

Financial Results for FY2025 1Q (Presentation materials for investors)

July 31, 2025



Statements made in this overview of operations regarding our strategies and forecasts and other statements that are not historical facts are forward-looking statements based on management's assumptions and beliefs in light of information currently available and should not be interpreted as promises or guarantees. Owing to various uncertainties, actual results may differ materially from these statements. Investors are hereby cautioned against making investment decisions solely on the basis of forward-looking statements contained herein.

(Note)

The English translation is for reference purposes only for the convenience of our English-speaking investors. In case a difference arises regarding the meaning herein, the original Japanese version shall prevail.

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Sales
Ordinary income
Net income

decreased for the first time in five years

increased for the first time in two years

increased for the first time in two years

Consolidated Sales : 498.3 billion of yen (down 0.6% YoY)

Consolidated Ordinary income : 59.1 billion of yen (up 15.8% YoY)

Consolidated Net income : 46.7 billion of yen (up 27.6% YoY)

The financial results for FY2025 1Q saw an increase in profit compared to the same period of the previous year. Despite a decline in retail electricity sales volume, the profit improved due to the fuel cost adjustment system, which shifted from a loss to a gain as fuel prices fell.

(Billion of Yen)

	FY2025 1Q	FY2024 1Q	Change	%YoY
Ordinary Revenues	505.9	511.7	-5.7	-1.1
[Sales : Figures are included above]	[498.3]	[501.1]	[-2.8]	[-0.6]
Ordinary Expenses	446.7	460.6	-13.8	-3.0
[Operating Income]	[61.8]	[49.8]	[12.0]	[24.1]
Ordinary Income	59.1	51.1	8.0	15.8
Net Income attributable to owners of the parent	46.7	36.6	10.1	27.6

Electricity sales volume for retail was 15.6 billion kWh (down 5.9% YoY) due to a decrease in contracted power within the Kyushu area.

Electricity sales volume for wholesale was 6.6 billion kWh (up 19.9% YoY) mainly due to an increase in direct electricity transactions.

The total electricity sales volume resulted in 22.2 billion kWh (remaining at the same level as YoY).

【Consolidated electricity sales volume】

(Billion kWh)

	FY2025 1Q	FY2024 1Q	Change	% YoY
Retail	15.6	16.6	-1.0	-5.9
Lighting	5.0	5.0	—	—
Power	10.6	11.5	-0.9	-8.5
Wholesale	6.6	5.5	1.1	19.9
Total	22.2	22.1	0.1	0.5

Note1: Some rounding errors may be observed.

Note2: Includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc. Kyuden Mirai Energy Co., Inc. and Kyuden Next Co., Inc. Intersegment transactions have been eliminated.

Crude Oil CIF Price and Exchange Rate

	FY2025 1Q	FY2024 1Q	Change
Crude Oil CIF Price (\$/b)	75	87	-12
Exchange Rate (¥/\$)	145	156	-11

Regarding the supply to retail and wholesale customers, we were able to deliver electricity in a stable manner through the comprehensive operation of power generation facilities, including nuclear power, thermal power, water pumping, etc.

As for supply and demand within Kyushu area, we were able to deliver electricity stably through the operation of regulated power sources and the implementation of renewable energy output control based on the government rules.

【Consolidated】

(Billion kWh)

		FY2025 1Q	FY2024 1Q	Change	% YoY
Own facilities *1	Hydro	1.4	1.5	-0.1	-4.5
	[Water flow rate (%)]	[102.2]	[118.7]	[-16.5]	
	Thermal	4.3	4.6	-0.3	-7.0
	Nuclear	6.9	6.9	—	—
	[Utilization rate (%)]	[79.2]	[79.2]	[—]	
	New Energy, etc.	0.4	0.3	0.1	3.9
Subtotal		12.9	13.3	-0.4	-2.8
Interconnection · Electricity received from other companies *2		10.8	10.4	0.4	3.8
[Hydro : Figures are included above]		[0.5]	[0.6]	[-0.1]	[-14.7]
[New Energy etc. : Figures are included above]		[5.3]	[5.0]	[0.3]	[7.2]
For water pumping, etc.		-0.7	-0.6	-0.1	30.8
Total		23.0	23.1	-0.1	-0.6

Note1: Some rounding errors may be observed.

Note2: The difference between the total amount of generated and received electricity and the total amount of electricity sales volume is the amount of power lost, etc.

Note3: Includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc. Kyuden Mirai Energy Co., Inc. and Kyuden Next co., Inc. Intersegment transactions have been eliminated.

*1 Own facilities' generation means transmission-end figure.

*2 "Interconnection & other companies" includes the volume of electricity recognized as of the end of FY2025 1Q.

(Reference) Ratio of Generated and Received Electricity

(%)

	FY2025 1Q	FY2024 1Q	Change
Nuclear Power	29.9	29.7	0.2
Renewable Energy *	30.9	30.2	0.7

* Renewable energy represents a total of Solar, Wind, Biomass, Waste, Geothermal and Hydro (excluding pumping) generated by our facilities and other companies.

Note: Some parts of electricity that do not use non-fossil certificates have no value of renewable energy and CO₂ zero emission power.

