

Financial Results for 4/2003-3/2004 and Financial Forecasts for 4/2004-3/2005

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Financial Highlights

Non-Consoidated (Billions of yen, %)

	FY2003	FY2002	Cha	ange
	(A)	(B)	(B) (A)-(B) (A)/(B	
Sales	1,318.3	1,358.6	-40.2	97.0
Operating income	190.6	173.1	17.5	110.1
Ordinary income	107.9	90.7	17.1	118.9
Net income	70.1	62.5	7.5	112.1

Consolidated (Billions of yen, %)

	FY2003	FY2002	Cha	inge
	(A)	(B)	(A)-(B)	(A)/(B)
Sales	1,391.6	1,421.3	-29.6	97.9
Operating income	198.9	180.0	18.9	110.5
Ordinary income	114.4	88.1	26.2	129.8
Net income	72.7	64.3	8.4	113.2

⁽Note) · Consolidation: 19 significant subsidiaries (13 for FY2002)

Application of the equity method: 13 Significant subsidiaries (0 for FY2002) and
11 Significant associated companies (6 for FY2002)



Demand and Supply Condition

1 Demand (Electricity Sales Volume) (Billion kWh, %)

<u> </u>	Domana (Electricity Calco Volume)						
		FY2003	FY2002	Cha	inge		
		(A)	(B)	(A)-(B)	(A)/(B)		
	Residential	26.3	26.2	0.1	100.2		
	Commercial and industrial	33.9	33.7	0.2	100.7		
	Total						
(Nor	specific-size demand)	60.2	59.9	0.3	100.5		
S	pecific-size demand	17.1	16.7	0.4	102.0		
Total	electricity sales volume	77.3	76.6	0.7	100.8		

Popostod	Ordinary demand	56.7	56.3	0.4	100.7
Reposted	Large industrial demand	20.6	20.3	0.3	101.3

2	Supply	(Generated and	Received I	Flectricity	Volume	1	(Billion kWh	%)
4	Supply	(Generateu anu	IVECEIAER I	LIGGUIIGILY	V Olullio	,		, /0]

		FY2003	FY2002	Cha	inge
		(A)	(B)	(A)-(B)	(A)/(B)
	Hydro	4.7	3.9	0.8	119.9
	(Water release factor)	(106.9)	(87.4)	(19.5)	
Company-	Thermal	28.9	30.1	-1.2	96.1
generated	Nuclear	41.0	39.5	1.5	103.8
	(Utilization factor)	(88.9)	(85.9)	(3.0)	
	Total	74.6	73.5	1.1	101.5
Receive	ed from other companies	12.2	13.7	-1.5	89.0
F	Power interchange	-1.5	-2.5	1.0	60.7
Pumping energy		-0.4	-0.4	1	87.0
	Total	84.9	84.3	0.6	100.7



Summary of Non-Consolidated Results

1 Comparative Table of Revenues and Expenses

((Billions	of v	ven.	. %)

	diativo rabio di Novoliado	FY2003	FY2002	Cha	nge	Main factors in changes
		(A)	(B)	(A)-(B)	(A)/(B)	ividiii factors iii cridiiges
	Residential	550.7	565.4	-14.7	97.4	Lower electricity rates: -43.3, Increase in sales: 8.6
Ordinary	Commercial and industrial	724.9	744.9	-20.0	97.3	·
Ordinary revenues	Sales to other companies	20.8	28.3	-7.4	73.6	Sales to other electric power companies: -9.0, other: 1.5
l c venues	Other	24.8	23.5	1.2	105.2	·
	[Sales]	[1,318.3]	[1,358.6]	[-40.2]	[97.0]	
	Total	1,321.4	1,362.4	-41.0	97.0	
	Personnel expenses	201.5	190.9	10.6	105.6	Employee retirement benefit: 13.0, Salary expenses: -1.3
	Fuel costs	126.5	137.9	-11.4	91.7	Increase of water release: -4.0, Increase in nuclear power generation: -4.0
	Maintenance costs	153.2	158.8	-5.6	96.5	Thermal power: -4.0
Ordinary	Depreciation	232.1	247.8	-15.7	93.7	Nuclear power: -8.0, Thermal power: -5.5
expenses	Purchased power	95.9	104.6	-8.7	91.6	Purchases from other companies: -10.5
	Interest charges	73.5	73.6	-	99.9	Conducting debt assumption: 13.9, Lower interest rates: -7.4 (2.51% to 2.16%), Decrease in the balance of interest bearing debts: -4.6
						Reprocessing costs of irradiated nuclear power units: -22.7,
	Other	330.5	357.7	-27.1	92.4	Decommissioning costs of nuclear power unit: -5.0
-	Total	1,213.4	1,271.6	-58.1	95.4	
	[Operating Income]	[190.6]	[173.1]	[17.5]	[110.1]	
	Ordinary income	107.9	90.7	17.1	118.9	
Provision 1	or reserve for fluctuations in					
water leve	I	2.0	-	2.0	-	
	Extraordinary gain	-	23.1	-23.1	-	[FY2002]Gain on sales of securities (KDDI): -23.1
	Extraordinary loss	-	15.4	-15.4	-	[FY2002]Unrealized losses on shares in affiliates (QTNet): -15.4
	Net Income	70.1	62.5	7.5	112.1	

2	Main	Dofe	ranca	Data
,	Main	KATE	rence	Data

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	FY2003	FY2002	Change
	(A)	(B)	(A)-(B)
Exchange rate	113.2	122.0	-8.8
Oil CIF price	29.4	27.4	2.0
Water release factor	106.9	87.4	19.5
Nuclear power plant utilization factor	88.9	85.9	3.0



