

October 31, 2016

**The 2nd Quarter of the Fiscal Year Ending March 31, 2017 Financial Results Overview (Japan GAAP) (Consolidated)
Kyushu Electric Power Co., Inc.**

Stock code: 9508 URL: http://www.kyuden.co.jp/en_index.html

Stock listed on: Tokyo SE, Fukuoka SE

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Quarterly financial report submission date (plan): November 9, 2016

Date to start dividend payments: -

Preparation of supplementary materials for quarterly financial results: Yes

Information meeting for quarterly financial results: Yes (for analysts and institutional investors)

(Rounded down to the nearest million yen)

1. Consolidated Financial Results for the Six Months (April 1, 2016 to September 30, 2016)

(1) Consolidated Operational Results

(% shows the changes from the same quarter period of the previous FY)

	Sales		Operating income		Ordinary income	
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)
April 1, 2016 - September 30, 2016	928,297	-0.3	114,763	42.4	81,444	52.0
April 1, 2015 - September 30, 2015	931,385	0.2	80,581	—	53,568	—

(Note) Comprehensive income : FY2016 2Q 77,927 million yen (27.2%) FY2015 2Q 47,985 million yen (—%)

	Profit attributable to owners of parent		EPS	Fully-diluted EPS
	(Unit: million yen)	(%)	(Unit: yen)	(Unit: yen)
April 1, 2016 - September 30, 2016	81,444	52.0	168.05	
April 1, 2015 - September 30, 2015	53,568	—	113.09	

(2) Consolidated Financial Position

	Total assets	Net assets	Shareholders' equity ratio
	(Unit: million yen)	(Unit: million yen)	(%)
As of September 30, 2016	4,646,102	568,141	11.8
As of March 31, 2016	4,748,237	499,903	10.1

(Reference) Shareholders' equity : As of September 30, 2016 : 547,570 million yen As of March 31, 2016: 479,929 million yen

2. Dividends

	Annual dividends per share				
	1Q	2Q	3Q	Year-end	Total
	(Unit: yen)	(Unit: yen)	(Unit: yen)	(Unit: yen)	(Unit: yen)
FY2015		0.00		5.00	5.00
FY2016		0.00			
FY2016 (Forecast)					

(Note) Revision of the dividend forecast : Yes

Year-end dividend for FY2016 ending March 31, 2017 has yet to be decided. We will promptly inform you of our forecasts when it is possible for us to make them.

Dividends mentioned the above is regarding common shares. See 'Dividends for preferred shares' regarding dividends for preferred shares which differ in shareholders' right from common shares.

3. Consolidated Financial Results Forecasts for FY2016 (April 1, 2016 to March 31, 2017)

(% shows the changes from the same financial periods of the previous year)

	Sales		Operating income		Ordinary income		Profit attributable to owners of parent		EPS
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: yen)
Full-year	1,810,000	-1.4	100,000	-16.8	75,000	-17.5	60,000	-18.4	119.28

(Note) Revision of financial results forecasts : Yes

We inform you of our forecasts for consolidated Financial Results for FY 2016 (attached materials on page 5) based on recent supply and demand trends, though we had not been able to estimate Operating income, Ordinary income and Profit attributable to owners of parent.

Note

(1) Changes in significant subsidiaries : No

(changes in scope of consolidated subsidiaries)

Newly added: 0

Excluded: 0

(2) Adoption of methods specific in preparing quarterly consolidated financial statements in accounting practice : No

(3) Changes in accounting principles, changes in accounting estimates, restatement

Changes in accounting principles in line with revised accounting standards : No

Changes in accounting principles other than : No

Changes in accounting estimates : No

Restatement : No

(4) Number of common stocks issued and outstanding

Total stocks including treasury stocks **FY2016 2Q: 474,183,951 shares** **FY2015: 474,183,951 shares**

Treasury stocks **FY2016 2Q: 515,759 shares** **FY2015: 523,345 shares**

Average number of shares during the period **FY2016 2Q: 473,660,399 shares** **FY2015 2Q: 473,668,962 shares**

***Notes on implementation status of quarterly review procedure**

This financial results overview is not the object of quarterly review procedure based on Financial Instruments and Exchange Act,

and at the time of this disclosure, quarterly review procedure of quarterly consolidated financial reports based on Financial Instruments and Exchange Act is under implementation.