Those are treated as electricity with the national average CO₂ emissions of electricity, including thermal power generations, etc.

1 (2) Ordinary Revenues and Ordinary Expenses [Consolidated]

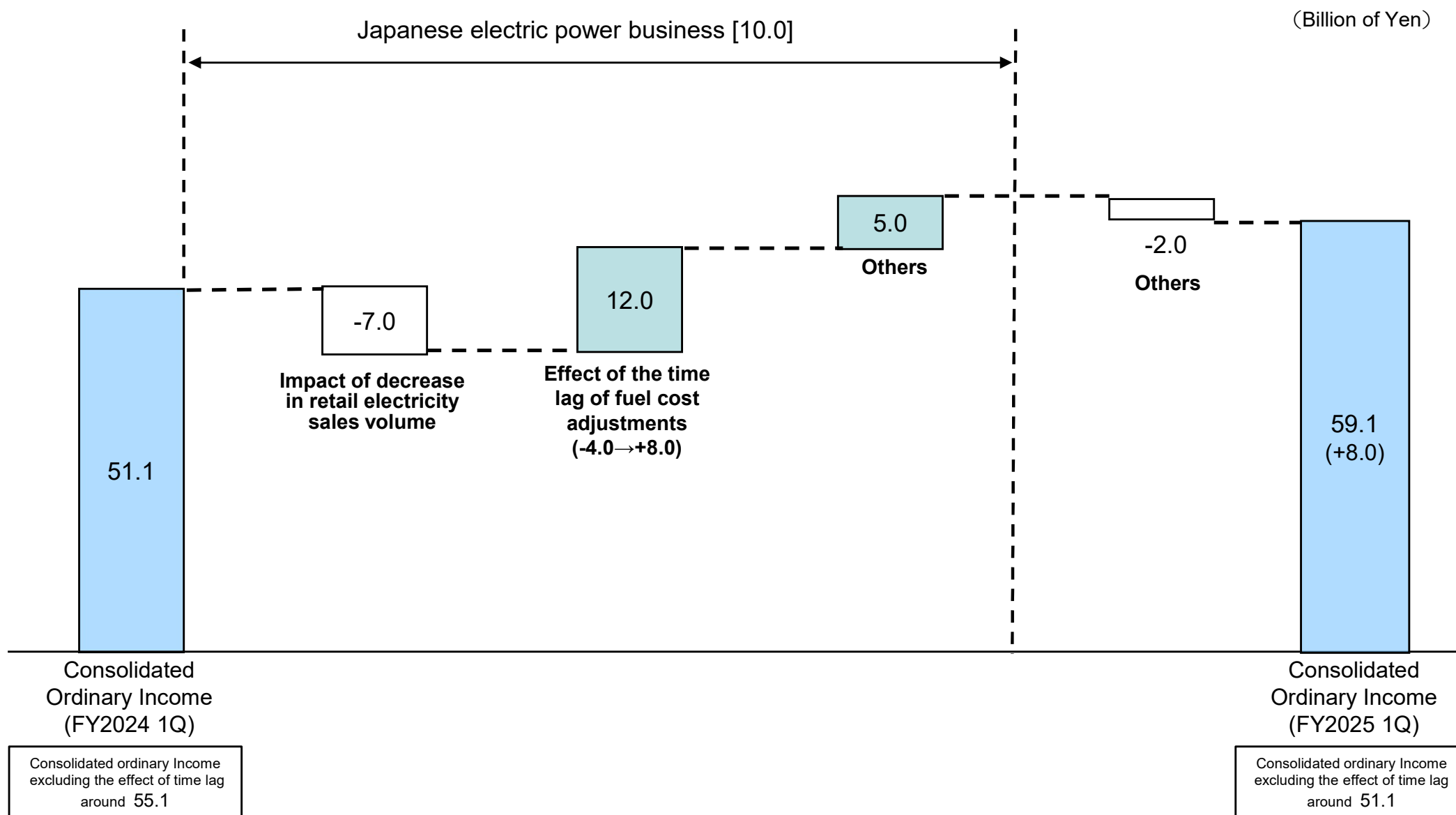
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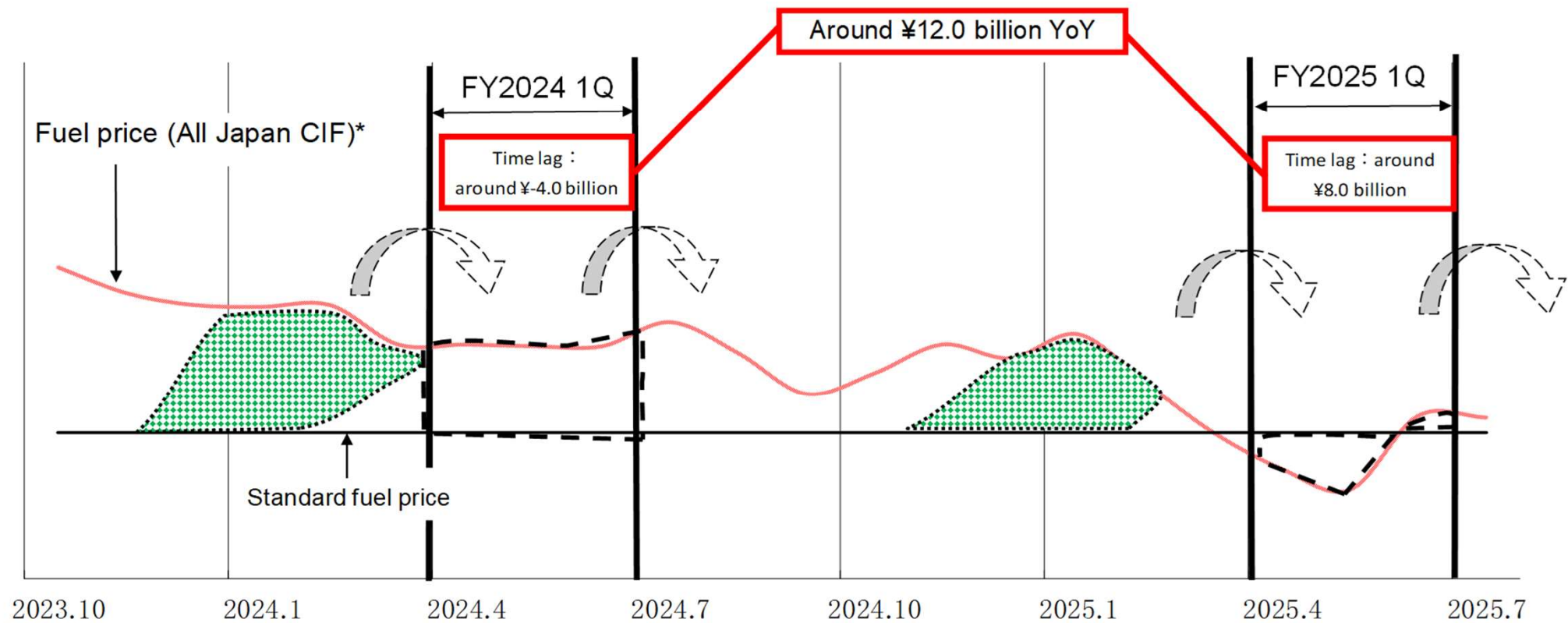
- Revenue decreased by ¥5.7 billion compared to the same period of the previous year mainly due to a decrease in retail electricity sales income related to a decrease in retail electricity volume.
- Expenses decreased by ¥13.8 billion compared to the same period of the previous year mainly due to a reduction in fuel costs resulting from lower fuel prices.