Summary of Consolidated Results

Revenues and Expenses Condition (Billions of yen, %)

Veacure	evenues and expenses condition (billions of yen, 70)					
	·	FY2003	FY2002	Change		Consolidated/
		(A)	(B)	(A)-(B)	(A)/(B)	Non-Consolidated
	Revenues from electricity businesses	1,308.8	1,350.6	-41.8	96.9	
Ordinary	Revenues from other businesses	82.8	70.6	12.2	117.3	_
Ordinary revenues	Operating Revenues (Sales)	1,391.6	1,421.3	-29.6	97.9	1.06
	Non-operating revenues	6.8	4.7	2.1	144.0	-
	Total	1,398.5	1,426.0	-27.5	98.1	-
	Expenses from electricity businesses	1,108.1	1,170.6	-62.5	94.7	
O	Expenses from other businesses	84.6	70.6	13.9	119.8	
Ordinary expenses	Operating expenses	1,192.7	1,241.2	-48.5	96.1	-
	Non-operating expenses	91.3	96.6	-5.2	94.6	-
	Total	1,284.0	1,337.8	-53.7	96.0	-
[Operating income]		[198.9]	[180.0]	[18.9]	[110.5]	[1.04]
Ordinary income		114.4	88.1	26.2	129.8	1.06
Provision for reserve for fluctuations in water level		2.0	-	2.0	-	-
Extraordinary gain		-	23.1	-23.1	-	-
Extraordinary loss		-	8.9	-8.9	-	-
Net income		72.7	64.3	8.4	113.2	1.04



Summary of Consolidated Statements of Cash Flows

Comparative Table of Statement of Cash flows

(Billions of yen, %)

	FY2003	FY2002	Cha	inge	Main factors in changes	
	(A)	(B)	(A)-(B)	(A)/(B)	main ractors in changes	
Cash flows from operating activities	386.8	459.6	-72.8	84.2	Lower electricity rates: -43.3 Income tax paid: -29.9	
Cash flows from investing activities	-199.8	-244.4	44.6		Capital expenditures including nuclear fuel: 54.9, Proceeds from sales of investment securities and collections of advances: -18.3	
(Capital expenditures including nuclear fuel) [Reposted]	[-211.8]	[-266.7]	[54.9]	[79.4]		
Cash flows from financing activities	-198.1	-222.8	24.6	88.9	Repayments of bond and borrowings: 22.1 (2003: -173.7 2002: -195.9)	
Total	-11.1	-7.6	-3.4	-		
Free cash flows	175.0	192.8	-17.8	90.7		

(Note) Free cash flows = Cash flows from operating activities - Capital expenditures including nuclear fuel



Financial Highlights of Results Projection for FY2004

Non-Consolidated (Billions of yen, %)

	FY2004	FY2003	Change	
	(A)	(B)	(A)-(B)	(A)/(B)
Sales	1,315.0 (approx.)	1,318.3	-3.3	99.7
Operating income	187.0 (approx.)	190.6	-3.6	98.1
Ordinary income	140.0 (approx.)	107.9	32.1	129.7
Net income	89.0 (approx.)	70.1	18.9	126.9

Consolidated (Billions of yen, %)

	FY2004	FY2003	Change	
	(A)	(B)	(A)-(B)	(A)/(B)
Sales	1,390.0 (approx.)	1391.6	-1.6	99.9
Operating income	196.0 (approx.)	198.9	-2.9	98.5
Ordinary income	143.0 (approx.)	114.4	28.6	124.9
Net income	89.0 (approx.)	72.7	16.3	122.3



Sensitivity Factors for FY2004 Projection

(Billions of yen)

	FY2004	FY2003	
Exchange rate (¥ / \$)	1.0 (approx.)	0.9 (approx.)	
Oil CIF price (\$ / b)	2.2 (approx.)	2.4 (approx.)	
Water release factor (1%)	0.2 (approx.)	0.2 (approx.)	
Nuclear power plant utilization factor (1%)	1.4 (approx.)	1.3 (approx.)	
Interest rate (1%)	3.6 (approx.)	4.4 (approx.)	



Appendix

Comparison with the Company's Projection for FY2003



Comparison with the Company's Projection for FY2003

Non-Consolidated (Billions of yen, %)

	FY2003 (Actual)	Projection as of 11/2003	Change	
	` (A)	(B)	(A)-(B)	(A)/(B)
Sales	1,318.3	1,320.0 (approx.)	-1.7	99.9
Operating income	190.6	169.0 (approx.)	21.6	112.8
Ordinary income	107.9	105.0 (approx.)	2.9	102.8
Net income	70.1	65.0 (approx.)	5.1	107.8

Consolidated (Billions of yen, %)

	2003 (Actual)	Projection as of 11/2003	Change	
	` (A)	(B)	(A)-(B)	(A)/(B)
Sales	1,391.6	1,390.0 (approx.)	1.6	100.1
Operating income	198.9	175.0 (approx.)	23.9	113.7
Ordinary income	114.4	108.0 (approx.)	6.4	105.9
Net income	72.7	65.0 (approx.)	7.7	111.8



Statements made in this overview of operations regarding Kyushu Electric Power's strategies and forecasts and other statements that are not historical facts are forward-looking statements based on management's assumptions and beliefs in lights of information currently available, and should not be interpreted as promises or guarantees.

Owing to various uncertainties, actual results may differ materially from these statements. Investors are hereby cautioned against making investment decisions solely on the basis of forward-looking statements contained herein.

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