***Notes on the proper use of the forecasts**

Looking-forward statements are based on information available at the date of the release of this document. Due to various factors, the actual result may differ from these statements.

We will post supplementary materials for quarterly financial results on our website.

(Reference) Dividends for Preferred Shares

The breakdown of dividend for preferred shares which differ in shareholders' rights from common shares is as follows.

Class A preferred shares	Annual dividends per share				
	1Q	2Q	3Q	Year-end	Total
	(Unit: yen)	(Unit: yen)	(Unit: yen)	(Unit: yen)	(Unit: yen)
FY2015		0.00		7,153,763.00	7,153,763.00
FY2016		0.00			
FY2016 (Forecast)					

(Note1) Revision of the dividend forecast : Yes

Year-end dividend for FY2016 ending March 31, 2017 has yet to be decided. We will promptly inform you of our forecasts when it is possible for us to make them.

(Reference) Non-consolidated Financial Results Forecasts**Non-consolidated Financial Results Forecasts for FY2016 (April 1, 2016 to March 31, 2017)**

(% shows the changes from the same financial periods of the previous year)

	Sales		Operating income		Ordinary income		Profit		EPS
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: yen)
Full-year	1,680,000	-1.5	85,000	-13.1	55,000	-26.0	45,000	-31.1	87.56

(Note) Revision of financial results forecasts : Yes

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1. Qualitative Information regarding Quarterly Financial Results

(1) Explanation regarding business performance

Japanese economy during April to September has been recovering gently judging from increase in capital investment and so on, though production, export and others were a weak move. The economy in Kyushu has been recovering gently reflecting an increase of the operating rate of some sectors in produce, while the impact of the 2016 Kumamoto Earthquake has lessened in tourism.

The earnings for the 2Q of FY2016 were in the black due to deferring repair work to another period within this fiscal year, group-wide cost reduction efforts, a decrease of fuel costs caused by restarting Sendai nuclear power since August, 2015 and decline of fuel prices although extraordinary losses, associated with the 2016 Kumamoto Earthquake, are recorded. In addition to the decrease of costs, delaying reflection of electricity rate decrease to the next quarter in fuel cost adjustment system, on the revenue side, also contributed to make profits.

Revenue and Expenditure

On the revenue side, consolidated sales (operating revenues) decreased by 0.3% to ¥928.2 billion compared with the 2Q of FY2015 and the ordinary revenues decreased by 0.2% to ¥937.1 billion compared with the 2Q of FY2016 as lighting and power revenue decreased mainly due to a decrease in charge unit price with the effect of fuel cost adjustment system, while the grant based on the Act on Purchase of Renewable Energy Sourced Electricity increased in electricity business.

On the expenditure side, ordinary expenses decreased by 4.2% to ¥836.7 billion compared with the 2Q of FY2015 due to deferring repair work to another period within this fiscal year, group-wide cost reduction efforts, a decrease of fuel costs caused by restarting Sendai nuclear power since August, 2015 and decline of fuel prices, while power purchase from renewable energy increased.

As a result, the ordinary income increased by 53.1% to ¥100.3 billion.

Profit attributable to owners of parent was increased by 52.0% to ¥81.4 billion resulted from extraordinary losses, associated with the 2016 Kumamoto Earthquake.

Sales and Supply Overview

Lighting demand increased by 4.1% compared with the 2Q of FY2015 due to an increase in air conditioning demand resulted from higher temperature from June to September compared to the same period of the previous year. Power demand decreased by 1.6% compared with the 2Q of FY2015 due to a decrease of production in some factories.

As a result, total electricity sales volume in April to September 2016 came to 39.58 billion kWh, increased by 0.3% compared with the 2Q of FY2015.

