	Equity ratio	Shareholders' equity per share
	(Unit: million yen)	(Unit: million yen)	(%)	(Unit: yen)
April 1, 2007 - June 30, 2007	3,775,913	1,013,524	26.8	2,140.59
April 1, 2006 - June 30, 2006	3,807,396	1,000,486	26.3	2,112.00
FY2006 ended March 31, 2007	3,790,112	1,018,803	26.9	2,151.63

2. Non-consolidated Forecast for FY2007 ending March 2008 (April 1, 2007 to March 31, 2008)

Forecasts for FY2007 interim and year-end financial results have not been revised from the original forecasts announced in April 2007.

(% shows the changes from the same financial periods of the previous year)

	Sales		Operating income		Ordinary income		Net income		Net income per share
	(Unit: billion yen)	(%)	(Unit: billion yen)	(%)	(Unit: billion yen)	(%)	(Unit: billion yen)	(%)	(Unit: yen)
Interim	673	-0.6	96	-21.6	80	-23.8	50	-23.0	105.6
Year-end	1,349	1.2	142	-1.3	108	2.1	67	13.1	141.5

*Notes on the proper use of the forecasts

The above forecasts are based on information available at the date of the release of this document. Due to various factors, the actual result may differ from these forecasts. For the assumptions applied to the above forecasts, see page 8.

[Qualitative Information and Financial Statements]

1. Qualitative information regarding business performance

(1) Consolidated Financial Overview

Consolidated sales (operating revenues) increased by 2.4% to ¥329.3 billion compared with the 1Q of FY2006 and the ordinary revenues increased by 3.1% to ¥333.8 billion mainly affected by the business performance in electricity business.

On the expenditure side ordinary expenses also increased by 9.2% to ¥313.9 billion compared with the 1Q of the previous year.

As a result, the ordinary income for the 1Q of FY2007 decreased by 45.0% to ¥19.9 billion and the net income decreased by 49.0% to ¥11.1 billion compared with the 1Q of FY2006.

Operating results for each of our business segments (before eliminating internal transactions) are as follows:

Operating Results (before eliminating internal transactions)

(Unit: 100 million yen, %)

		FY2007 1Q	FY2006 1Q	Difference	Change
		(A)	(B)	(A-B)	(A/B)
Electricity	Sales	3,056	3,019	37	101.2
	Operating Income	229	442	-212	52.0
Energy-related	Sales	302	262	39	115.0
	Operating Income	24	9	14	253.1
IT & Telecommunication	Sales	180	165	15	109.2
	Operating Income	-11	-1	-9	-
Other	Sales	57	52	5	110.1
	Operating Income	7	8	-1	81.4

(Note) Electricity includes the company's business operations except incidental businesses

Electricity Business

The revenue from electricity business increased by 1.2% to ¥305.6 billion compared with the 1st quarter of the previous year mainly due to the increased electricity sales. Operating income decreased by 48.0% to ¥22.9 billion due to the increase in fuel costs and maintenance costs.

Energy-related Business

The sales revenues from energy-related business increased by 15.0% to ¥30.2 billion and the operating income increased by ¥1.4 billion to ¥2.4 billion compared with the 1st quarter of the previous year, mainly due to an increase in the completion of maintenance and repair work on power plants.

IT & Telecommunication Business

The sales revenues from IT and telecommunication business increased by 9.2% to ¥18.0 billion from the 1st quarter of the previous year mainly due to a consolidation of an affiliated company. Operating income decreased by ¥900 million from the 1st quarter of the previous year mainly because of the increase in the capital expenditure and other related expenses associated with the expansion of the broadband services. Consequently we recorded operating loss of ¥1.1 billion for this 1st quarter of FY2007.

Other Businesses

Sales revenues increased by 10.1% to ¥5.7 billion from the 1st quarter of the previous year, mainly due to an increase in sales from contracted administrative work. Operating income decreased by 18.6% to ¥700 million compared with the 1st quarter of FY2006, mainly due to costs associated with the rebuilding of commercial buildings for rent.

