

January 31, 2014

**The 3rd Quarter of the Fiscal Year Ending March 31, 2014 Financial Results Overview (Japan GAAP) (Consolidated)
Kyushu Electric Power Co., Inc.**

Stock code: 9508 URL: http://www.kyuden.co.jp/en_index.html

Stock listed on: Tokyo SE, Fukuoka SE

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Quarterly financial report submission date (plan): February 7, 2014

Date to start dividend payments: -

Preparation of supplementary materials for quarterly financial results: Yes

Information meeting for quarterly financial results: No

(Rounded down to the nearest million yen)

1. Consolidated Financial Results for the Nine Months (April 1, 2013 to December 31, 2013)

(1) Consolidated Operational Results

(% shows the changes from the same quarter period of the previous FY)

	Sales		Operating income		Ordinary income	
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)
April 1, 2013 - December 31, 2013	1,300,772	14.8	-69,728	—	-96,008	—
April 1, 2012 - December 31, 2012	1,132,670	3.5	-209,628	—	-233,151	—

(Note) Comprehensive income : FY2013 3Q -73,023 million yen (- %) FY2012 3Q -232,089 million yen (- %)

	Net income		EPS	Fully-diluted EPS
	(Unit: million yen)	(%)	(Unit: yen)	(Unit: yen)
April 1, 2013 - December 31, 2013	-59,009	—	-124.77	
April 1, 2012 - December 31, 2012	-234,735	—	-496.33	

(2) Consolidated Financial Position

	Total assets	Net assets	Shareholders' equity ratio
	(Unit: million yen)	(Unit: million yen)	(%)
As of December 31, 2013	4,453,346	531,237	11.5
As of March 31, 2013	4,526,513	557,799	11.9

(Reference) Shareholders' equity: As of December 31, 2013 : 512,899 million yen As of March 31, 2013: 539,684 million yen

2. Dividends

(Record date)	Annual dividends per share				
	1Q	2Q	3Q	Year-end	Total
	(Unit: yen)	(Unit: yen)	(Unit: yen)	(Unit: yen)	(Unit: yen)
FY2012		0.00		0.00	0.00
FY2013		0.00			
FY2013(forecast)				0.00	0.00

(Note) Revision of the dividend forecast: Yes

See page 4 "(2)Explanation regarding forecasts for Consolidated Financial Results and dividend" of Attached Material

3. Forecasts for Consolidated Financial Results for FY2013 (April 1, 2013 to March 31, 2014)

	Sales		Operating income		Ordinary income		Net income		EPS
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: yen)
Full-year	1,780,000	15.1	-125,000	-	-160,000	-	-125,000	-	-264.31

(Note) Revision of financial results forecasts : Yes

We have announced the forecasts of operating, ordinary, and net income for FY2013 which were undetermined by calculation mainly based on recent trends in electrical power supply/demand under the assumption we cannot restart all of our nuclear power plants in this fiscal year.

(See page 4 "(2)Explanation regarding forecasts for Consolidated Financial Results and dividend" of Attached Material)

Note

(1) Changes in significant subsidiaries (changes in scope of consolidated subsidiaries) : No

Newly added: 0 Excluded: 0

(2) Adoption of methods specific in preparing quarterly consolidated financial statements in accounting practice : No

(3) Changes in accounting principles, changes in accounting estimates, restatement

Changes in accounting principles in line with revised accounting standards : Yes

Changes in accounting principles other than : Yes

Changes in accounting estimates : Yes

Restatement : No

(Note) For details, please refer to Page6 "2. Summary Information(Note), Changes in accounting Principles, changes in accounting estimates, restatement" of Attached Material.

From the 3rd quarter of the fiscal year ending March 31, 2014, the method used for stating costs for assets corresponding to asset retirement obligations related to the decommissioning of specified nuclear power plants has changed, constituting a change in accounting principles that are difficult to distinguish from changes in accounting estimates.

(4) Number of common stocks issued and outstanding

Total stocks including treasury stocks FY2013 3Q: 474,183,951 shares FY2012: 474,183,951 shares

Treasury stocks FY2013 3Q: 1,210,306 shares FY2012: 1,246,883 shares

Average number of shares during the period FY2013 3Q: 472,942,516 shares FY2012 3Q: 472,942,746 shares

*Notes on implementation status of quarterly review procedure

This financial results overview is not the object of quarterly review procedure based on Financial Instruments and Exchange Act, and at the time of this disclosure, quarterly review procedure of quarterly consolidated financial reports based on Financial Instruments and Exchange Act is under implementation.

