

Financial Results for 4/2007-3/2008 and Financial Forecasts for 4/2008-3/2009

May 1, 2008



Statements made in this overview of operations regarding Kyushu Electric Power's strategies and forecasts and other statements that are not historical facts are forward-looking statements based on management's assumptions and beliefs in light of information currently available, and should not be interpreted as promises or guarantees.

Owing to various uncertainties, actual results may differ materially from these statements. Investors are hereby cautioned against making investment decisions solely on the basis of forward-looking statements contained herein.

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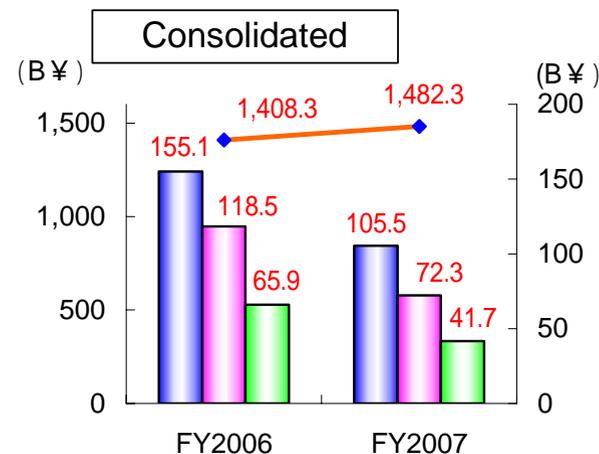
Financial Results Summary

FY2007 Financial Results Summary

[Summary]

Sales increase but income decline for the 2nd consecutive year:

- Growth in electricity sold (+)
- More fuel costs and purchased power due to soaring prices and sales expansion (-)
- Increased periodic maintenance work for nuclear power stations, etc. (-)



■ Operating Income (Right Axis) ■ Ordinary Income (Right Axis)
■ Net Income (Right Axis) ◆ Sales (Left Axis)

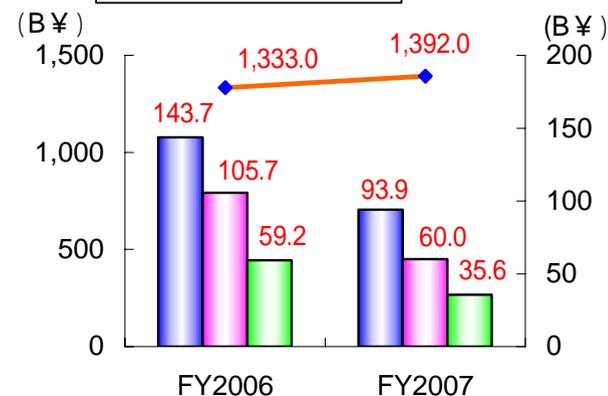
Consolidated

(Units: Billions of Yen)

	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Sales	1,482.3	1,408.3	74.0	105.3
Operating Income	105.5	155.1	-49.6	68.0
Ordinary Income	72.3	118.5	-46.2	61.0
Net Income	41.7	65.9	-24.2	63.3

(Note) Scope of Consolidation and Companies Accounted for by Equity Method
 Consolidated Subsidiaries: 34 (+5 compared to FY2006)
 Companies Accounted for by Equity Method: 30 (+4 compared to FY2006)

Non-Consolidated



Non-Consolidated

(Units: Billions of Yen)

	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Sales	1,392.0	1,333.0	59.0	104.4
Operating Income	93.9	143.7	-49.8	65.3
Ordinary Income	60.0	105.7	-45.7	56.8
Net Income	35.6	59.2	-23.5	60.2

Profit Appropriation Policy

We have based our policy regarding the appropriation of profits on expanding shareholders' interest in medium to long-term perspective while maintaining the consecutive dividends.

We plan to use retained earnings for investments in electric facilities and new businesses as well as for repayment of interest-bearing debts, aiming to enhance sustainable corporate value.

We determined the dividend of 60 yen applicable to FY2007 (30 yen interim dividend paid and 30 yen year-end dividend) which we seek shareholders' approval at the shareholders' meeting, as a part of the appropriations of profits.

Kyushu Electric Power plans to pay a dividend of 60 yen per share for FY2008 (interim dividend of 30 yen and year-end dividend of 30 yen).