(2) Non-consolidated Financial Overview

Sales and Supply Overview

In the 1st quarter of FY2007, the demand for electric light, power for commercial operations and other general demands increased by 0.8% compared with the same period of the previous year. This increase in the sales volume was mainly due to the growth in the residential electric light demand supported by the expansion of all-electric housings, and the growth of the commercial demand for light and power supported by the opening of new commercial complexes. The power demand from large industrial customers increased 6.4% from the 1st quarter of the previous year, supported by the strong production growth in the digital home appliance industry and the transport equipment industry. Another factor which contributed to this increase was the rise in the crude oil price. Because of this rise, some factories that have procured electric power from their own in-house power generation systems switched to buying electric power from Kyushu Electric Power. Consequently, the total electricity sales for the 1st quarter of FY2007 increased by 2.5% to 19.98 billion kWh compared with the 1st quarter of the previous year.

Electricity Sales Volume

(Unit: million kWh, %)

		FY2007 1Q	FY2006 1Q	Difference	Change
		(A)	(B)	(A-B)	(A/B)
Lightning		6,408	6,384	24	100.4
Power		13,577	13,118	459	103.5
Electricity Sales Total		19,985	19,502	483	102.5
(Figures are included above)	Customers other than large-scale industrial	13,832	13,717	115	100.8
	Large-scale industrial customers	6,153	5,785	368	106.4

On the supply side, mainly owing to the smooth operation of nuclear power plants, we have provided stable supply of electricity to our customers.

Generated and Received Electricity

(Unit: million kWh, %)

		FY2007 1Q (A)	FY2006 1Q (B)	Difference (A-B)	Change (A/B)
Own facilities	Hydro (Water flow rate)	821 (70.1)	1,037 (103.3)	-216 (-33.2)	79.2
	Thermal	7,634	6,449	1,185	118.4
	Nuclear (Utilization rate)	9,753 (84.9)	10,605 (92.4)	-852 (-7.5)	92.0
	Subtotal	18,208	18,091	117	100.6
From other companies		3,549	3,118	431	113.8
Interchange		-8	-	-8	-
For pumping		-49	-67	18	73.8
Total		21,700	21,142	558	102.6

Income and Expenditure Overview

On the revenue side, sales revenue (operating revenues) increased by 1.5% to ¥310.6 billion compared with the same period of FY2006 and the ordinary revenues increased by 2.1% to ¥314.7 billion, mainly due to the increased electricity sales volume.

The ordinary expenses increased by 9.0% to ¥297.7 billion, mainly due to the increase in the fuel cost as the volume of electricity generated by nuclear power has decreased while the electricity sales volume has increased, and the increase in the maintenance costs as the costs for the maintenance and repair of the steam power plants and the periodic inspections of the nuclear power plants increased.

As a result, the ordinary income for the 1st quarter of FY2007 decreased by 51.6% to ¥16.9 billion and the net income for the 1st quarter of FY2007 decreased by 53.8% to ¥10.0 billion from the same period of the previous year.

Income and Expenditure (Non-consolidated)

(Unit: 100 million yen, %)

		FY2007 1Q (A)	FY2006 1Q (B)	Difference (A-B)	Change (A/B)	Composition Ratio	
						FY2007 1Q	FY2006 1Q
Ordinary Revenues	Lightning	1,244	1,252	-7	99.4	39.5	40.7
	Power	1,762	1,708	53	103.2	56.0	55.4
	(Subtotal)	(3,006)	(2,960)	(45)	(101.6)	(95.5)	(96.1)
	Other	140	121	18	115.5	4.5	3.9
	[Sales] Total	[3,106] 3,147	[3,061] 3,082	[44] 64	[101.5] 102.1	[98.7] 100.0	[99.3] 100.0
Ordinary Expenses	Labor	330	352	-22	93.5	11.1	12.9
	Fuel	531	390	141	136.2	17.9	14.3
	Maintenance	465	369	95	125.9	15.6	13.5
	Depreciation	499	473	25	105.4	16.8	17.3
	Power purchase	274	255	18	107.3	9.2	9.4
	Interest	82	87	-4	95.2	2.8	3.2
	Tax & public dues	235	251	-15	93.8	7.9	9.2
	Nuclear back-end	122	110	11	110.6	4.1	4.1
	Other	435	440	-4	98.9	14.6	16.1
	Total	2,977	2,732	245	109.0	100.0	100.0
[Operating Income]		[229]	[437]	[-207]	[52.5]		
Ordinary Income		169	350	-180	48.4		
Drought Reserve		-	-	-	-		
Income before income taxes		170	350	-179	48.7		
Income taxes		69	131	-62	52.7		
Net Income		100	218	-117	46.2		