*Notes on the proper use of the forecasts

Looking-forward statements are based on information available at the date of the release of this document. Due to various factors, the actual result may differ from these statements. We will post supplementary materials for quarterly financial results on our website.

(Reference) Non-consolidated Financial Results Forecasts

Non-consolidated Financial Results Forecasts for FY2013 (April 1, 2013 to March 31, 2014)

(% shows the changes from the same financial periods of the previous year)

	Sales		Operating income		Ordinary income		Net income		EPS
	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: million yen)	(%)	(Unit: yen)
Full-year	1,680,000	16.0	-135,000	-	-160,000	-	-115,000	-	-243.01

(Note) Revision of financial results forecasts : Yes

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1. Qualitative Information regarding Quarterly Financial Results

1(1) Explanation regarding business performance

The Japanese economy in this period (April-December, 2013) has recovering gently mainly in domestic demand due to the background including the government's economic policies and a rise of stock prices. Also the economy in Kyushu has recovering as a whole, for example, exports have increased gradually and consumer spending appears to be improving.

The Kyushu Electric Power Group has faced an ongoing situation of very tight supply and demand and rapid change in our financial status with the shutdown of all our nuclear power stations, and we had no choice but to ask our customers to share in that burden by increasing our fees, at the same time as working to achieve maximum efficiency.

Revenue and Expenditure

Under these economic conditions, on the revenue side, consolidated sales (operating revenues) increased by 14.8% to ¥1,300.7 billion compared with the 3Q of FY2012 and the ordinary revenues increased by 14.9% to ¥1,311.2 billion affected by the business performances in electricity business as lighting and power revenue increased mainly due to the increase in charge unit price with the effect of electricity rate increase and fuel cost adjustment system and grant based on a feed-in tariff power purchase and sale system of renewable energy.

On the expenditure side, ordinary expenses increased by 2.4% to ¥1,407.2 billion affected by the business performances in electricity business as thermal fuel costs due to the influence of a weaker yen and costs for power purchases increased due to renewable energy sources while we made cost reduction efforts such as maintenance cost efficiency and reduction of labor cost.

As a result, the ordinary loss for the 3Q of FY2013 reduced degree of loss by ¥137.1 billion compared with the 3Q of the previous year to ¥96.0 billion.

The net loss for 3Q of FY2013 reduced degree of loss by ¥175.7 billion compared with the 3Q of the previous year to ¥59.0 billion according to the post of ¥49.8 billion as an extraordinary gain occurred by sales of real estate and securities as a part of management rationalization and setting of retirement benefits trust.

Sales and Supply Overview

The demand for electric light, power for commercial operations and other general demands increased by 1.2% compared with the 3Q of the previous year mainly due to an increase in the air-conditioning demand as the temperature in June through October was higher than the previous year's level while the effect of power saving.

The power demand from large industrial customers decreased by 0.7% compared with the 3Q of the previous year mainly due to the decrease in production of Electric Machinery and Non-ferrous Metals.

Consequently, the total electricity sales for the 3Q of FY2013 increased by 0.6% to 62.21 billion kWh.

Electricity Sales Volume

(Unit: million kWh, %)

		FY2013 3Q (A)	FY2012 3Q (B)	Difference (A-B)	Change (A/B)
Demand other than those under Liberalization	Lighting	20,756	20,636	120	100.6
	Power	3,922	3,851	71	101.8
	Total	24,678	24,487	191	100.8
Demand under Liberalization		37,539	37,345	194	100.5
Electricity Sales Total		62,217	61,832	385	100.6
Figures are included above	Customers other than large-scale industrial	44,263	43,750	513	101.2
	Large-scale industrial customers	17,954	18,082	-128	99.3

On the supply side, under the ongoing shutdown of the operations of our nuclear power stations, we have provided supply of electricity to our customers by increasing electricity received from other companies while hydro decreased due to the drought.