Electricity Sales Volume

(Unit: million kWh, %)

	FY2016 2Q (A)	FY2015 2Q (B)	Difference (A-B)	Change (A/B)
Lighting	13,566	13,033	533	104.1
Power	26,012	26,433	-422	98.4
Total	39,578	39,466	111	100.3

(Note) Total may not agree exactly with each item due to rounding off.

On the supply side, we had supplied electricity stably resulted from not only stable operation of Sendai nuclear power unit No.1 and No.2 but also comprehensive operation of generation facilities such as thermal, pumped-storage and so on, against an increase of electricity received from new energy.

Generated and Received Electricity

(Unit: million kWh, %)

		FY2016 2Q (A)	FY2015 2Q (B)	Difference (A-B)	Change (A/B)
Own facilities	Hydro (Water flow rate)	2,877 (113.2)	2,962 (113.0)	-85 (0.2)	97.1
	Thermal	20,824	24,107	-3,283	86.4
	Nuclear (Utilization rate)	7,791 (39.6)	775 (4.5)	7,016 (35.1)	-
	New Energy	546	602	-56	90.7
	Subtotal	32,038	28,446	3,592	112.6
Interchange / Purchase from other companies (New Energy [included above])		10,123 (4,758)	12,962 (3,734)	-2,839 (1,024)	78.1 (127.4)
For pumping		-628	-316	-312	198.4
Total		41,533	41,092	441	101.1

(Note1) The figures of own facilities' generation have changed from generation-end to transmission-end on this fiscal year.

Along with that, the figures of 'FY2015 2Q' are different from last year's one.

(Note2) "New Energy" includes Solar, Wind, Biomass, Waste and Geothermal.

(2) Explanation regarding financial position

Assets, debt, and shareholder's net assets overview

Assets decreased by ¥102.1 billion compared with the end of previous fiscal year to ¥4,646.1 billion mainly due to a decrease in current liabilities including cash and cash equivalent.

Liabilities decreased by ¥170.3 billion compared with the end of previous fiscal year to ¥4,077.9 billion mainly due to a decrease in interest-bearing debts and payment of construction costs which were accrued at the end of the previous fiscal year. The interest-bearing debts decreased by ¥91.8 billion compared with the end of previous fiscal year to ¥3,133.0 billion.

Net assets increased by ¥68.2 billion to ¥568.1 billion mainly due to the report of profit attributable to owners of parent despite of a decrease due to payment for dividend. Consequently, the shareholders' equity ratio became to 11.8%.

Cash flow overview

Cash inflow from operating activities increased by ¥7.0 billion to ¥97.0 billion from the same period of previous year mainly due to a decrease in thermal fuel costs, though lighting and power revenue decreased in electricity business.

Cash outflow from investing activities increased by ¥30.4 billion to ¥143.5 billion from the same period of previous year mainly due to an increase of capital investment and a decrease of revenue from redemption and sales of securities.

Cash outflow from financing activities decreased by ¥33.6 billion to ¥91.2 billion from the same period of previous year mainly due to an increase of revenue from issuance of bonds while expense according repayments of loan increased.

As a result, the balance of cash and cash equivalents at the end of this 2Q decreased by ¥139.4 billion compared with the end of previous fiscal year to ¥290.3 billion.

(3) Explanation regarding forecasts for the consolidated operating performance and dividends

Forecasts for consolidated operating performance

We inform you of our forecasts for consolidated Financial Results for FY 2016 based on recent supply and demand trends, though we had not been able to estimate Operating income, Ordinary income and Profit attributable to owners of parent.

Sales of FY2016 will be around ¥1,810.0 billion in the full year, which is lower than FY2015, because lighting and power revenue will decrease mainly due to a decrease in charge unit price with the effect of fuel cost adjustment system and in electricity sales volume, while grant based on the Act on Purchase of Renewable Energy Sourced Electricity will increase in electricity business.