FY2008 Financial Forecasts Summary

[Summary]

Sales increase but income decline for the 3rd consecutive year:

- Decrease in electricity sales volume (-)
- Fuel cost adjustment system (+)
- Soaring fuel cost (-)

Consolidated

(Units:Billions of Yen)

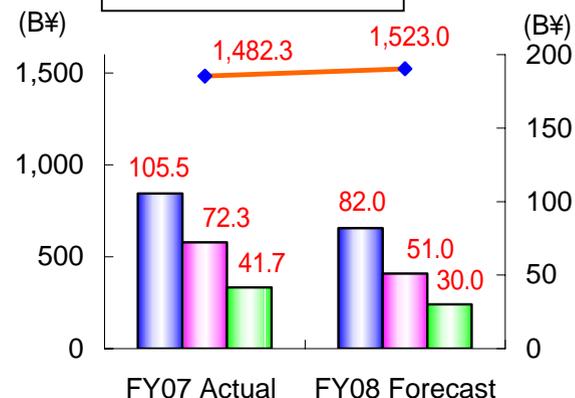
	FY2008 Forecast (A)	FY2007 Actual (B)	Difference (A)-(B)	% Change (A)/(B)
Sales	1,523.0	1,482.3	40.7	102.7
Operating Income	82.0	105.5	-23.5	77.7
Ordinary Income	51.0	72.3	-21.3	70.5
Net Income	30.0	41.7	-11.7	71.9

Non-Consolidated

(Units:Billions of Yen)

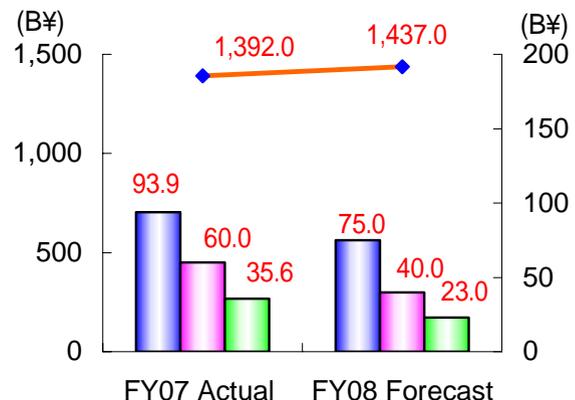
	FY2008 Forecast (A)	FY2007 Actual (B)	Difference (A)-(B)	% Change (A)/(B)
Sales	1,437.0	1,392.0	45.0	103.2
Operating Income	75.0	93.9	-18.9	79.8
Ordinary Income	40.0	60.0	-20.0	66.6
Net Income	23.0	35.6	-12.6	64.5

Consolidated



Operating Income(Right Axis) Ordinary Income(Right Axis)
Net Income(Right Axis) Sales(Left Axis)

Non-Consolidated



Reference Information and Sensitivity Factors (Non-Consolidated)

Reference Information (Non-Consolidated)

	FY2008 (A)	FY2007 (B)	Differences (A)-(B)
Electricity Sales Volume	87.9 TWh	88.1 TWh	-0.2 TWh
Exchange Rate	105 ¥/\$	114.4 ¥/\$	-9.4 ¥/\$
Crude Oil CIF Price	93 \$/b	78.7 \$/b	14.3 \$/b
Coal CIF Price	142 \$/t	73.6 \$/t	68.4 \$/t
Water Flow Rate	100.0 %	81.1 %	18.9 %
Nuclear Power Generation Capacity Utilization Rate	83.0 %	85.8 %	-2.8 %

Sensitivity Factors (Non-Consolidated)

(Unit: Billions of Yen)

	FY2008	FY2007
Exchange Rate (1¥/\$)	3.0	2.3
Crude Oil CIF Price (1\$/b)	2.5	2.8
Coal CIF Price (1\$/t)	0.9	1.0
Water Flow Rate (1%)	0.5	0.3
Nuclear Power Generation Capacity Utilization Rate (1%)	3.5	3.0
Interest Rate (1%)	3.4	3.0

FY2007 Financial Results

FY2007 Electricity Sales Volume

- Contributed by air-conditioning demand, more all-electric homes, and new openings of commercial facilities, general demand increased by 3.6% to 2.2TWh.
- Demand from large industrial users grew by 6.4% to 1.5TWh. Reasons for this include switches from in-company generation, due to rising fuel prices, and robust industrial production in transportation, steel and iron, and chemical sectors.