Generated and Received Electricity

(Unit: million kWh, %)

		FY2013 3Q (A)	FY2012 3Q (B)	Difference (A-B)	Change (A/B)
Own facilities	Hydro (Water flow rate)	3,028 (83.3)	3,900 (112.2)	-872 (-28.9)	77.6
	Thermal	46,024	45,012	1,012	102.2
	Nuclear (Utilization rate)	- (-)	- (-)	- (-)	-
	New Energy	1,028	1,030	-2	99.8
	Subtotal	50,080	49,942	138	100.3
From other companies (New Energy [included above])		17,658 (2,163)	15,878 (1,463)	1,780 (700)	111.2 (147.8)
Interchange		934	2,087	-1,153	44.7
For pumping		-539	-589	50	91.5
Total		68,133	67,318	815	101.2

(Note) "New Energy" includes Solar, Wind, Biomass, Waste and Geothermal.

(2) Explanation regarding forecasts for Consolidated Financial Results and dividend

Consolidated Financial Results forecasts

We have announced the forecasts of operating, ordinary, and net income for the fiscal year ending March 31, 2014 which were undetermined by calculation mainly based on recent trends in electrical power supply/demand under the assumption we cannot restart all of our nuclear power plants in this fiscal year.

Financial Results forecasts for FY2013

[Consolidated]

	The Revised Forecast	The Previous Forecast	Difference from the Previous Forecast		FY2012 (Record date)
			Amount	Rate	
Sales (100 million yen, %)	17,800	17,600	200	1.1	15,459
Operating Profit (100 million yen, %)	-1,250	-	-	-	-2,994
Ordinary Profit (100 million yen, %)	-1,600	-	-	-	-3,312
Net Profit (100 million yen, %)	-1,250	-	-	-	-3,324
EPS (yen)	-264.31	-			-702.98

[Non-Consolidated]

	The Revised Forecast	The Previous Forecast	Difference from the Previous Forecast		FY2012 (Record date)
			Amount	Rate	
Sales (100 million yen, %)	16,800	16,600	200	1.2	14,488
Operating Profit (100 million yen, %)	-1,350	-	-	-	-3,058
Ordinary Profit (100 million yen, %)	-1,600	-	-	-	-3,399
Net Profit (100 million yen, %)	-1,150	-	-	-	-3,380
EPS (yen)	-243.01	-			-714.33

Key Fundamentals

	The Revised Forecast	The Previous Forecast
Electricity Sales Volume	84.8 Billion-kWh	84.2 Billion-kWh
Crude oil CIF price	109 \$/b	106 \$/b
Exchange rate	101 yen/\$	100 yen/\$
Nuclear power utilization rate	0 %	

Dividend forecast

With respect to dividends, we will make a decision taking into account financial results and other factors in a comprehensive manner based on a basic policy of maintaining stable dividends.

We expect to post ¥115.0 billion as a substantial net loss for the FY2013.

Concerning the year-end dividends, under these severe conditions, we are very sorry but to plan to pay out no year-end dividend for FY2013 as well as interim.

Dividend forecast for FY2013

		The Revised Forecast	The Previous Forecast	FY2013 (Record date)	FY2012 (Record date)
Annual dividends per share	2Q			0.00 yen	0.00 yen
	Year-end	0.00 yen	-		0.00 yen
	Total	0.00 yen	-		0.00 yen

2. Summary Information

Changes in accounting principles, changes in accounting estimates, restatements

(Changes in accounting principles)

Accounting Standard for Retirement Benefits (ASBJ Statement No.26 on May 17, 2012) and Guidance on Accounting Standard for Retirement Benefits (ASBJ Guidance No.25 on May 17, 2012) are applicable from the consolidated fiscal year beginning on April 1, 2013. In line with this, the Company adopted the Standard and the Guidance from the 1st quarter of the current consolidated fiscal year, changing to the method of recognizing the amount calculated by deducting plan assets from retirement benefit obligations as a liability for retirement benefits and recognizing actuarial gains and losses and past service costs that are yet to be recognized in profit or loss in the liability for retirement benefits. In addition, the Company reviewed the method for calculating retirement benefit obligations and current service years, and changed the method of attributing expected benefit to periods from a straight-line basis to a benefit formula basis.

Regarding the application of the Standard and the Guideline for Retirement Benefits, in accordance with the transitional treatment stipulated in paragraph 37 of the Accounting Standard for Retirement Benefits, the effect associated with recognizing the amount calculated by deducting plan assets from retirement benefit obligations as a liability for retirement benefits is added to or deducted from the accumulated amount of adjustments related to retirement benefits in the accumulated other comprehensive income at the beginning of the 3rd quarter of the current consolidated fiscal year. In addition, the effect of changing the method used to calculate liability for retirement benefits and past service costs is added to or deducted from retained earnings.