Ordinary income will be around ¥75.0 billion in the full year, which is lower than FY2015 because the temporary effect of improvements in profitability will lessen significantly based on the fuel cost adjustment system, though we keep making every group-wide effort to achieve thorough efficiency and the fuel cost decreased due to restarting Sendai nuclear power since August, 2015 in electricity business.

In addition, profit attributable to owners of parent will be ¥60.0 billion, which is lower than FY2015 due to extraordinary losses of ¥10.0billion, associated with the 2016 Kumamoto Earthquake.

The Kyushu Electric Power Group is still on the way to a full-scale recovery in earnings due to the ongoing shutdown of Genkai nuclear power unit No.3 and No.4 station under the review on conformity to new regulatory requirements. We will make every group-wide effort to achieve thorough efficiency while ensuring safety, compliance, and stable supply, and also promote initiatives for early restarting Genkai nuclear power station.

Forecasts for full-year of FY2016 Financial Results

[Consolidated]

	The Revised Forecasts	The Previous Forecasts	Deference from The Previous Forecasts		FY2016 Full-year (Actual)
			Changes in Amount	Rate of Changes	
Sales (100 million yen, %)	18,100	18,100	-	-	18,356
Operating income (100 million yen, %)	1,000	-	-	-	1,202
Ordinary income (100 million yen, %)	750	-	-	-	909
Profit attributable to owners of parent (100 million yen, %)	600	-	-	-	734
EPS (yen)	119.28	-			155.17

[Non-consolidated]

	The Revised Forecasts	The Previous Forecasts	Deference from the Previous Forecasts		FY2016 Full-year (Actual)
			Changes in Amount	Rate of Changes	
Sales (100 million yen, %)	16,800	16,800	-	-	17,054
Operating income (100 million yen, %)	850	-	-	-	978
Ordinary income (100 million yen, %)	550	-	-	-	743
Net income (100 million yen, %)	450	-	-	-	653
EPS (yen)	87.56	-			137.83

Sensitivity factors

	The Revised Forecasts	The Previous Forecasts
Electricity sales volume	78.6 billion kWh	79.0 billion kWh
Crude oil (CIF) price	47 \$/b	48 \$/b
Exchange rate	105 ¥/\$	106 ¥/\$
Nuclear Power Utilization rate	31.6%	

Dividends Forecasts

Year-end dividend for FY2016 ending March 31, 2017 has yet to be decided. We will promptly inform you of our forecasts when it is possible for us to make them.

2. Quarterly Consolidated Financial Statements

(1) Quarterly Consolidated Balance Sheets

(Unit: million yen)		
	As of March 31, 2016	As of September 30, 2016
Assets		
Non-current assets	4,019,437	4,002,279
Electric utility plant and equipment	2,319,959	2,349,562
Hydroelectric power production facilities	274,879	267,942
Thermal power production facilities	154,958	214,799
Nuclear power production facilities	261,036	244,025
Internal combustion engine power production facilities	17,496	16,689
Renewable power production facilities	13,606	13,263
Transmission facilities	641,128	634,242
Transformation facilities	219,456	221,869
Distribution facilities	616,508	616,722
General facilities	115,107	114,225
Other electric utility plant and equipment	5,782	5,782
Other non-current assets	336,714	328,907
Construction in progress	438,058	414,695
Construction and retirement in progress	417,187	394,236
Special account related to nuclear power decommissioning	20,870	20,459
Nuclear fuel	283,227	276,385
Loaded nuclear fuel	69,932	64,652
Nuclear fuel in processing	213,295	211,733
Investments and other assets	641,477	632,728
Long-term investments	112,146	114,485
Reserve fund for reprocessing of irradiated nuclear fuel	270,095	254,686
Net defined benefit asset	9,403	10,758
Deferred tax assets	136,691	140,872
Other	114,505	113,223
Allowance for doubtful accounts	-1,364	1,297
Current assets	728,799	643,823
Cash and deposits	420,340	278,645
Notes and accounts receivable - trade	171,148	224,165
Inventories	59,827	63,852
Deferred tax assets	29,425	29,094
Other	48,870	48,891
Allowance for doubtful accounts	-813	825
Total assets	4,748,237	4,646,102