(Billion of Yen)

		FY2025 1Q	FY2024 1Q	Change	Explanations
Ordinary Revenues		505.9	511.7	-5.7	【Retail etc. (including subsidies based on nationwide measures to mitigate sharp fluctuations)*】 Unit price difference (Difference in fuel cost adjustments, etc.) 5.0
Japanese electric power businesses	Retail (Retail etc.)	317.7 (321.6)	310.9 (334.6)	6.8 (-13.0)	Decrease in retail electricity sales volume -18.0 Unit price difference (Effect of fuel cost adjustments, etc.) 25.0 (Discounts on subsidies based on nationwide measures to mitigate sharp fluctuations 19.8)
	Wholesale	79.0	81.1	-2.1	Sold power to other suppliers -2.1
	Others	43.3	58.6	-15.2	Subsidies based on the nationwide measures to mitigate sharp fluctuations -19.8
	Others	65.8	61.0	4.7	
Ordinary Expenses		446.7	460.6	-13.8	
Japanese electric power businesses	Labor	27.7	27.3	0.3	
	Fuel	53.5	69.7	-16.1	CIF/Exchange difference -10.0 Decrease in retail electricity sales volume -10.0
	Purchased power from other utilities and other suppliers	116.8	124.1	-7.2	Purchased power from other suppliers -7.2
	Maintenance	30.4	31.1	-0.7	
	Depreciation	46.2	44.8	1.4	
	Nuclear back-end	15.0	15.2	-0.1	
	Others	99.2	97.3	1.8	
Others		57.6	50.8	6.7	
Ordinary Income		59.1	51.1	8.0	

* Subsidies received from the national government's 'Measures to Mitigate Sharp Fluctuations in Electricity and Gas Prices' project (same amount, discount on electricity rates)





*Average fuel market prices (Crude oil·LNG·Coal) at time of expenditure

(Billion of Yen)

			Sales						Ordinary Income		
			FY2025 1Q		FY2024 1Q		Change		FY2025 1Q	FY2024 1Q	Change
Energy services businesses	Japanese electric power businesses	Power and Electricity Sales	[379.6]	415.0	[396.3]	432.7	[-16.6]	-17.7	49.2	34.9	14.3
		Transmission and Distribution businesses	[56.7]	161.9	[48.5]	155.6	[8.1]	6.2	1.6	6.0	-4.3
		Inter-segment transactions eliminated		-138.4		-141.6		3.1	—	—	—
		Subtotal	[436.4]	438.4	[444.9]	446.7	[-8.5]	-8.3	50.9	40.9	10.0
	Overseas businesses		[0.8]	0.8	[0.8]	0.8	[—]	—	2.4	1.8	0.5
	Other energy services businesses		[32.5]	64.0	[29.6]	62.1	[2.8]	1.9	2.4	6.7	-4.2
	ICT services businesses		[24.3]	30.6	[21.7]	28.2	[2.6]	2.4	1.6	0.7	0.8
Urban development businesses		[3.1]	5.9	[2.9]	5.6	[0.1]	0.2	0.8	0.9	—	
Others		[1.0]	2.4	[1.0]	2.3	[—]	—	0.1	0.1	—	
Inter-segment transactions eliminated			-44.0		-44.8		0.8	0.6	-0.2	0.8	
Total			498.3		501.1		-2.8	59.1	51.1	8.0	

Note 1: The above amounts represent figures prior to elimination of transactions among segments.