(Note) Nuclear back-end expenses include the costs below:

- Costs for reprocessing of irradiated nuclear fuel
- Costs for preparation of reprocessing of irradiated nuclear fuel
- Costs for disposal of transuranic waste
- Costs for decommissioning nuclear power plants

2. Qualitative information regarding financial condition

(1) Consolidated assets, debt, and shareholders' equity overview

Consolidated assets decreased by ¥3.8 billion compared with the end of previous fiscal year to ¥4,035.0 billion mainly because the fixed assets in electricity business decreased due to the progress of depreciation.

Consolidated debt decreased by ¥0.2 billion to ¥2,945.9 billion due to the payments of accrued construction costs and accrued taxes recorded at the end of previous fiscal year while interest-bearing debt increased. The interest-bearing debt increased by ¥56.3 billion to ¥2,088.1 billion mainly due to an increase in commercial paper.

Consolidated shareholders' equity decreased by ¥3.5 billion to ¥1,089.0 billion due to the dividends paid while the net income for the three months has recorded. Consequently the shareholders' equity ratio slightly declined to 26.7%.

(2) Consolidated cash flow overview

Cash inflow from operating activities decreased by 27.4% to ¥37.6 billion compared with the same period of the previous year mainly due to an increase in fuel costs and maintenance costs in electricity business.

Cash outflow from investing activities increased by 5.4% to ¥71.8 billion from the same period of the previous year mainly due to an increase in capital investments.

Cash inflow from financing activities increased by 26.1 billion to ¥35.6 billion.

As a result, the balance of cash and cash equivalent at the end of the 1st quarter of FY2007 including ¥500 million inflow from newly consolidated subsidiaries increased by ¥2.0 billion to ¥52.7 billion compared with the end of the 1st quarter of the previous fiscal year.

3. Other

(1) Changes in significant subsidiaries (changes in scope of consolidated subsidiaries)

N/A

(2) Adoption of simplified methods in accounting practices

N/A

(3) Any changes in accounting practices from the previous fiscal year

In line with the FY2007 Tax Reform, the company has recorded depreciation on tangible fixed assets acquired on or after April 1, 2007 based on the revised corporation tax system since this 1st quarter of FY2007. This change has minor impact on this 1st quarter financial results.

Also starting in this financial period, the company depreciates those tangible fixed assets acquired before April 1, 2007 depreciating to the final depreciable limit (currently 95% of their acquisition costs) in five years using the straight line method. This additional depreciation brought ¥3.7 billion increase in depreciation costs compared with the previous method, resulting in the decrease in ordinary income and net income before income taxes for this quarter by the same amount.

Consolidated Balance Sheets
(As of June 30, 2007)

(Unit: million yen)