(Unit: million yen)

	As of March 31, 2016	As of September 30, 2016
Liabilities		
Non-current liabilities	3,408,330	3,244,313
Bonds payable	994,286	934,293
Long-term loans payable	1,741,967	1,641,431
Provision for reprocessing of irradiated nuclear fuel	279,585	273,197
Provision for preparation of reprocessing of irradiated nuclear fuel	30,009	31,127
Reserve for restoration costs of natural disaster	-	394
Net defined benefit liability	101,961	101,693
Asset retirement obligations	213,006	214,795
Deferred tax liabilities	95	108
Other	47,417	47,271
Current liabilities	832,376	825,532
Current portion of non-current liabilities	378,586	447,395
Short-term loans payable	116,912	116,394
Notes and accounts payable - trade	86,662	51,512
Accrued taxes	29,527	28,283
Reserve for restoration costs of natural disaster	-	4,624
Deferred tax liabilities	61	61
Other	220,626	177,260
Reserves under special laws	7,627	8,114
Reserve for fluctuation in water levels	7,627	8,114
Total liabilities	4,248,333	4,077,960
Net assets		
Shareholders' equity	500,663	572,591
Capital stock	237,304	237,304
Capital surplus	130,368	120,845
Retained earnings	133,675	215,119
Treasury shares	-684	677
Accumulated other comprehensive income	-20,734	25,020
Valuation difference on available-for-sale securities	2,839	2,928
Deferred gains or losses on hedges	-1,255	3,336
Foreign currency translation adjustment	-2,280	5,177
Remeasurements of defined benefit plans	-20,037	19,435
Non-controlling interests	19,973	20,571
Total net assets	499,903	568,141
Total liabilities and net assets	4,748,237	4,646,102

(2) Quarterly Consolidated Income Statements and Quarterly Consolidated Comprehensive Income Statements
(Quarterly Consolidated Income Statements)

	(Unit: million yen)	
	April 1, 2015 - September 30, 2015	April 1, 2016 - September 30, 2016
Operating revenue	931,385	928,297
Electric utility operating revenue	861,811	859,257
Other business operating revenue	69,574	69,039
Operating expenses	850,803	813,533
Electric utility operating expenses	789,653	751,896
Other business operating expenses	61,150	61,636
Operating income	80,581	114,763
Non-operating income	7,215	8,833
Dividend income	1,074	1,894
Interest income	2,130	1,836
Share of profit of entities accounted for using equity method	1,671	2,547
Other	2,338	2,554
Non-operating expenses	22,227	23,225
Interest expenses	19,921	18,341
Other	2,306	4,883
Total ordinary revenue	938,600	937,130
Total ordinary expenses	873,031	836,758
Ordinary income	65,569	100,371
Provision or reversal of reserve for fluctuation in water levels	3,929	487
Provision of reserve for fluctuation in water levels	3,929	487
Extraordinary income	2,935	-
Gain on sales of securities	2,935	-
Extraordinary losses	-	10,021
Contingent loss	-	316
Extraordinary loss on natural disaster	-	9,704
Profit before income taxes	64,574	89,862
Income taxes - current	7,523	11,998
Income taxes - deferred	2,686	4,259
Total income taxes	10,210	7,738
Profit	54,364	82,124
Profit attributable to non-controlling interests	796	680
Profit attributable to owners of parent	53,568	81,444

(Quarterly Consolidated Comprehensive Income Statements)

	(Unit: million yen)	
	April 1, 2015 - September 30, 2015	April 1, 2016 - September 30, 2016
Profit	54,364	82,124
Other comprehensive income		
Valuation difference on available-for-sale securities	-843	208
Deferred gains or losses on hedges	-2,991	-1,980
Foreign currency translation adjustment	-1,644	-1,167
Remeasurements of defined benefit plans, net of tax	-1,390	684
Share of other comprehensive income of entities accounted for using equity method	491	-1,941
Total other comprehensive income	<u>-6,379</u>	<u>-4,196</u>
Comprehensive income	<u>47,985</u>	<u>77,927</u>
(Breakdown)		
Comprehensive income attributable to owners of parent	47,232	77,157
Comprehensive income attributable to non-controlling interests	752	769