Note 2: Figures in [] represent sales excluding transactions among group companies.

Note 3: Effective April 1, 2025, the retail electricity business of Kyuden Mirai Energy Co., Inc. was transferred to Kyuden Next Co., Inc. Starting from FY2025 Q1, the business segment of Kyuden Next Co., Inc. has been reclassified from "Other Energy Services Business" to "Power Generation and Sales Business." The segment information for the same period in the previous fiscal year has been disclosed to reflect this revised segment classification.

Note 4: Overseas fuel projects are included in "Other energy services businesses."

Assets were ¥5,705.4 billion (a decrease of ¥-68.5 billion from the end of FY2024) due to a decrease in current assets such as cash and deposits, despite an increase in fixed assets due to capital investments.

Liabilities were ¥4,655.9 billion (a decrease of ¥-86.7 billion from the end of FY2024) mainly due to a reduction in other current liabilities, including unpaid construction costs.

Equity was ¥1,049.5 billion (an increase of ¥18.2 billion from the end of FY2024), mainly due to the recording of net income attributable to owners of the parent despite a decrease due to dividend payments.

As a result, equity ratio increased by 0.5 points to 17.8% compared with the end of FY2024.

(Billion of Yen)

	Jun.30, 2025	Mar.31, 2025	Change
Assets	5,705.4	5,774.0	-68.5
Liabilities	4,655.9	4,742.7	-86.7
[Interest-bearing Debt: Figures are included above]	[3,768.4]	[3,718.8]	[49.6]
Equity	1,049.5	1,031.2	18.2
Equity Ratio (%)	17.8	17.3	0.5

Since the last announcement in April, there have been **no changes** regarding **Sales, Ordinary Income or Net Income**

Consolidated Sales : **2,250.0** billion of yen
 Consolidated Ordinary Income : **160.0** billion of yen
 Consolidated Net Income : **120.0** billion of yen

(Reference) Financial forecasts for FY2025

	(Billion of Yen)
	Previous announcement(April)
Sales	2,250.0
Operating Income	180.0
Ordinary Income	160.0
Net Income attributable to owners of the parent	120.0

[Key Factors]

	Previous announcement(April)
Retail (billion kWh)	70.4
Wholesale (billion kWh)	27.7
Total Volume (billion kWh)	98.1
Crude Oil CIF Price (\$/b)	80
Exchange Rate (¥/b)	145
Nuclear transmission-end figure (billion kWh) [Utilization rate (%)]	29.2 [84.1]

Note: Electricity sales volume includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc. Kyuden Mirai Energy Co., Inc. and Kyuden Next Co., Inc. Intersegment transactions have been eliminated

Regarding the dividend forecast for FY2025, there have been no changes since the last announcement. We plan to distribute a dividend of ¥50 per common share (¥25 each for the interim and year-end dividends), taking into account the performance of the current fiscal year as well as the medium- to long-term financial outlook and balance.

Additionally, for Class B preferred shares, we plan to distribute a dividend of ¥2,900,000 per share (¥1,450,000 each for the interim and year-end dividends).

Reference Segment Information for FY2025 1Q

Sales : **415.0** billion of yen (down 4.1% YoY)
Ordinary Income : **49.2** billion of yen (up 41.1% YoY)

Sales were ¥415.0 billion (down 4.1% YoY) mainly due to a decrease in retail electricity sales volume, which led to lower retail electricity sales income.

Ordinary income was ¥49.2 billion (up 41.1% YoY). Despite a decline in retail electricity sales volume, the profit improved due to the fuel cost adjustment system, which shifted from a loss to a gain as fuel prices fell.

(Billion of Yen)

	FY2025 1Q	FY2024 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	419.5 [415.0]	438.8 [432.7]	-19.3 [-17.7]	-4.4 [-4.1]
Ordinary Expenses	370.2	403.9	-33.6	-8.3
Ordinary Income	49.2	34.9	14.3	41.1

[Power and Electricity Sales Business]
 Power generation and retail business in Japan, etc.

Sales : **161.9** billion of yen (up 4.0% YoY)
Ordinary Income : **1.6** billion of yen (down 71.8% YoY)

Sales were ¥161.9 billion (up 4.0% YoY) mainly due to an increase in wholesale electricity sales revenue in the wholesale power market, driven by an increase in the purchase of renewable energy sources.

Ordinary income was ¥1.6 billion (down 71.8% YoY) mainly due to an increase in costs related to supply-demand adjustments.