Assets				Liabilities and Shareholders' Equity			
Accounts	June 30, 2007	March 31, 2006	Change	Accounts	June 30, 2007	March 31, 2006	Change
Property, Plant and Equipment	3,782,898	3,789,816	-6,917	Long-term Liabilities	2,403,619	2,388,945	14,673
Utility property, plant and equipment	2,502,932	2,529,815	-26,882	Bonds	1,036,841	1,026,850	9,991
Hydro power production facilities	182,048	183,935	-1,887	Long-term loans	668,744	662,256	6,488
Thermal power production facilities	315,549	322,949	-7,399	Accrued retirement benefits	173,521	177,182	-3,660
Nuclear power production facilities	251,495	257,252	-5,757	Reserve for reprocessing of irradiated nuclear fuel	364,780	364,837	-57
Internal combustion power production facilities	24,762	25,370	-608	Reserve for preparation of reprocessing of irradiated nuclear fuel	7,933	6,976	956
Transmission facilities	708,537	713,552	-5,014	Reserve for decommissioning of nuclear power plant	127,780	126,172	1,607
Transformation facilities	268,949	271,507	-2,557	Deferred tax liabilities	44	49	-4
Distribution facilities	613,955	615,019	-1,063	Other fixed liabilities	23,972	24,620	-647
General facilities	127,096	129,513	-2,416	Current Liabilities	542,364	557,201	-14,836
Other utility property, plant and equipment	10,536	10,714	-178	Current portion of long-term debt	157,902	203,815	-45,913
Other property, plant and equipment	296,793	294,581	2,211	Short-term borrowings	135,890	136,050	-159
Construction in progress	332,456	315,860	16,595	Notes and accounts payable	37,547	46,109	-8,562
Construction and retirement in progress	332,456	315,860	16,595	Income taxes payable	17,325	34,420	-17,094
Nuclear fuel	252,372	240,662	11,709	Other current liabilities	193,698	136,804	56,893
Loaded nuclear fuel	42,259	43,837	-1,577				
Nuclear fuel in processing	210,112	196,825	13,287	Reserve	-	90	-90
Investments and other assets	398,343	408,895	-10,552	Drought reserve	-	90	-90
Long-term investments	167,393	168,158	-764	Total Liabilities	2,945,983	2,946,237	-254
Reserve for reprocessing of irradiated nuclear fuel	62,744	70,082	-7,337				
Deferred tax assets	102,860	104,895	-2,035	Shareholders' Equity	1,019,585	1,022,959	-3,374
Other assets	66,595	67,010	-414	Common stock	237,304	237,304	-
Allowance for doubtful accounts	-1,250	-1,250	-	Additional paid-in capital	31,093	31,093	-
Current Assets	252,106	249,022	3,084	Retained earnings	753,111	756,405	-3,294
Cash and cash equivalent	53,015	50,691	2,323	Treasury stock	-1,925	-1,844	-80
Trade notes and accounts receivable	102,106	103,660	-1,554	Valuation and translation adjustments	57,633	58,673	-1,040
Inventories, principally fuel, at average cost	56,796	49,918	6,878	Unrealized gain on other securities	53,054	54,992	-1,937
Deferred tax assets	11,849	15,813	-3,964	Loss on deferred hedge	4,683	3,865	818
Other current assets	29,570	30,107	-537	Foreign currency translation adjustments	-105	-183	78
Allowance for doubtful accounts	-1,230	-1,168	-61	Minority Interests	11,803	10,967	835
Total	4,035,005	4,038,838	-3,832	Total Shareholders' Equity	1,089,021	1,092,600	-3,578
				Total	4,035,005	4,038,838	-3,832

Consolidated Statements of Income
(From April 1, 2007 to June 30, 2007)

(Unit: million yen)