Details

(Unit:TWh)

		FY2007	Comparison with FY2006		
			Difference	% Change	
Demand other than under Liberalization	Lighting	29.6	1.4	104.8	
	Power	Low Voltage	5.2	0.1	102.3
		Others	0.9	-	96.0
	Subtotal		35.7	1.5	104.1
Demand under Liberalization	Commercial	20.4	0.7	103.7	
	Industrial	32.0	1.5	105.0	
	Subtotal	52.4	2.2	104.5	
Total		88.1	3.7	104.4	

Breakdown	General	62.9	2.2	103.6
	Demand from Large Industrial Users	25.2	1.5	106.4

Large-Scale Industrial Demand by Sector

(Unit:TWh)

		FY2007	Comparison with FY2006	
			Difference	% Change
Machinery		7.7	0.4	105.8
	Electronics	5.7	0.2	102.7
	Transportation	1.5	0.2	117.3
Steel and Iron		3.1	0.3	108.7
Chemicals		2.6	0.2	110.9
Clay and Stone		1.2	-0.1	92.7
Non-ferrous Metals		1.7	0.1	106.3
Others		8.9	0.6	107.0
Total		25.2	1.5	106.4

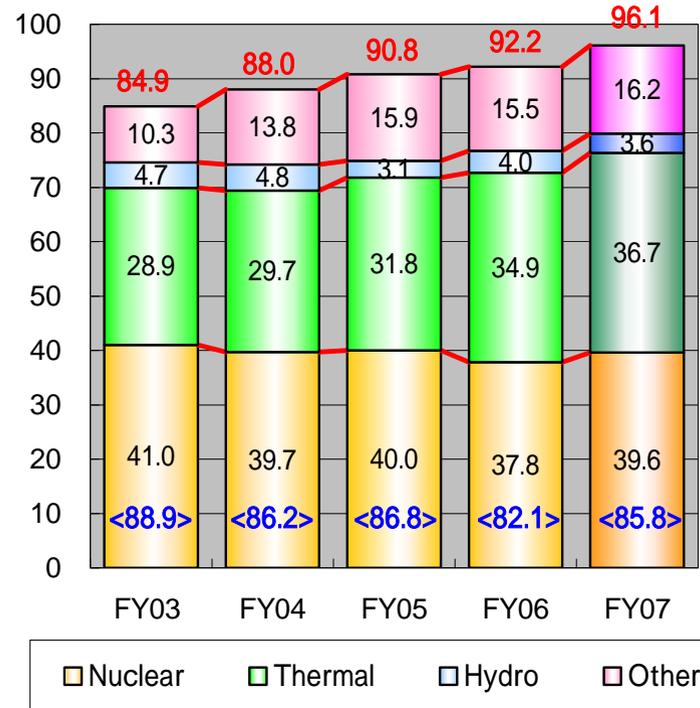
FY2007 Generated and Received Electricity

Details

(Unit:TWh)

		FY2007	Comparison with FY2006	
			Difference	% Change
Generated	Hydro	3.6	-0.4	88.8
	(Water Flow Rate)	(81.1)	(-22.4)	
	Thermal	36.7	1.8	105.2
	Nuclear	39.6	1.8	104.8
	(Utilization Rate)	(85.8)	(3.7)	
	Subtotal	79.9	3.2	104.1
Received from Other Companies		17.2	1.3	108.3
Interchange		-0.4	-0.2	238.2
Pumped Storage Use		-0.6	-0.4	257.7
Total		96.1	3.9	104.2

Trends in Generated and Received Electricity (TWh)



(Note) Figures in brackets denote nuclear power utilization rate.

FY2007 Income Statements Summary (Non-Consolidated)

(Unit:Billions of Yen)

		FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)	Explanations
Ordinary Revenues	Lighting	576.3	551.0	25.3	104.6	Increase in Electric Power Sales, etc
	Power	763.2	735.4	27.8	103.8	
	Sales to Other Companies	10.6	8.1	2.4	130.1	Sales to Other Electric Power Companies 3.2, Sales to Other Companies -0.8
	Others	51.2	44.9	6.3	114.1	Incidental Businesses 3.4, Gain on Sales of Available-for-Sale Securities 1.8
	(Sales)	(1,392.0)	(1,333.0)	(59.0)	(104.4)	
	Subtotal	1,401.4	1,339.5	61.9	104.6	
Ordinary Expenses	Personnel	138.3	144.8	-6.4	95.5	Employees' Retirement Benefits -5.6
	Fuel	279.9	211.3	68.6	132.5	Increase in CIF Price 46.7, Effect of Power Sales Growth 28.0
	Maintenance	184.9	170.7	14.1	108.3	Nuclear 7.9, Thermal 3.5, Transmission 2.1
	Depreciation	197.3	189.0	8.3	104.4	Effect of Depreciation Rule Amendment 14.2
	Purchased Power	123.2	112.6	10.6	109.5	Purchase from Other Companies 10.6
	Interest Charges	34.4	35.7	-1.3	96.2	Interest Rate -0.9
	Miscellaneous Taxes	88.7	88.7	-	100.0	
	Nuclear Back-end Costs	72.0	65.2	6.8	110.5	Decommissioning Costs of Nuclear Power Units 14.8, Reprocessing and Reprocessing Preparation Costs of Irradiated Nuclear Fuel -8.2
	Others	222.3	215.4	6.8	103.2	Outsourcing Expenses -5.0
	Subtotal	1,341.4	1,233.7	107.6	108.7	
	(Operating Income)	(93.9)	(143.7)	(-49.8)	(65.3)	
	Ordinary Income	60.0	105.7	-45.7	56.8	
	Provision for Reserve for Fluctuations in Water Level	-	-	-0.1	-	
	Extraordinary Loss	-	5.6	-5.6	-	Loss on Impairment -5.6
	Net Income	35.6	59.2	-23.5	60.2	

