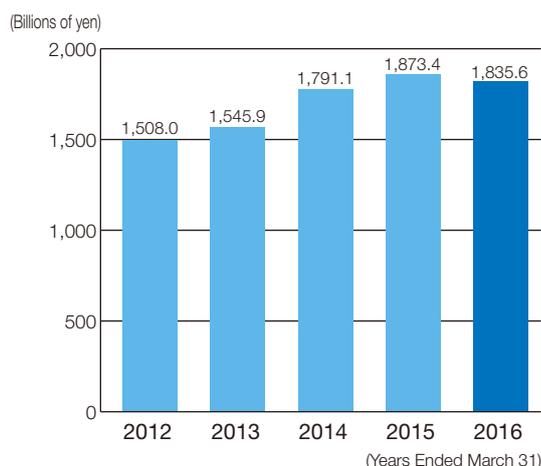


Financial Highlights

Kyushu Electric Power Company, Incorporated and Consolidated Subsidiaries

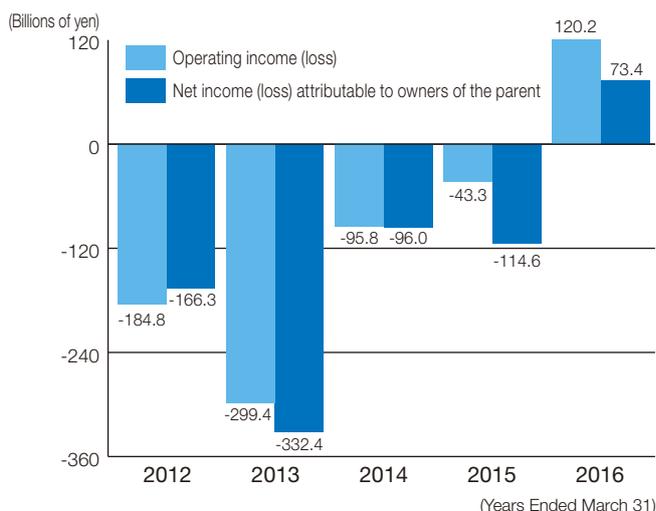
Sales (Operating revenues)

¥1,835.6 billion



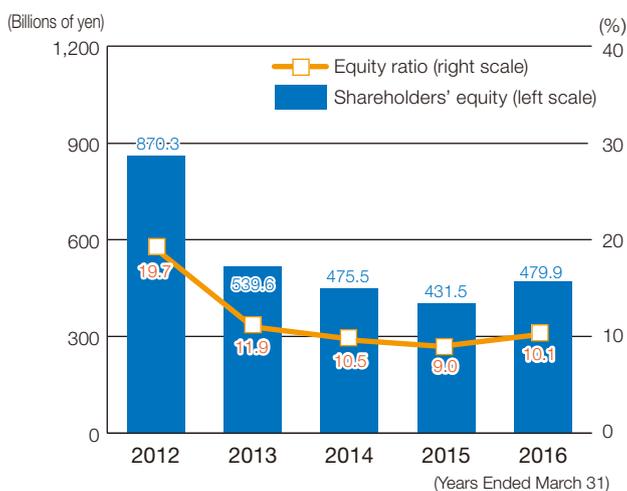
Net income (loss) attributable to owners of the parent

¥73.4 billion



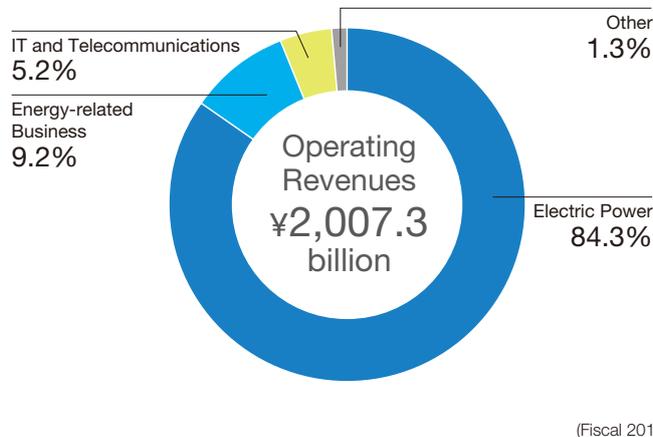
Equity ratio

10.1%



Ratio of Electricity Business in Sales (includes intra-company transactions)

84.3%



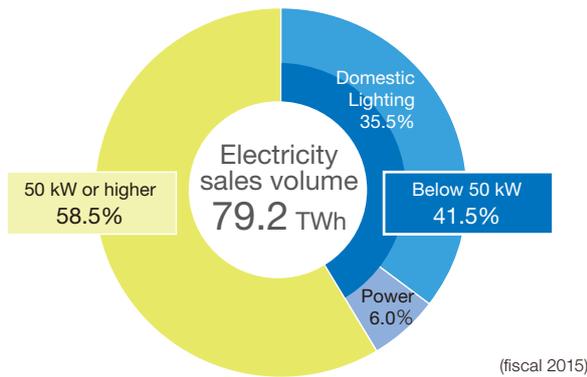
See the Financial Section notes for detailed financial information.