(Billion of Yen)

	FY2025 1Q	FY2024 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	162.3 [161.9]	156.1 [155.6]	6.2 [6.2]	4.0 [4.0]
Ordinary Expenses	160.6	150.1	10.5	7.0
Ordinary Income	1.6	6.0	-4.3	-71.8

[Transmission and Distribution Business]

Transmission and Distribution business within the Kyushu area, etc.

Sales : **0.8** billion of yen (down 3.7% YoY)
Ordinary Income : **2.4** billion of yen (up 31.6% YoY)

Sales were ¥0.8 billion (down 3.7% YoY).

Ordinary income was ¥2.4 billion (up 31.6% YoY) mainly due to the recognition of a gain on the sale of shares of subsidiaries.

(Billion of Yen)

	FY2025 1Q	FY2024 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	4.9 [0.8]	4.1 [0.8]	0.8 [—]	19.5 [-3.7]
Ordinary Expenses	2.5	2.2	0.2	9.6
Ordinary Income	2.4	1.8	0.5	31.6
Share of profit of entities accounted for using the equity method : Figures are included above	0.3	1.9	-1.6	-81.5

[Overseas Business]

Overseas Power generation business, Transmission and Distribution businesses, etc.

Sales : 64.0 billion of yen (up 3.1% YoY)
Ordinary Income : 2.4 billion of yen (down 63.1% YoY)

Sales were ¥64.0 billion (up 3.1% YoY) mainly due to an increase in gas sales.

Ordinary income was ¥2.4 billion (down 63.1 % YoY) mainly reflecting an increase in cost of sales and a decline in equity method investment income.

(Billion of Yen)

	FY2025 1Q	FY2024 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	65.5 [64.0]	65.8 [62.1]	-0.3 [1.9]	-0.5 [3.1]
Ordinary Expenses	63.0	59.0	3.9	6.7
Ordinary Income	2.4	6.7	-4.2	-63.1
Share of profit of entities accounted for using the equity method: Figures are included above	0.7	2.3	-1.5	-67.6

[Other Energy Services Business]

Stable energy supply business as construction and maintenance of electrical equipment, Sales of natural gas and LNG business, Sales of coal business, Renewable energy business, etc.

Sales : **30.6** billion of yen (up 8.5% YoY)
Ordinary Income : **1.6** billion of yen (up 121.4% YoY)

Sales were ¥30.6 billion (up 8.5% YoY) mainly due to an increase in sales of information systems for municipalities.
Ordinary income was ¥1.6 billion (up 121.4% YoY) mainly due to a decrease in depreciation expenses related to optical broadband services.

(Billion of Yen)

	FY2025 1Q	FY2024 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	30.9 [30.6]	28.2 [28.2]	2.7 [2.4]	9.6 [8.5]
Ordinary Expenses	29.3	27.5	1.8	6.6
Ordinary Income	1.6	0.7	0.8	121.4
Share of profit of entities accounted for using the equity method : Figures are included above	-0.02	-0.08	0.05	—

[ICT Services Business]

Data communications business, Optical broadband service business, Telecommunications construction and maintenance business, Developments for information system business, Data centers business, etc.

Sales : 5.9 billion of yen (up 4.6% YoY)
Ordinary Income : 0.8 billion of yen (down 6.6% YoY)

Sales were ¥5.9 billion (up 4.6% YoY) mainly due to an increase in real estate rental income.
 Ordinary income was ¥0.8 billion (down 6.6% YoY).

(Billion of Yen)

	FY2025 1Q	FY2024 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	6.2 [5.9]	6.0 [5.6]	0.1 [0.2]	2.8 [4.6]
Ordinary Expenses	5.4	5.1	0.2	4.4
Ordinary Income	0.8	0.9	—	-6.6
Share of profit of entities accounted for using the equity method: Figures are included above	0.04	0.09	-0.04	-46.3