As a result, accumulated other comprehensive income and retained earnings at the beginning of the 3rd quarter of the current consolidated fiscal year increased by ¥28,773 million and ¥18,822 million, respectively. Furthermore, operating loss, ordinary loss, and loss before income taxes for the quarter each decreased by ¥384 million.

(Changes in accounting estimates and changes in accounting principles that are difficult to distinguish from changes in accounting estimates)

(Changes in methods used for stating costs for assets corresponding to asset retirement obligations and calculating the amount of asset retirement obligations related to the decommissioning of specified nuclear power plants)

In terms of the method used for stating costs for assets corresponding to asset retirement obligations related to the decommissioning of specified nuclear power plants contained in tangible fixed assets, with the application of Article 8 of the Guidance on Accounting Standard for Asset Retirement Obligations (ASBJ Guidance No.21, March 31, 2008) and based on the stipulations of the Ministry Ordinance Relating to Reserves for Decommissioning of Nuclear Power Plants (Ministry of International Trade and Industry Ordinance No. 30, 1989), a method was used in which the total estimated costs for nuclear power plant decommissioning in proportion to the amount of power produced throughout the expected operating period of the power-generating facilities was stated as the cost. However, with the revision of the Ministry Ordinance Relating to Reserves for Decommissioning of Nuclear Power Plants following the enforcement of the Ministry Ordinance Relating to the Partial Revision of Electric Business Accounting Regulations (Ordinance of the Ministry of Economy, Trade and Industry No. 52, 2013) on October 1, 2013, the method used for stating costs is to be based on the straight-line method throughout a period wherein the expected safe storage period has been added to the expected operating period. Note that because this change constitutes a change in the method for allocating costs among tangible fixed assets and a change in accounting principles difficult to distinguish from a change in accounting estimates, it will not be applied retrospectively.

As a result, the operating loss, ordinary loss, and loss before income taxes have each increased by ¥1,044 million for the 3rd quarter of the fiscal year ending March 31, 2014 (consolidated) compared to the application of the method that was used in the past.

In addition, in terms of the expected period for expenditures used in calculating the amount of asset retirement obligations related to the decommissioning of specified nuclear power plants, the period after the start of operations subtracted from the expected operating period of the power-generating facilities for each unit at the nuclear power plants to serve as the basis for the calculation of expected total generated energy was used as the number of remaining years. However, with the revision of the Ministry Ordinance Relating to Reserves for Decommissioning of Nuclear Power Plants, from the 3rd quarter of the fiscal year ending March 31, 2014 (consolidated), the number of remaining years has been changed to the period after the start of operations subtracted from a period to which the expected safe storage period has been added to the expected operating period.

As a result, asset retirement obligations and assets corresponding to asset retirement obligations have each decreased by ¥22,047 million at the end of 3rd quarter of the fiscal year ending March 31, 2014 (consolidated) compared to the application of the method that was used in the past.

3. Quarterly Consolidated Financial Statements

(1) Quarterly Consolidated Balance Sheets

(Unit: million yen)

	As of March 31st, 2013	As of December 31st, 2013
Assets		
Fixed Assets	3,883,590	3,796,589
Utility property, plant and equipment	2,414,522	2,325,572
Hydro	320,052	306,756
Thermal	183,858	173,656
Nuclear	232,756	205,736
Internal combustion	18,918	18,264
New energy power production facilities	13,494	14,076
Transmission	667,527	647,419
Transformation	228,372	218,518
Distribution	614,503	613,290
General	128,380	121,251
Other	6,659	6,601
Other fixed assets	305,774	295,299
Construction in progress	220,817	284,499
Construction and retirement in progress	220,817	284,499
Nuclear fuel	278,941	286,356
Loaded nuclear fuel	84,103	84,127
Nuclear fuel in processing	194,837	202,229
Investments and other assets	663,534	604,861
Long-term investments	139,395	108,310
Reserve for reprocessing of irradiated nuclear fuel	240,155	243,786
Deferred tax assets	176,988	147,632
Other assets	107,978	106,067
Allowance for doubtful accounts	-984	-935
Current Assets	642,922	656,757
Cash and cash equivalent	368,995	328,356
Trade notes and accounts receivable	123,311	159,623
Inventories at average cost	73,077	88,799
Deferred tax assets	31,203	34,740
Other current assets	47,279	46,043
Allowance for doubtful accounts	-945	-805
Assets Total	4,526,513	4,453,346