Business Highlights

Kyushu Electric Power Company, Incorporated and Consolidated Subsidiaries

Ratio of Customers Affected by Full Liberalization of the Electricity Retail Business in April 2016

41.5%

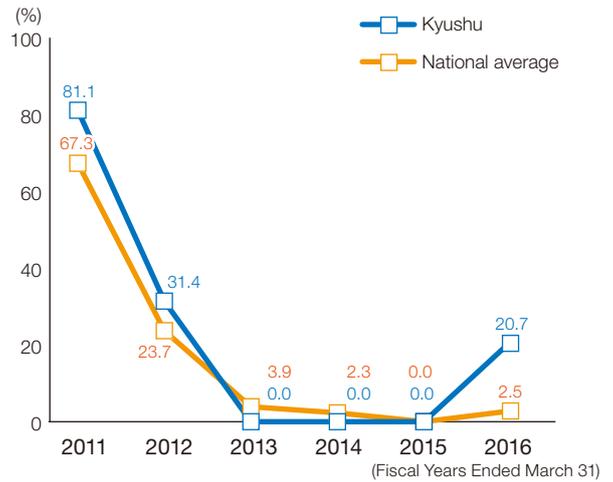


The scope of market liberalization expanded in stages from users of 2,000 kW or more in March 2000 to 50 kW or higher. From April 2016, the market was liberalized to include all customers, such as homes or stores using 50 kW or less.

Please refer to The Kyushu Electric Group's Policy Regarding Electricity Retail Liberalization (See pages 24 to 27).

Nuclear power utilization rate

20.7%



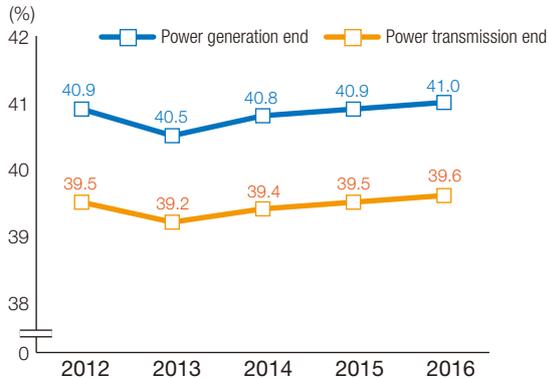
Following the resumption of normal operations at Sendai Nuclear Power Station Units 1 and 2 in 2015, the utilization rate returned to 20.7%. We are aiming for early resumption of operations at Genkai Nuclear Power Station to provide a stable supply of electric power and fundamental improvement in revenues.

Please refer to the ESG Section regarding nuclear power generation safety measures (See pages 46 to 47).

Thermal efficiency at Shin-Oita Power Station Unit 3 (Turbine 4)

Approx. 60% (lower heating value basis)
(Planned output 480 MW)

Total thermal efficiency for thermal power stations



Note: Heating values are calculated on a higher heating value basis (Fiscal Years Ended March 31)

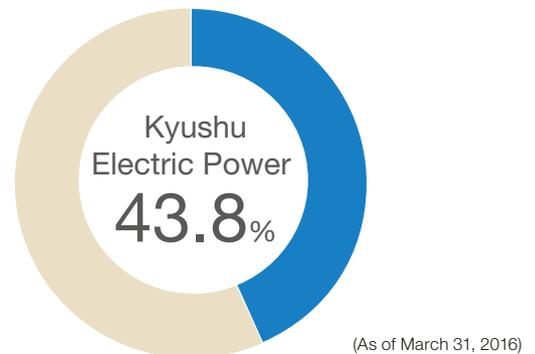
In June 2016, operations commenced at Shin-Oita Power Station Unit 3 (Turbine 4), which is the latest combined-cycle unit. In fiscal 2015, as a result of striving to use highly efficient LNG and high rate of operations at coal-fired thermal power plants, we maintained a high rate of total thermal efficiency (at the power transmission end) of 39.6%.

Please see Feature 2 Initiatives for Strengthening Power Source Competitiveness (See pages 28 to 29)

Capacity of geothermal power generation equipment

208 MW

Ratio of Kyushu Electric Power among all power businesses
(Excluding private power generation)