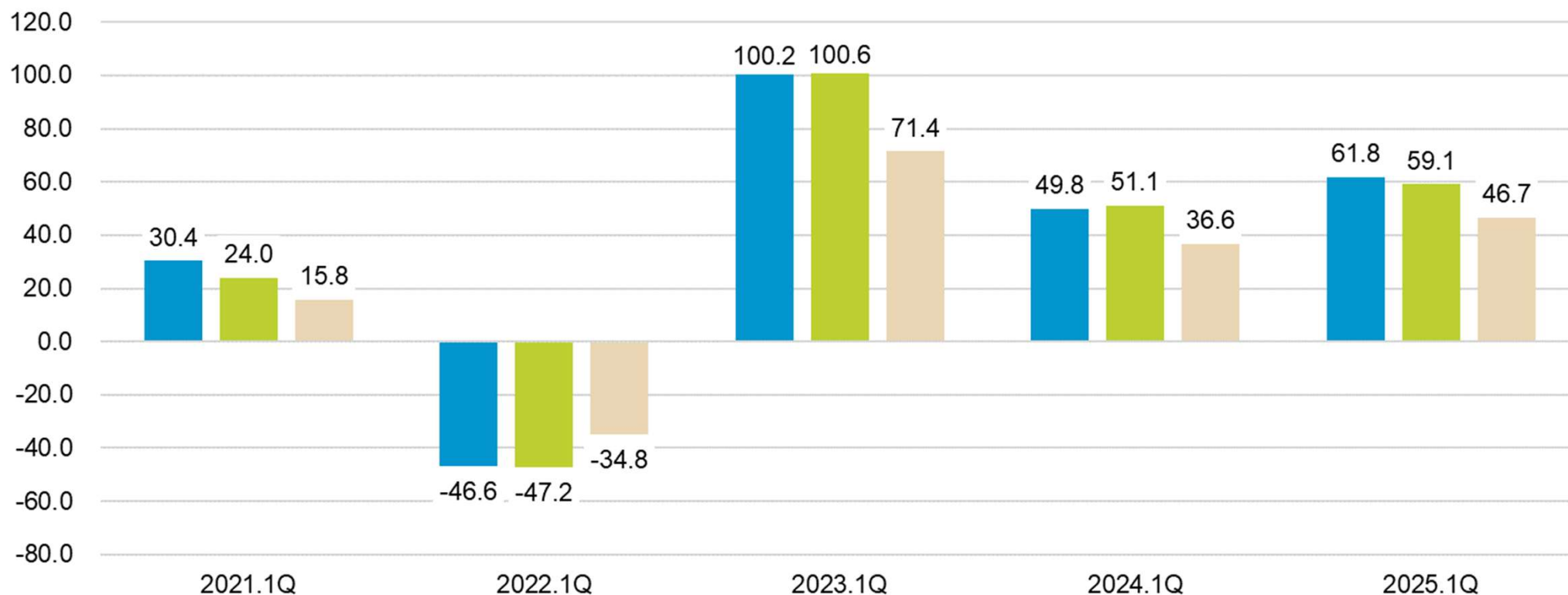
[Urban Development Business]

Urban development business, Real estate business, Public-private partnership, etc.

Appendix

(Billion of Yen)

■ Operating income(loss) ■ Ordinary income(loss) ■ Net income(loss) attributable to owners of the parent



Ordinary revenues

(Billion of Yen)

2025.1Q	2024.1Q	Change	% YoY
505.9	511.7	-5.7	-1.1

【 Ordinary revenues 】



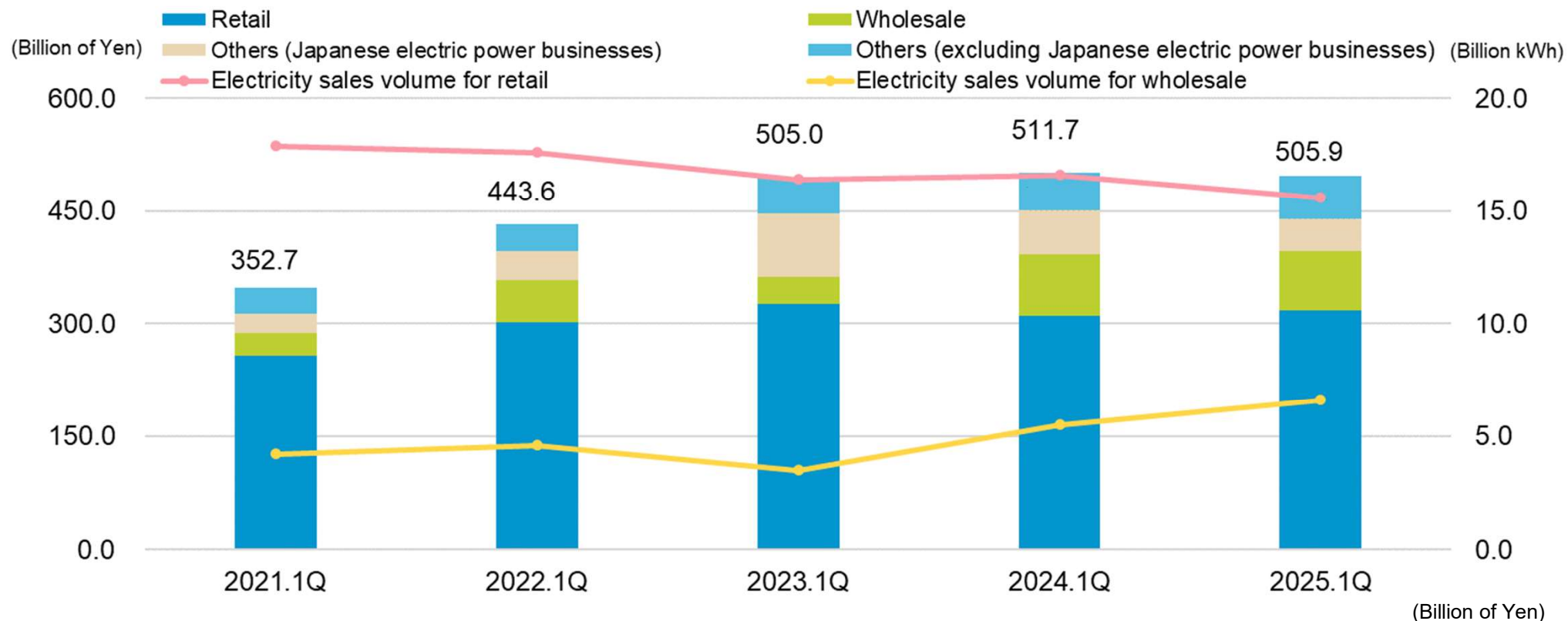
Ordinary expenses

(Billion of Yen)