Expenses					Revenues				
Accounts	FY2007 1Q	FY2006 1Q	Change	(Reference) FY2006	Accounts	FY2007 1Q	FY2006 1Q	Change	(Reference) FY2006
Operating Expenses	303,862	275,328	28,533	1,253,154	Operating Revenues	329,370	321,549	7,821	1,408,327
Electricity	279,893	256,450	23,442	1,155,413	Electricity	305,176	301,404	3,771	1,307,737
Other	23,968	18,877	5,091	97,741	Other	24,193	20,144	4,049	100,590
Operating Income	(25,507)	(46,220)	(-20,712)	(155,172)					
Other Expenses	10,073	12,198	-2,125	45,343	Other Revenues	4,466	2,136	2,329	8,751
Interest expenses	8,944	9,293	-349	38,354	Proceed from dividends	1,066	991	75	2,356
Loss on affiliates	-	928	-928	-	Proceed from interests	457	184	272	1,207
Other	1,128	1,976	-847	6,989	Gain on sale of property and equipment	-	-	-	998
					Gain on sale of marketable securities	1,834	-	1,834	-
					Equity in net earnings of affiliate	85	-	85	842
					Other	1,021	960	61	3,347
Total Ordinary Expenses	313,935	287,527	26,408	1,298,498	Total Ordinary Revenues	333,836	323,685	10,150	1,417,079
Ordinary Income	19,900	36,158	-16,257	118,580					
Provision for (reversal of) drought reserve	-90	-	-90	90					
Provision for drought reserve	-	-	-	90					
Reversal of drought reserve	-90	-	-90	-					
Extraordinary Losses	-	-	-	5,602					
Impairment loss	-	-	-	5,602					
Income before income taxes	19,991	36,158	-16,166	112,887					
Income Taxes	1,335	6,205	-4,869	38,266					
Income Taxes-Deferred	7,173	7,805	-632	7,808					
Minority Interests	296	215	81	844					
Net Income	11,185	21,931	-10,745	65,967					

Consolidated Statements of Changes in Shareholders' Equity

(From April 1, 2007 to June 30, 2007)

(Unit: million yen)

	Shareholders' Equity					Valuation and translation adjustments				Minority Interests	Shareholders' Equity Total
	Common stock	Additional paid-in capital	Retained earnings	Treasury stock	Total	Unrealized gain on other securities	Loss on deferred hedge	Foreign currency translation adjustment	Total		
Balances at March 31, 2007	237,304	31,093	756,405	-1,844	1,022,959	54,992	3,865	-183	58,673	10,967	1,092,600
Changes during FY2007 1Q											
Dividends declared			-14,205		-14,205						-14,205
Net Income			11,185		11,185						11,185
Purchase of treasury stock				-80	-80						-80
Increase due to the merger of consolidated subsidiaries			105		105						105
Decrease due to the increase in affiliates under equity methods			-380		-380						-380
Net changes during the period other than Shareholders' Equity						-1,937	818	78	-1,040	835	-204
Total changes	-	-	-3,294	-80	-3,374	-1,937	818	78	-1,040	835	-3,578
Balances at June 30, 2007	237,304	31,093	753,111	-1,925	1,019,585	53,054	4,683	-105	57,633	11,803	1,089,021

Consolidated Statements of Cash Flow
(From April 1, 2007 to June 30, 2007)

(Unit: million yen)