(3) Quarterly Consolidated statements of Cash Flows

	(Unit: million yen)	
	April 1, 2015 - September 30, 2015	April 1, 2016 - September 30, 2016
Cash flows from operating activities		
Profit before income taxes	64,574	89,862
Depreciation	94,847	102,960
Decommissioning costs of nuclear power units	2,146	2,320
Amortization of special account related to nuclear power decommissioning	410	410
Amortization of nuclear fuel	628	5,280
Loss on retirement of non-current assets	2,236	2,681
Increase (decrease) in provision for reprocessing of irradiated nuclear fuel	-8,893	-6,388
Increase (decrease) in provision for other reprocessing of irradiated nuclear fuel	601	1,117
Increase (decrease) in net defined benefit liability	-86	1,645
Increase (decrease) in reserve for fluctuation in water levels	3,929	487
Interest and dividend income	-3,205	-3,730
Interest expenses	19,921	18,341
Share of (profit) loss of entities accounted for using equity method	-1,671	-2,547
Gain on sales of securities	-2,935	-
Contingent loss	-	316
Extraordinary loss on natural disaster	-	9,704
Decrease (increase) in reserve fund for reprocessing of irradiated nuclear fuel	9,370	15,409
Decrease (increase) in notes and accounts receivable - trade	-22,139	-52,662
Decrease (increase) in inventories	-7,620	-3,979
Increase (decrease) in notes and accounts payable - trade	-24,096	-36,044
Other, net	-15,092	-22,340
Subtotal	<u>112,927</u>	<u>122,843</u>
Interest and dividend income received	4,483	4,777
Interest expenses paid	-20,535	-18,768
Payments for extraordinary loss on natural disaster	-	-4,685
Income taxes paid	-6,914	-7,113
Net cash provided by (used in) operating activities	<u>89,960</u>	<u>97,054</u>
Cash flows from investing activities		
Purchase of non-current assets	-132,028	-154,709
Proceeds from contribution received for construction	9,333	12,913
Payments of investment and loans receivable	-916	-1,671
Collection of investment and loans receivable	11,575	732
Other, net	-1,057	-844
Net cash provided by (used in) investing activities	<u>-113,093</u>	<u>-143,578</u>

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	(Unit: million yen)	
	April 1, 2015 - September 30, 2015	April 1, 2016 - September 30, 2016
Cash flows from financing activities		
Proceeds from issuance of bonds	-	89,693
Redemption of bonds	-69,360	-50,000
Proceeds from long-term loans payable	16,522	10,161
Repayments of long-term loans payable	-67,172	-130,030
Net increase (decrease) in short-term loans payable	-2,729	331
Cash dividends paid	-40	-9,542
Other, net	-2,140	-1,896
Net cash provided by (used in) financing activities	-124,919	-91,281
Effect of exchange rate change on cash and cash equivalents	-1,099	-1,650
Net increase (decrease) in cash and cash equivalents	-149,152	-139,456
Cash and cash equivalents at beginning of period	516,480	429,757
Increase in cash and cash equivalents from newly consolidated subsidiary	620	-
Cash and cash equivalents at end of period	367,948	290,301

(4) Notes on Quarterly Consolidated Financial Statements

(Notes on the premise of going concern)

N/A

(Notes in case of drastic changes in the amount of equity)

N/A

(Additional information)

A consolidated tax payment system is adopted from the first quarter of this fiscal year.

(Revision of accounting at electricity utilities following the enforcement of the Act for Partial Amendment of the Spent Nuclear Fuel Reprocessing Fund Act)

On October 1, 2016, the "Act for Partial Amendment of the Spent Nuclear Fuel Reprocessing Fund Act" (Act No. 40, 2016, hereinafter the "Amending Act") and "Ordinance for Partial Revision of the Ordinance on Accounting at Electricity Utilities and Other Provisions" (Ordinance of METI No. 94, 2016) were enforced and "Accounting at Electricity Utilities" was revised.