2025.1Q	2024.1Q	Change	% YoY
446.7	460.6	-13.8	-3.0

【 Ordinary expenses 】

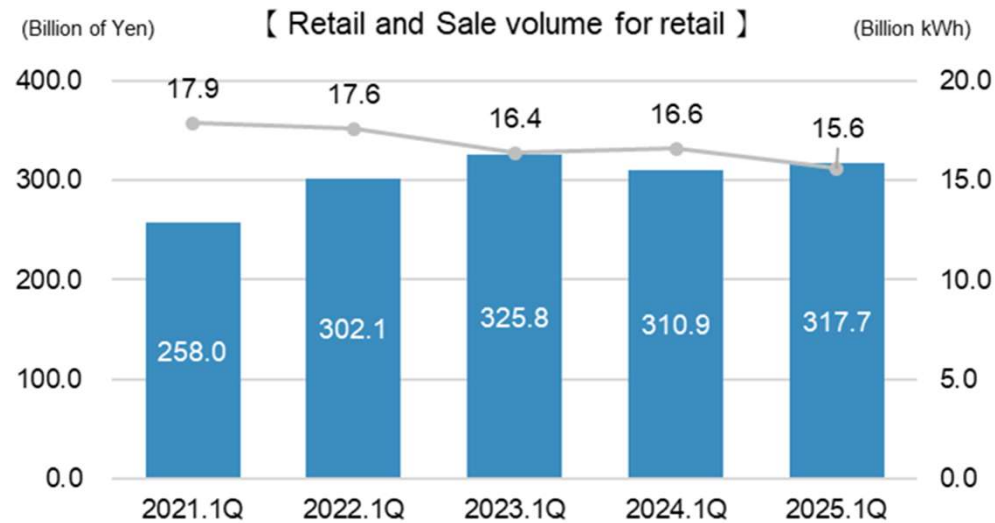




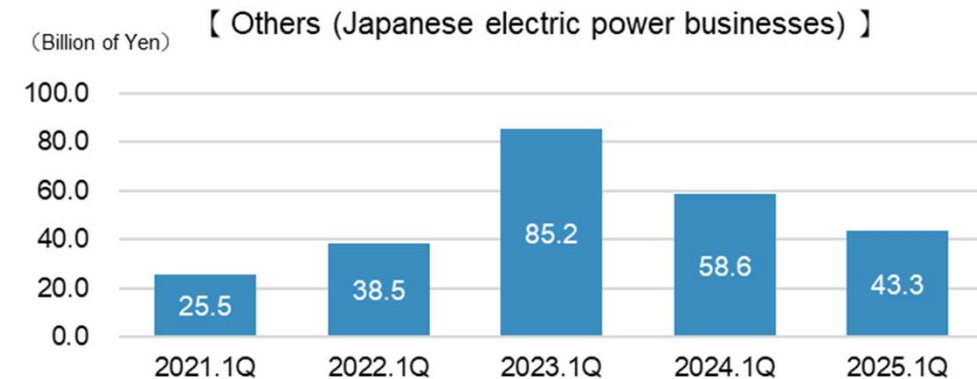
			2025.1Q	2024.1Q	2023.1Q	2022.1Q	2021.1Q
Japanese electric power businesses	Retail		317.7	310.9	325.8	302.1	258.0
	Wholesale		79.0	81.1	35.8	56.2	30.0
	Others		43.3	58.6	85.2	38.5	25.5
	Others		65.8	61.0	58.1	46.7	39.0
Ordinary revenues			505.9	511.7	505.0	443.6	352.7
(Reference) Sales			498.3	501.1	496.5	436.7	349.9

Electricity sales volume for retail (Billion kWh)	15.6	16.6	16.4	17.6	17.9
Electricity sales volume for wholesale (Billion kWh)	6.6	5.5	3.5	4.6	4.2