Accounts	FY2007 1Q	FY2006 1Q	(Reference) FY2006
Operating Activities			
Income before income taxes and minority interests	19,991	36,158	112,887
Depreciation and amortization	57,936	54,720	219,131
Loss on impairment of fixed assets	-	-	5,602
Amortization of nuclear fuel	5,660	6,101	21,127
Loss on disposal of property, plant and equipment	1,447	1,246	9,450
Increase(decrease) in liability for retirement benefits	-4,831	-4,245	-27,107
Provision for reserve for reprocessing of irradiated nuclear fuel	-57	-1,267	11,448
Provision for preparation for reprocessing of irradiated nuclear fuel	956	-	6,976
Provision for reserve for decommissioning of nuclear power plants	1,607	1,765	6,545
Provision of (reversal of) drought reserve	-90	-	90
Interest revenue and dividends received	-1,524	-1,176	-3,563
Interest expense	8,944	9,293	38,354
Equity in net earnings under the equity method	-85	928	-842
Gain on sale of property and equipment	-	-	-998
Gain on sale of marketable securities	-1,834	-	-
Increase in fund for reprocessing of irradiated nuclear fuel	7,337	28,674	-9,947
Increase in accounts receivable	5,161	1,246	-8,167
Increase in inventories, principally fuel, at average cost	-6,845	-10,168	-1,171
Increase in accounts payable	-8,850	-10,604	613
Other	-22,655	-24,866	9,260
Sub Total	62,267	87,806	389,690
Receipt of interest and cash dividends	1,471	1,223	3,656
Interest paid	-13,906	-13,803	-38,440
Business restructuring of affiliates	-	-2,183	-3,101
Income tax paid	-12,136	-21,096	-47,290
Net cash provided by operating activities	37,696	51,946	304,514
Cash Flows from Investing Activities			
Purchases of property, plant and equipment	-75,457	-67,502	-202,913
Payment for investments and other	-1,015	-2,545	-8,685
Proceeds for recoveries from investments and other	2,139	187	1,369
Other	2,469	1,651	7,417
Net cash used in investing activities	-71,864	-68,208	-202,811
Cash Flows from Financing Activities			
Proceeds from issuance of bonds	49,834	49,821	108,489
Redemption of bonds	-77,860	-30,000	-74,513
Proceeds from long-term loans	24,085	19,400	65,990
Repayment of long-term loans	-31,153	-43,785	-131,930
Net increase (decrease) in short-term borrowings	-1,500	-19,696	-48,721
Net changes in commercial paper	87,000	48,000	7,000
Cash dividends paid	-14,222	-14,222	-28,412
Other	-572	-49	-692
Net cash used in financing activities	35,610	9,467	-102,790
Effect of exchange rate changes on cash and cash equivalents	22	-19	-41
Changes in cash and cash equivalents	1,464	-6,814	-1,128
Cash and cash equivalents at beginning of the year	50,671	51,675	51,675
Increase in cash and cash equivalent due to newly consolidated companies	536	124	124
Increase in cash and cash equivalent due to the merger of consolidated subsidiaries	69	-	-
Cash and cash equivalents at end the of the year	52,742	44,985	50,671

Non-consolidated Balance Sheets

(As of June 30, 2007)

(Unit: million yen)