(Note) Nuclear back-end costs consist the followings: Reprocessing Costs of Irradiated Nuclear Fuel, Reprocessing Preparation Costs of Irradiated Nuclear Fuel, Decommissioning Costs of Nuclear Power Units, and Disposal Cost of High-Level Radioactive Waste

(References)

	FY2007 (A)	FY2006 (B)	Difference (A)-(B)
Exchange Rate	¥ 114.4/\$	¥ 117.0/\$	¥ -2.6/\$
Crude Oil CIF Price	78.7\$/b	63.5\$/b	15.2\$/b
Coal CIF Price	73.6\$/t	62.9\$/t	10.7\$/t
Water Flow Rate	81.1%	103.5%	-22.4%
Nuclear Power Generation Capacity Utilization Rate	85.8%	82.1%	3.7%

FY2007 Balance Sheets Summary (Non-Consolidated)

【Assets】

(Unit:Billions of Yen)

	Mar. 31, 2008 (A)	Mar. 31, 2007 (B)	Difference (A)-(B)	Explanations
Utility Property, Plant and Equipment	2,616.6	2,566.2	50.4	Construction Completed 265.2 (Omarugawa Power Station 160.4, etc.), Depreciation -197.4
Investments and Other Assets	440.5	433.4	7.1	Reserve Funds for Reprocessing of Irradiated Nuclear Fuel 34.6, Deferred Tax Assets 9.1, Investment Securities (Decrease in Unrealized Holding Gains, etc.) -39.9
Other	727.5	790.4	-62.9	Construction in Progress -101.6, Nuclear Fuels in Process 14.0, Stores (Stored Fuels, etc.) 11.2
Total	3,784.7	3,790.1	-5.4	

【Liabilities and Equity】

(Unit:Billions of Yen)

	Mar. 31, 2008 (A)	Mar. 31, 2007 (B)	Difference (A)-(B)	Explanations
Interest-bearing Debt	1,915.9	1,912.3	3.6	[D/E Ratio] Mar. 07 1.88 Mar. 08 1.92
Other Liabilities	869.0	858.9	10.0	Reserve for Decommissioning of Nuclear Power Units 21.3, Accounts Payable 18.6, Liabilities for Employees' Retirement Benefits -28.1
Equity	999.6	1,018.8	-19.1	Net Income 35.6 Cash Dividends Paid -28.4 Unrealized Gain on Available-for-sale Securities -25.8 [Equity Ratio] Mar. 07 26.9% Mar. 08 26.4%
Total	3,784.7	3,790.1	-5.4	

FY2007 Income Statements Summary (Consolidated)

(Unit:Billions of Yen)

FY2007
Consolidated
Ratio

		FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)	
Ordinary Revenues	Electric	1,363.4	1,307.7	55.6	104.3	(1.06)
	Other	118.9	100.5	18.3	118.2	
	Operating Revenues(Sales)	1,482.3	1,408.3	74.0	105.3	
	Other Revenues	11.2	8.7	2.4	128.3	
	Subtotal	1,493.5	1,417.0	76.5	105.4	
Ordinary Expenses	Electric	1,260.6	1,155.4	105.2	109.1	(1.12)
	Other	116.1	97.7	18.4	118.9	
	Operating Expenses	1,376.8	1,253.1	123.6	109.9	
	Other Expenses	44.3	45.3	-0.9	97.9	
	Subtotal	1,421.2	1,298.4	122.7	109.5	
(Operating Income)		(105.5)	(155.1)	(-49.6)	(68.0)	(1.12)
Ordinary Income		72.3	118.5	-46.2	61.0	(1.20)
Provision for Reserve for Fluctuations in Water Level		-	-	-0.1	-	
Extraordinary Loss		-	5.6	-5.6	-	
Net Income		41.7	65.9	-24.2	63.3	(1.17)