With regard to the expenses necessary for reprocessing spent nuclear fuel and other related activities, an amount equivalent to the present value of expenses calculated according to the volume of spent nuclear fuel to be generated by the operation of a nuclear power plant is currently provisioned. On and after the above date of enforcement, however, the funds prescribed in Article 4 paragraph (1) of the Amending Act will be recorded as expenses for the funds for the reprocessing of spent nuclear fuel and other related activities, calculated according to the volume of spent nuclear fuel to be generated by the operation of a nuclear power plant.

Please note that the payment of funds will mean the fulfillment of nuclear operators' liability for costs and that the Nuclear Reprocessing Organization of Japan will implement the reprocessing of spent nuclear fuel and other related activities with respect to the said funds.

As a result, in the consolidated period for the 3Q of FY 2016, a Reserve fund for reprocessing of irradiated nuclear fuel of ¥254.686 billion a Provision for reprocessing of irradiated nuclear fuel of ¥273.197 billion and a Provision for preparation of reprocessing of irradiated nuclear fuel of ¥31.127 billion will be used up, and the un-paid spent fuel reprocessing contribution of ¥36.123 billion, others (Non-current liabilities) of ¥9.723 billion and others (Current liabilities) of ¥3.790 billion will be recorded.

3. Supplementary Information

Income and Expenditure (Non-consolidated)

(Unit: 100 million yen, %)

		FY2016 2Q (A)	FY2015 2Q (B)	Difference (A-B)	Change (A/B)	Composition Ratio	
						FY2016 2Q	FY2015 2Q
Ordinary Revenues	Lighting	2,886	2,954	-67	97.7	33.1	33.4
	Power	3,903	4,365	-461	89.4	44.7	49.3
	(Subtotal)	(6,790)	(7,319)	(-529)	(92.8)	(77.8)	(82.7)
	Other	1,939	1,530	408	126.7	22.2	17.3
	[Sales]	[8,661]	[8,703]	[-41]	[99.5]	[99.2]	[98.3]
	Total	8,729	8,850	-120	98.6	100.0	100.0
Ordinary Expenses	Labor	659	617	41	106.7	8.4	7.5
	Fuel	1,123	2,041	-918	55.0	14.4	24.9
	Power purchase	2,196	2,114	81	103.8	28.1	25.8
	Maintenance	585	584	-	100.1	7.5	7.1
	Depreciation	880	801	79	109.9	11.3	9.8
	Interest	170	188	-17	90.7	2.2	2.3
	Tax & public dues	446	450	-4	99.1	5.7	5.5
	Nuclear back-end	138	85	52	162.2	1.8	1.1
	Other	1,614	1,312	301	123.0	20.6	16.0
		Total	7,815	8,197	-382	95.3	100.0
	[Operating Income(Loss)]	[1,061]	[714]	[347]	[148.7]		
	Ordinary Income(Loss)	914	652	261	140.2		
	Reserve for fluctuation in water levels	4	39	-34	12.4		
	Extraordinary Gain	-	24	-24	-		
	Extraordinary Loss	95	-	95	-		
	Income before income taxes	813	637	176	127.7		
	Income taxes	56	71	-14	79.7		
	Net Income	756	565	190	133.7		

(Note) Nuclear back-end expenses include the costs below:
 -Costs for reprocessing of irradiated nuclear fuel
 -Costs for preparation of reprocessing of irradiated nuclear fuel
 -Costs for disposal of transuranic waste
 -Costs for decommissioning nuclear power plants

(Reference)

	FY2016 2Q [A]	FY2015 2Q [B]	Difference [A-B]
Crude oil (CIF) price	44 \$/b	59 \$/b	-15 \$/b
Exchange rate	105 ¥/\$	122 ¥/\$	-17 ¥/\$