Assets				Liabilities and Shareholders' Equity			
Account	June 30, 2007	March 31, 2007	Change	Account	June 30, 2007	March 31, 2007	Change
Property, Plant and Equipment	3,588,813	3,600,395	-11,581	Long-term Liabilities	2,275,678	2,264,072	11,606
Utility property, plant and equipment	2,538,814	2,566,220	-27,406	Bonds	1,037,591	1,027,599	9,991
Hydro power production facilities	183,056	184,934	-1,877	Long-term loans	572,996	567,829	5,166
Thermal power production facilities	319,773	327,318	-7,544	Long-term accrued liabilities	3,271	3,244	27
Nuclear power production facilities	253,614	259,407	-5,792	Long-term liabilities to affiliates	61	30	30
Internal combustion power production facilities	25,434	26,043	-608	Liability for employees' retirement benefits	156,575	161,531	-4,955
Transmission facilities	715,723	720,818	-5,094	Reserve for reprocessing of irradiated nuclear fuel	364,780	364,837	-57
Transformation facilities	273,064	275,634	-2,569	Reserve for preparation of reprocessing of irradiated nuclear fuel	7,933	6,976	956
Distribution facilities	628,529	629,785	-1,255	Reserve for decommissioning of nuclear power plant	127,780	126,172	1,607
General facilities	129,079	131,564	-2,485	Other long-term liabilities	4,687	5,849	-1,161
Suspended facilities	4,754	4,932	-178	Current Liabilities	486,711	507,145	-20,433
Facilities on loan	5,782	5,782	-	Current portion of long-term debt	136,631	183,070	-46,438
Incidental businesses property and equipment	44,068	42,635	1,433	Short-term borrowings	131,000	131,000	-
Nonoperating property and equipment	8,166	8,187	-21	Commercial paper	94,000	7,000	87,000
Plant and equipment suspense account	322,754	309,278	13,475	Accounts payable-trade	28,537	33,231	-4,694
Construction in progress	320,884	307,707	13,177	Accounts payable	13,173	18,758	-5,584
Retirement in progress	1,869	1,570	298	Accrued expenses	31,179	60,390	-29,210
Nuclear Fuel	252,372	240,662	11,709	Accrued income tax	15,389	30,752	-15,362
Loaded nuclear fuel	42,259	43,837	-1,577	Deposit	5,845	1,761	4,083
Nuclear fuel in processing	210,112	196,825	13,287	Short-term liabilities to subsidiaries and affiliated companies	20,557	32,817	-12,259
Investments and other assets	422,637	433,410	-10,772	Other advances	6,551	6,376	175
Long-term investments	151,059	152,567	-1,507	Other current liabilities	3,844	1,986	1,858
Investments in subsidiaries and affiliated companies	115,805	115,895	-90	Reserve	-	90	-90
Fund for reprocessing of irradiated nuclear fuel	62,744	70,082	-7,337	Drought reserve	-	90	-90
Long-term prepaid expenses	7,430	6,864	566	Total Liabilities	2,762,389	2,771,308	-8,918
Deferred tax assets	86,212	88,616	-2,403	Shareholders' Equity	957,123	961,312	-4,188
Allowance for doubtful accounts	-615	-615	-	Common stock	237,304	237,304	-
Current Assets	187,100	189,717	-2,616	Additional paid-in capital	31,087	31,087	-
Cash and cash equivalents	34,170	33,972	198	Capital reserves	31,087	31,087	-
Accounts receivable	87,709	88,618	-908	Retained earnings	690,382	694,490	-4,107
Receivables	3,796	10,042	-6,245	Earned reserves	59,326	59,326	-
Inventories	33,860	31,620	2,239	Other retained earnings	631,056	635,164	-4,107
Advances	1	1	-	Cost behavior adjustment reserves	100,300	100,300	-
Prepaid expenses	7,428	967	6,460	Contingent reserves	449,000	419,000	30,000
Receivables from subsidiaries and affiliated companies	1,450	1,691	-240	Deferred retained earnings	81,756	115,864	-34,107
Deferred tax assets	9,000	12,922	-3,922	Treasury stock	-1,651	-1,571	-80
Other current assets	10,735	10,893	-157	Valuation and translation adjustments	56,400	57,491	-1,091
Allowance for doubtful accounts	-1,052	-1,012	-39	Unrealized gain on other securities	51,673	53,547	-1,873
				Loss on deferred hedge	4,726	3,944	782
				Total Shareholders' Equity	1,013,524	1,018,803	-5,279
Total	3,775,913	3,790,112	-14,198	Total	3,775,913	3,790,112	-14,198

Non-consolidated Statements of Income

(From April 1, 2007 to June 30, 2007)

(Unit: million yen)