FY2007 Segment Information

Reasons for Changes in Operating Income

- Energy-related Business
 - Addition of Consolidated Subsidiaries (+)
 - Increased Completion of Power Plant Maintenance Work (+)
- IT and Telecommunications
 - Addition of Consolidated Subsidiary (+)
 - Expansion of Broadband Services Subscribed (+)
 - Increased Cost of Sales on Telecom Manufacturing Business (-)
- Other
 - Reduced Sales on Real Estate Business (-)

(Unit:Billions of Yen)

	Electric Power	Energy-related Business	IT and Telecommunications	Other	Subtotal	Eliminations/Corporate	Consolidated
Total Sales	1,365.7 (55.5)	147.0 (18.7)	88.4 (12.0)	24.8 (-1.0)	1,625.9 (85.1)	-143.6 (-11.1)	1,482.3 (74.0)
Sales to Customers	1,363.4 (55.6)	56.6 (7.3)	52.8 (12.5)	9.5 (-1.5)	1,482.3 (74.0)	- (-)	1,482.3 (74.0)
Operating Income	94.3 (-49.9)	8.5 (1.6)	-1.6 (-0.3)	3.4 (-0.7)	104.6 (-49.4)	0.8 (-0.1)	105.5 (-49.6)
Ordinary Income	63.3 (-45.4)	8.6 (0.3)	-3.3 (-0.5)	3.0 (-0.4)	71.6 (-46.0)	0.6 (-0.1)	72.3 (-46.2)
Total Assets	3,669.9 (-11.2)	265.3 (29.4)	142.9 (9.3)	141.6 (3.6)	4,219.8 (31.1)	-160.0 (-10.2)	4,059.7 (20.9)
Capital Expenditures	201.9 (31.7)	17.7 (8.9)	24.7 (3.2)	6.8 (1.8)	251.1 (45.7)	-3.1 (-0.3)	248.0 (45.4)

(Note) Figures in brackets denote differences from FY2006.

FY2007 Cash Flows Summary (Consolidated)

(Unit:Billions of Yen)

	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	Explanations
Cash Flows from Operating Activities	267.5	304.5	-37.0	Decrease in Income before Income Taxes and Minority Interests -40.4 Provision for Reserve for Reprocessing of Irradiated Nuclear Fuel -24.3 Increase in Trade Payables 19.0 Provision for Reserve for Decommissioning of Nuclear Power Units 14.8
Cash Flows from Investing Activities	-233.5	-202.8	-30.7	
(Capital Expenditures including Nuclear Fuel)	(-242.2)	(-202.9)	(-39.3)	
Cash Flows from Financing Activities	-26.3	-102.7	76.4	Net Increase in Interest-bearing Debt 81.5 (FY2006 -73.2 FY2007 8.3)
Net Increase in Cash Equivalents	7.4	-1.1	8.6	

Free Cash Flows ()	25.2	101.6	-76.3
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() Free Cash Flows = Cash Flows from Operating Activities - Capital Expenditures including Nuclear Fuel

FY2007 Supplementary Information

FY2007 Ordinary Revenues Explanations (Non-Consolidated)

	(Unit:Billions of Yen)			
	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Lighting&Power	1,339.5	1,286.4	53.1	104.1

< Explanations >

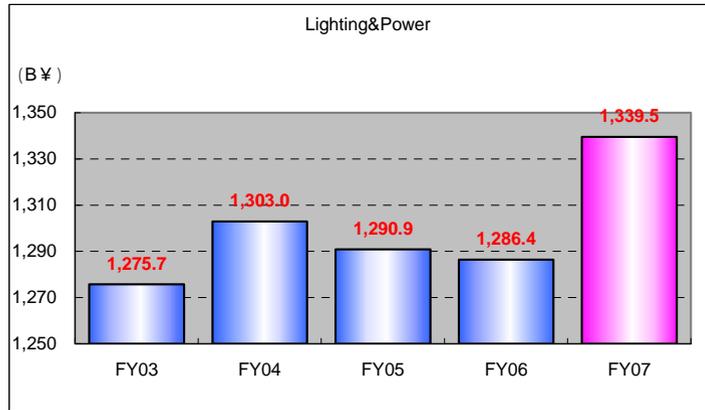
Increase in Electric Power Sales, etc **53.1**

· Increase in Electric Power Sales 84.4 88.1TWh

[Reference] Details of Electricity Sales Volume

	(Unit:TWh)			Explanations
	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	
General	62.9	60.7	2.2	Temperature Effect 1.7 All-electric Homes 0.3 New Openings of CommercialFacilities 0.1 Leap Year 0.1
Large Industrial	25.2	23.7	1.5	Demand from Industrial Users 1.0 Return from in In-Company Generation 0.4 Leap Year 0.1

· Fuel Cost Adjustment ¥5.0B ¥18.0B



	(Unit:Billions of Yen)			
	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Sales to Other Companies &Others	61.8	53.0	8.7	116.6