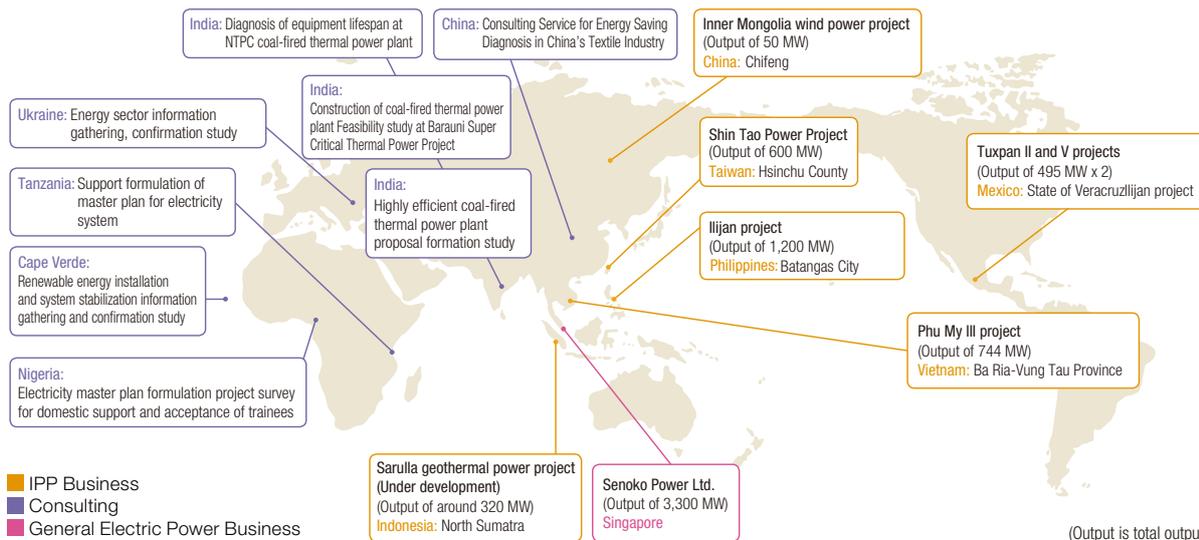
Kyushu Electric Power owns about 40% of all Japan's geothermal power generation facilities, including the Hatchoubaru Geothermal Power Station, Japan's largest, and total power accounts for more than 50% of all power generated nationally.

Please refer to the ESG Section regarding geothermal power generation (See page 49)

Overseas energy business

1,500 MW

Business Development Overseas (fiscal 2015)

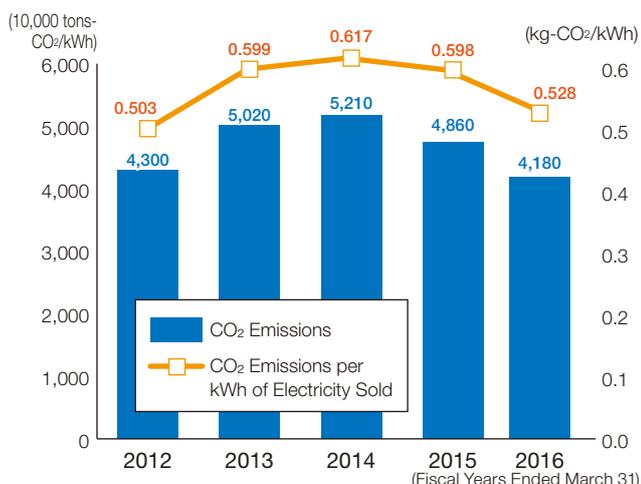


Sustainability Highlights

CO₂ Emissions per kWh of Electricity Sold

0.528 kg-CO₂ /kWh

[provisional value]



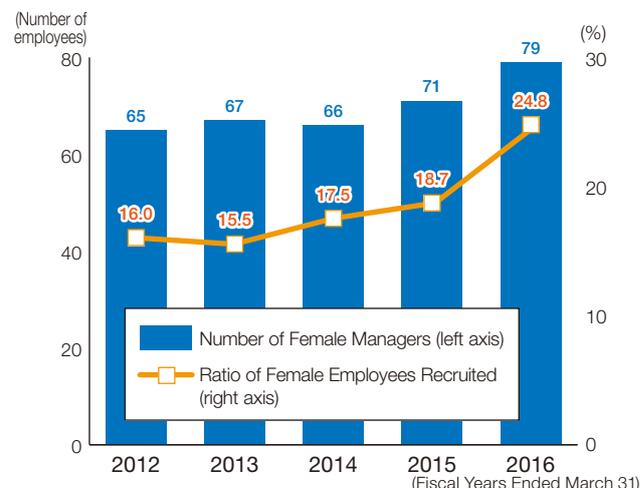
Since the Great East Japan Earthquake operation of nuclear power stations has continued to be halted and there has been an increase in coal-fired power generation, which has increased both CO₂ emissions and CO₂ emissions per kWh of electricity. In fiscal 2015, CO₂ emissions per kWh of electricity decreased 11.7% due to the restart of operations at Sendai Nuclear Power Station in fiscal 2014.

Please refer to the ESG Section for environmental objectives and results (See page 48)

Ratio of Female Employees Recruited*

24.8%

(Administrative work only 55.1%)



In March 2016, we formulated the Action Plan to Promote an Active Role for Women to develop initiatives to nurture female employees.

* Recruits for each fiscal year

Please refer to the ESG Section for initiatives promoting an active role for women (See page 53)