Expenses					Revenues				
Accounts	FY2007 1Q	FY2006 1Q	Change	(Reference) FY2006	Accounts	FY2007 1Q	FY2006 1Q	Change	(Reference) FY2006
Operating Expenses	287,672	262,445	25,227	1,189,237	Operating Revenues	310,627	306,169	4,458	1,333,037
Electricity	282,666	257,699	24,966	1,165,874	Electricity	305,658	301,937	3,720	1,310,169
Hydro power	8,872	7,151	1,720	33,667	Lightning	124,473	125,270	-796	551,047
Thermal power	74,631	56,339	18,292	287,900	Power	176,213	170,827	5,386	735,425
Nuclear power	49,972	44,462	5,509	205,373	Sales to other electric companies	160	31	129	2,813
Internal combustion power	5,447	5,714	-266	24,097	Sales to other companies	1,335	2,495	-1,159	5,334
Purchase from other electric companies	40	37	3	125	Revenues from wheeling service charges	334	370	-36	1,485
Purchase from other companies	27,414	25,544	1,869	112,477	Gain from adjustment among electric companies	763	552	211	2,992
Transmission	18,427	18,108	319	78,391	Miscellaneous revenues from electricity	2,262	2,257	4	10,538
Transformation	10,695	10,782	-87	45,829	Revenues from loaned equipment	114	133	-18	532
Distribution	36,991	36,594	397	145,930					
Sales	13,857	13,958	-100	60,313					
Suspended facilities	335	201	134	1,010					
Facilities on loan	11	11	-	46					
General	24,737	27,207	-2,470	120,870					
Promotion of power resources development tax	7,551	7,935	-384	34,086					
Enterprise tax	3,702	3,677	25	15,889					
Electricity account transfer (Credit)	-22	-27	4	-137					
Incidental Businesses Operating Expenses	5,006	4,745	260	23,363	Incidental-Business Operating Revenues	4,969	4,231	738	22,867
Air-conditioning	659	709	-49	2,791	Air-conditioning	754	712	41	2,866
Fiber-optic cable leasing service	2,185	1,839	346	8,126	Fiber-optic cable leasing service	1,722	1,268	453	6,184
Gas supply	2,037	2,079	-41	12,011	Gas supply	2,252	2,086	166	13,083
Other	123	117	5	433	Other	239	163	76	732
Operating income	(22,955)	(43,724)	(-20,768)	(143,799)					
Other Expenses	10,114	10,810	-696	44,550	Other Revenues	4,107	2,095	2,012	6,529
Financial expenses	8,441	8,858	-416	36,297	Financial revenues	1,648	1,436	211	2,974
Interest expenses	8,284	8,700	-416	35,799	Proceed from dividends	1,314	1,248	66	1,996
Amortization of bond issuance expenses	-	158	-158	-	Proceed from interests	333	187	145	977
Bond issuance costs	157	-	157	497					
Non-operating expenses	1,672	1,951	-279	8,253	Non-operating revenues	2,459	658	1,800	3,554
Loss on sales of tangible fixed assets	147	34	112	103	Gain on sale of property and equipment	125	148	-22	863
Other losses	1,524	1,917	-392	8,149	Gain on foreign exchange	116	182	-66	-
					Gain on marketable securities	1,834	-	1,834	-
					Other	382	327	54	2,691
Total Ordinary Expenses	297,786	273,255	24,530	1,233,788	Total Ordinary Revenues	314,735	308,264	6,471	1,339,566
Ordinary Income	16,949	35,008	-18,059	105,778					
Provision for drought reserve	-90	-	-90	90					
Provision for drought reserve	-	-	-	90					
Reversal of drought reserve	-90	-	-90	-					
Extraordinary Losses	-	-	-	5,602					
Impairment loss	-	-	-	5,602					
Income before income taxes	17,040	35,008	-17,968	100,084					
Current income Taxes	-	5,468	-5,468	34,101					
Deferred income tax	6,942	7,695	-753	6,746					
Net income	10,097	21,844	-11,746	59,236					

Non-Consolidated Statements of Changes in Shareholders' Equity

(From April 1, 2007 to June 30, 2007)

(Unit: million yen)

	Shareholders' Equity								Valuation and Translation Adjustments			Shareholders' Equity Total		
	Common stock	Additional paid-in capital	Retained earnings					Treasury stock	Total	Unrealized gain on other securities	Loss on deferred hedge		Total	
			Capital reserves	Earned reserves	Other retained earnings									Retained earnings total
					Cost behavior adjustment reserves	Contingent reserves	Carried forward							
Balances at March 31, 2007	237,304	31,087	59,326	100,300	419,000	115,864	694,490	-1,571	961,312	53,547	3,944	57,491	1,018,803	
Changes during FY2007 1Q														
Reserve for contingency					30,000	-30,000	-		-				-	
Dividends declared						-14,205	-14,205		-14,205				-14,205	
Net Income						10,097	10,097		10,097				10,097	
Purchase of treasury stock								-80	-80				-80	
Net changes during the period other than Shareholders' Equity										-1,873	782	-1,091	-1,091	
Total Changes	-	-	-	-	30,000	-34,107	-4,107	-80	-4,188	-1,873	782	-1,091	-5,279	
Balances at June 30, 2007	237,304	31,087	59,326	100,300	449,000	81,756	690,382	-1,651	957,123	51,673	4,726	56,400	1,013,524	