< Explanations >

	FY2006	FY2007
Incidental Businesses	3.4 (22.8	26.3)

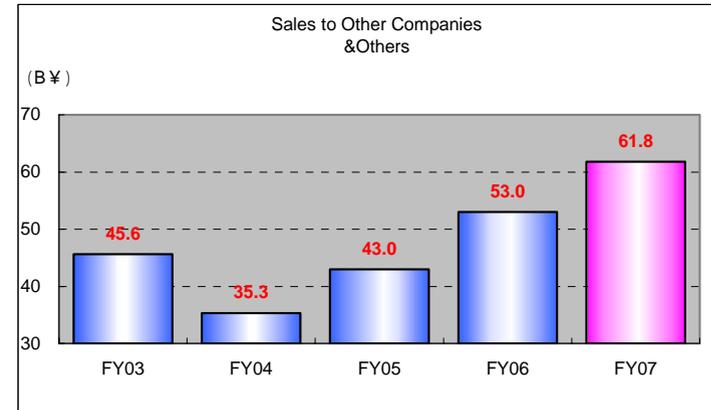
Fiber-Optic Cable Leasing Service	1.6 (6.1	7.8)
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Gas Supply	1.2 (13.0	14.3)
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Sales to Other EPCOs	3.2 (2.8	6.0)
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· Increase in Sales to Other EPCOs (0.17 0.38TWh)

Gain on Securities Sales	1.8 (-	1.8)
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FY2007 Ordinary Expenses Explanations (Non-Consolidated)

(Unit: Billions of Yen)

	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Fuel	279.9	211.3	68.6	132.5

< Explanations >

Increase in CIF Price **46.7**

(Reference) All Japan CIF Price

- Coal (62.9 73.6\$/t)
- LNG (368.8 434.5\$/t)
- Crude Oil (63.5 78.7\$/b)

Effect of Power Sales Growth **28.0**

- Increased Power Sales Volume (84.4 88.1TWh)

Effect of Difference on Fuel Composition **11.1**

- Increased demand and effect of drought caused more power generation by oil. Resulted in higher-priced fuel composition.

Effect of Drought on Water Flow Rate **8.2**

- Decrease in Water Flow Rate (103.5 81.1%)

Increase in Received Thermal Power **-12.5**

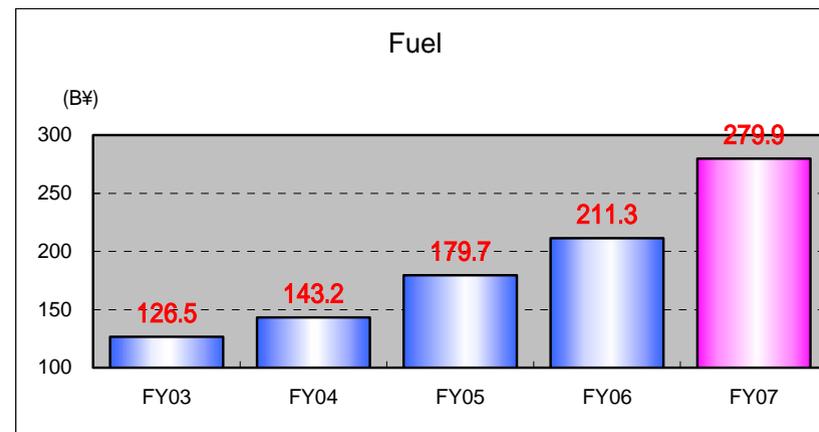
- Received Thermal Power (13.4 14.9TWh)

Increase in Nuclear Power Generation **-11.6**

- Nuclear Power Generation (37.8 39.6TWh)

Yen Appreciation **-5.0**

- Yen's Exchange Rate against US\$ (117.0 114.4)



Details of Generated Thermal Power

(Unit: TWh)

	FY2007 (A)		FY2006 (B)		Difference (A)-(B)	
Coal	< 41.4 >	15.2	< 43.6 >	15.2	< -2.2 >	-
LNG	< 41.4 >	15.2	< 43.6 >	15.2	< -2.2 >	-
Crude Oil	< 13.4 >	4.9	< 8.8 >	3.1	< 4.6 >	1.8
Geothermal	< 3.8 >	1.4	< 4.0 >	1.4	< -0.2 >	-
Total	< 100.0 >	36.7	< 100.0 >	34.9	< - >	1.8

(Note) Brackets denote component percentage.