	(Unit: million yen)	
	As of March 31st, 2013	As of December 31st, 2013
Liabilities		
Long-term Liabilities	3,298,927	3,352,503
Bonds	1,048,396	1,093,411
Long-term loans	1,469,610	1,621,769
Accrued retirement benefits	163,875	-
Reserve for reprocessing of irradiated nuclear fuel	321,276	309,474
Reserve for preparation of reprocessing of irradiated nuclear fuel	25,637	26,406
Liabilities for retirement benefits	-	53,190
Asset retirement obligations	221,025	202,909
Deferred tax liabilities	5	142
Other fixed liabilities	49,100	45,198
Current Liabilities	665,478	569,605
Current portion of long-term debt	250,343	184,261
Short-term borrowings	119,532	116,721
Commercial paper	33,000	30,000
Notes and accounts payable	101,690	89,907
Income tax payable	17,201	16,529
Deferred tax liabilities	87	80
Other current liabilities	143,622	132,105
Reserves under the special law	4,308	-
Reserve for fluctuation in water levels	4,308	-
Liabilities Total	3,968,713	3,922,108
Net Assets		
Shareholders' Equity	518,207	478,058
Common stock	237,304	237,304
Additional paid-in capital	31,130	31,130
Retained earnings	252,145	211,958
Treasury stock	-2,373	-2,335
Accumulated other comprehensive income	21,477	34,840
Unrealized gain on other securities	19,212	2,860
Gain on deferred hedge	3,747	5,848
Foreign currency translation adjustments	-1,481	-289
Accumulated amount of adjustments related to retirement benefits	-	26,420
Minority Interests	18,114	18,338
Net Assets Total	557,799	531,237
Liabilities and Net Assets Total	4,526,513	4,453,346

(2) Quarterly Consolidated Income Statements and Quarterly Consolidated Comprehensive Income Statements
 (Quarterly Consolidated Income Statements)

(Unit: million yen)

	April 1, 2012- December 31, 2012	April 1, 2013- December 31, 2013
Operating Revenues	1,132,670	1,300,772
Electricity	1,036,094	1,191,225
Other	96,576	109,546
Operating Expenses	1,342,299	1,370,500
Electricity	1,252,598	1,275,151
Other	89,701	95,348
Operating Income(Loss)	-209,628	-69,728
Other Revenues	8,526	10,435
Proceed from interests	2,784	2,979
Equity in earnings of affiliates	427	2,019
Other	5,314	5,435
Other Expenses	32,049	36,715
Interest expenses	27,681	29,616
Other	4,367	7,098
Total Ordinary Revenues	1,141,197	1,311,207
Total Ordinary Expenses	1,374,348	1,407,216
Ordinary Income(Loss)	-233,151	-96,008
Provision or reversal of reserve fluctuation in water levels	2,228	-4,308
Provision of reserve fluctuation in water levels	2,228	-
Reversal of reserve fluctuation in water levels(Credit)	-	-4,308
Extraordinary gain	-	49,823
Gain on sale of fixed assets	-	22,596
Gain on sale of securities	-	5,515
Gain on contribution of securities to retirement benefit trust	-	21,711
Income(Loss) before Income Taxes and Minority Interests in income	-235,380	-41,877
Income Taxes	2,644	3,850
Income Taxes-Deferred	-3,490	11,922
Income Taxes Total	-846	15,772
Income(Loss) before Minority Interests	-234,533	-57,650
Minority Interests	201	1,359
Net Income(Loss)	-234,735	-59,009

(Quarterly Consolidated Comprehensive Income Statements)

(Unit: million yen)

	April 1, 2012- December 31, 2012	April 1, 2013- December 31, 2013
Net Income(Loss) before Minority Interests	-234,533	-57,650
Other comprehensive income		
Unrealized gain on other securities	810	-16,391
Gain on deferred hedge	1,600	2,085
Foreign currency translation adjustments	-221	-783
Adjustments related to retirement benefits	-	-2,620
Equity in equity method companies	254	2,337
Total other comprehensive income	2,444	-15,373
Comprehensive income	-232,089	-73,023
Comprehensive income related to		
Comprehensive income related to parent company shareholders	-232,286	-74,419
Comprehensive income related to minority interests	197	1,396

(3) Notes on Quarterly Consolidated Financial Statements

(Notes on the premise of going concern)
N/A

(Notes in case of drastic changes in the amount of equity)
N/A

(Additional information)

(Changes to the Electric Business Accounting Regulations involving nuclear power plants)

With the revision of the Electric Business Accounting Regulations following the enforcement of the Ministry Ordinance Relating to the Partial Revision of Electric Business Accounting Regulations (Ordinance of the Ministry of Economy, Trade and Industry No. 52, 2013; hereinafter “the Revised Ordinance”) on October 1, 2013, fixed assets required for reactor decommissioning and fixed assets that require maintenance and management even after reactors have been decommissioned are to be included as nuclear power plant facilities. Retroactive application will not be conducted in accordance with the stipulations of the Revised Ordinance as a result of this change.