FY2007 Ordinary Expenses Explanations (Non-Consolidated)

(Unit: Billions of Yen)

	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Personnel	138.3	144.8	-6.4	95.5

< Explanations >

FY2006 FY2007

Employees' Retirement Benefits **-5.6** (4.3 -1.2)

Abolition of Retirement Bonus to Board of Directors and Auditors **-1.5** (1.5 -)

Amortization on Difference between Actual and Expected Returns on Plan Asset **-2.9** (-0.6 -3.6)

(Unit: Billions of Yen)

	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Maintenance	184.9	170.7	14.1	108.3

< Explanations >

FY2006 FY2007

Nuclear **7.9** (52.5 60.4)

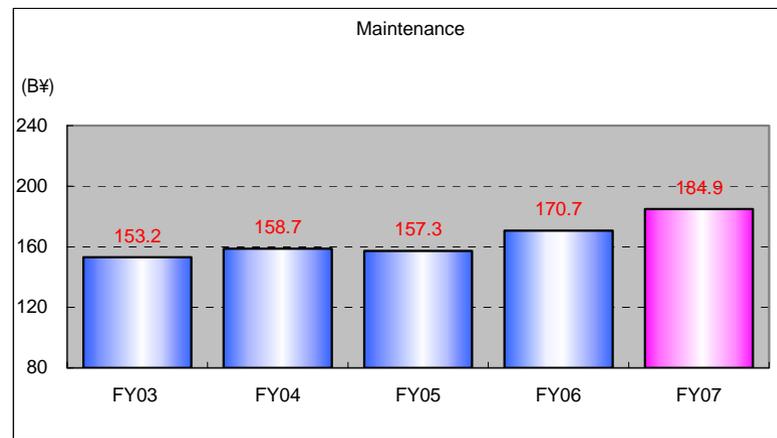
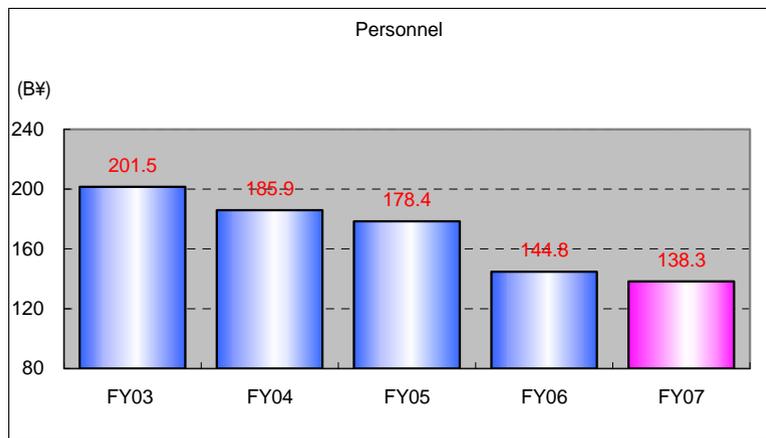
· Increase in Periodic Inspection Cost

Thermal **3.5** (35.9 39.5)

· Increase in Periodic Maintenance Cost

Transmission **2.1** (8.5 10.6)

· Increase in Reliability Work



FY2007 Ordinary Expenses Explanations (Non-Consolidated)

(Unit:Billions of Yen)

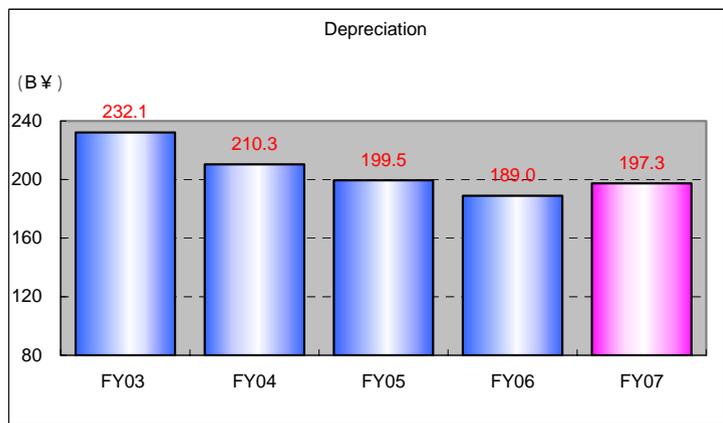
	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Depreciation	197.3	189.0	8.3	104.4

< Explanations >

	FY2006	FY2007
Hydro	6.4 (13.6	20.0)
· Omarugawa Commercial Operation		
Nuclear	2.4 (32.5	35.0)

Effect of Depreciation Rule Amendment 14.2

	Accumulated Amount
Assets acquired in or before FY2006	13.4
Assets acquired in and after FY2007	0.7



(Unit:Billions of Yen)

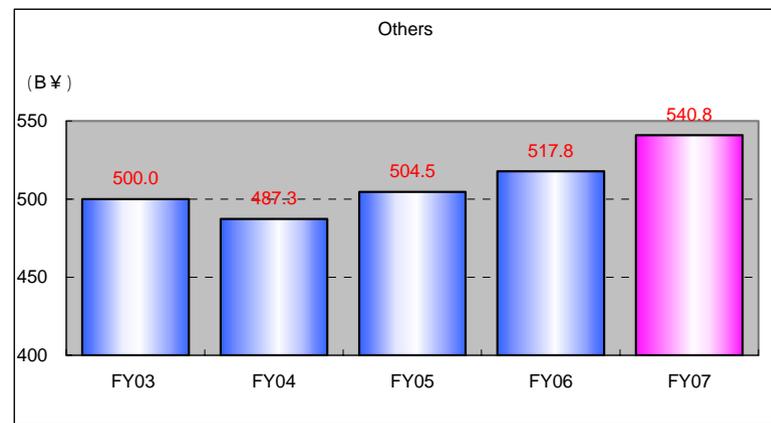
	FY2007 (A)	FY2006 (B)	Difference (A)-(B)	% Change (A)/(B)
Other Expenses	540.8	517.8	23.0	104.4

< Explanations >

	FY2006	FY2007
Purchased Power	10.6 (112.6	123.2)
Increase in Purchased Power (16.35 17.51 TWh)		
Nuclear Back-end Costs	6.8 (65.2	72.0)
Decommissioning Costs of Nuclear Power Units	14.8 (6.5	21.3)
Reprocessing and Reprocessing Preparation Costs of Irradiated Nuclear Fuel	-8.2 (49.8	41.5)

Outsourcing Expense 5.0 (65.6 70.7)

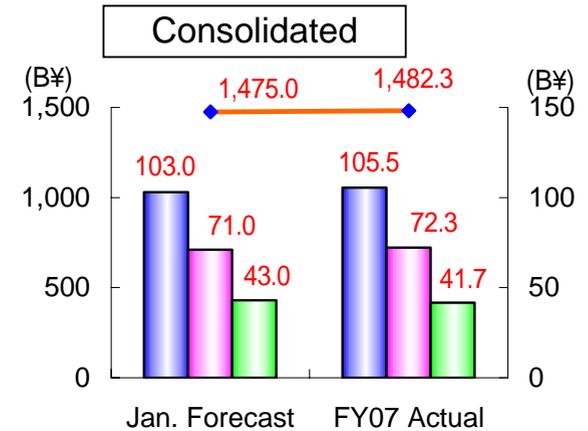
Work for Amended Regulatory Guide for Reviewing Seismic Design of Nuclear Power Reactor Facilities



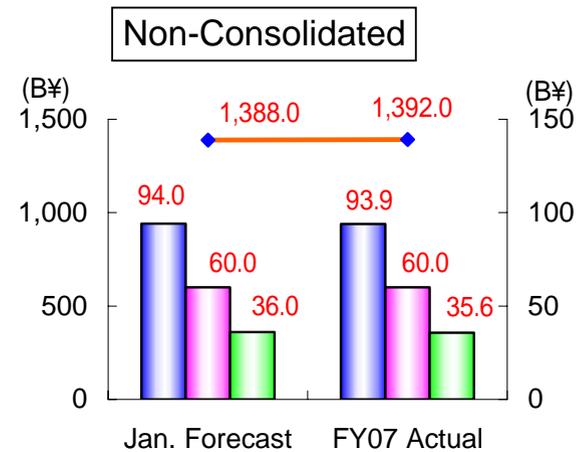
FY2007 Financial Results Summary (Comparison with Jan. 2008 Forecast)

[Summary]

FY2007 actual results are approximately same as January forecast.



■ Operating Income(Right Axis) ■ Ordinary Income(Right Axis)
■ Net Income(Right Axis) ◆ Sales(Left Axis)



Consolidated

(Units:Billions of Yen)

	FY2007 Actual (A)	January Forecast (B)	Difference (A)-(B)	% Change (A)/(B)
Sales	1,482.3	1,475.0	7.3	100.5
Operating Income	105.5	103.0	2.5	102.4
Ordinary Income	72.3	71.0	1.3	101.8
Net Income	41.7	43.0	-1.2	97.0

Non-Consolidated

(Units:Billions of Yen)

	FY2007 Actual (A)	January Forecast (B)	Difference (A)-(B)	% Change (A)/(B)
Sales	1,392.0	1,388.0	4.0	100.3
Operating Income	93.9	94.0	-	99.9
Ordinary Income	60.0	60.0	-	100.0
Net Income	35.6	36.0	-0.3	98.9

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