Note that this change will not have a material impact.

4. Supplementary Information

(1) Income and Expenditure (Non-consolidated)

(Unit: 100 million yen, %)

		FY2013 3Q (A)	FY2012 3Q (B)	Difference (A-B)	Change (A/B)	Composition Ratio	
						FY2013 3Q	FY2012 3Q
Ordinary Revenues	Lighting	4,605	4,196	408	109.7	37.0	39.2
	Power	6,549	5,856	693	111.8	52.7	54.6
	(Subtotal)	(11,154)	(10,052)	(1,101)	(111.0)	(89.7)	(93.8)
	Other	1,281	667	613	191.9	10.3	6.2
	[Sales] Total	[12,255] 12,436	[10,661] 10,720	[1,593] 1,715	[114.9] 116.0	[98.5] 100.0	[99.5] 100.0
Ordinary Expenses	Labor	804	1,200	-395	67.0	6.0	9.2
	Fuel	5,437	4,953	483	109.8	40.5	37.9
	Power purchase	2,448	2,055	392	119.1	18.2	15.7
	Maintenance	744	1,041	-296	71.5	5.6	8.0
	Depreciation	1,300	1,362	-62	95.4	9.7	10.4
	Interest	285	265	20	107.7	2.1	2.0
	Tax & public dues	639	646	-6	99.0	4.8	4.9
	Nuclear back-end	159	149	10	106.8	1.2	1.1
	Other	1,599	1,413	185	113.1	11.9	10.8
Total	13,420	13,088	331	102.5	100.0	100.0	
[Operating Income(Loss)]		[-824]	[-2,122]	[1,298]	[-]		
Ordinary Income(Loss)		-983	-2,368	1,384	-		
Reserve for fluctuation in water levels		-43	22	-65	-		
Extraordinary Gain		532	-	532	-		
Income(Loss) before income taxes		-407	-2,390	1,982	-		
Income taxes		108	-18	127	-		
Net Income(Loss)		-516	-2,371	1,854	-		

(Note) Nuclear back-end expenses include the costs below:
 -Costs for reprocessing of irradiated nuclear fuel
 -Costs for preparation of reprocessing of irradiated nuclear fuel
 -Costs for disposal of transuranic waste
 -Costs for decommissioning nuclear power plants

(Reference)

	FY2013 3Q [A]	FY2012 3Q [B]	Difference [A-B]
Crude oil (CIF) price	109 \$/b	114 \$/b	-5 \$/b
Exchange rate	99 ¥/\$	80 ¥/\$	19 ¥/\$

(2) Post of an extraordinary gain (Consolidated)

Kyushu Electric Power Company is promoting asset sales which are not directly related to electricity business. As a result of the effort of asset sales, we post ¥3.4 billion as a gain on sale of fixed assets in the 3Q of FY2013.

(Reference) Breakdown of an extraordinary gain

(Unit: 100 million yen)

	April 1, 2013- September 30, 2013		October 1, 2013- December 31, 2013		April 1, 2013- December 31, 2013	
	Consolidated	Non-consolidated	Consolidated	Non-consolidated	Consolidated	Non-consolidated
Gain on sale of fixed assets	191	202	34	34	225	237
Gain on sale of securities	55	53	-	-	55	53
Gain on sale of stocks of affiliates	-	-	-	24	-	24
Gain on contribution of securities to retirement benefit trust	217	217	-	-	217	217
Total	463	473	34	59	498	532

(3) Information on Consolidated financial conditions

(Unit: 100 million yen)

	December 31, 2013 (A)	March. 31, 2013 (B)	Difference (A-B)
Interest-bearing Debt	30,344	29,107	1,237

(Unit: 100 million yen)

	December 31, 2013 (October 1, 2013- December 31, 2013)	December 31, 2012 (October 1, 2012- December 31, 2012)
Depreciation	1,529	1,605