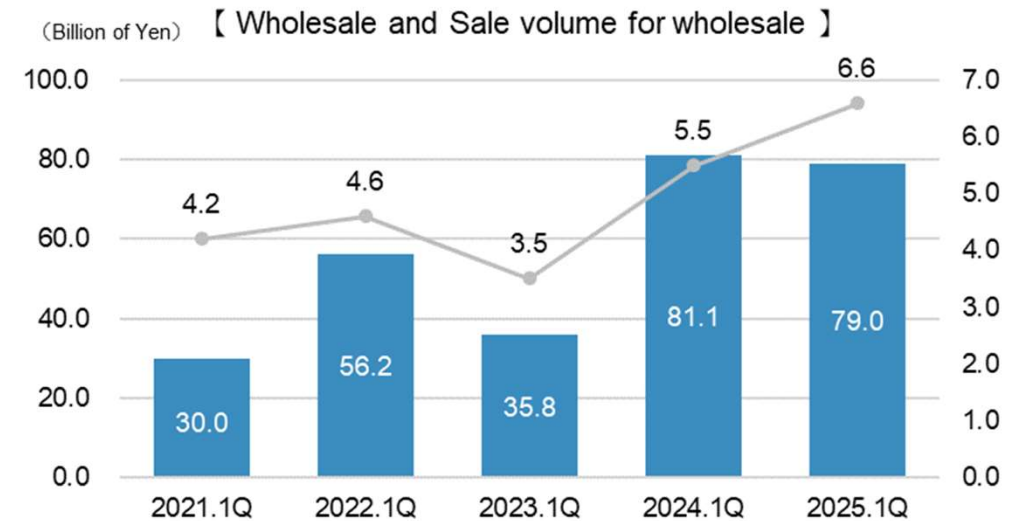
Retail (Billion of Yen)			
2025.1Q	2024.1Q	Change	% YoY
317.7	310.9	6.8	2.2



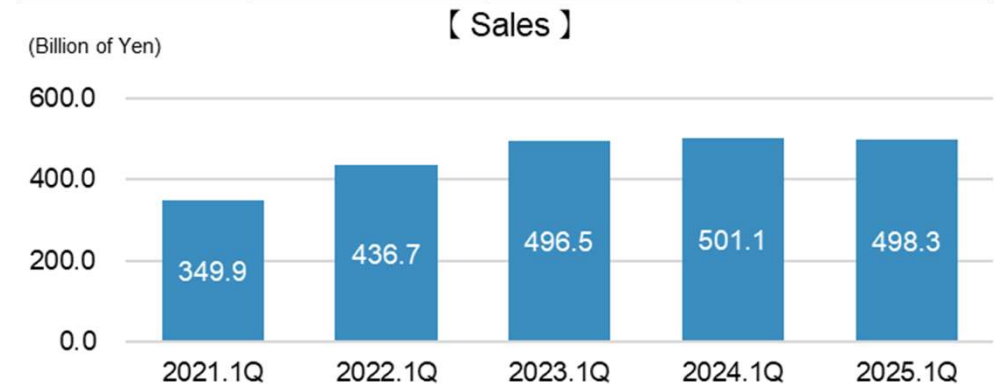
Others (Japanese electric power businesses) (Billion of Yen)			
2025.1Q	2024.1Q	Change	% YoY
43.3	58.6	-15.2	-26.0



Wholesale (Billion of Yen)			
2025.1Q	2024.1Q	Change	% YoY
79.0	81.1	-2.1	-2.6



(Reference) Sales [Consolidated] (Billion of Yen)			
2025.1Q	2024.1Q	Change	% YoY
498.3	501.1	-2.8	-0.6

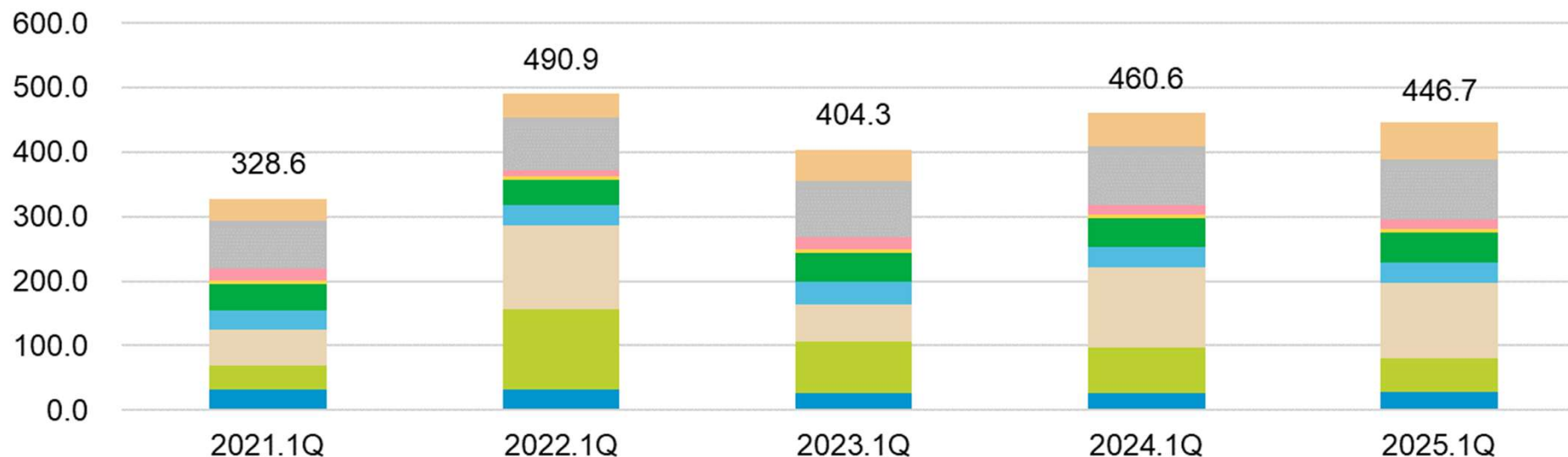


Ordinary Expenses [Consolidated]

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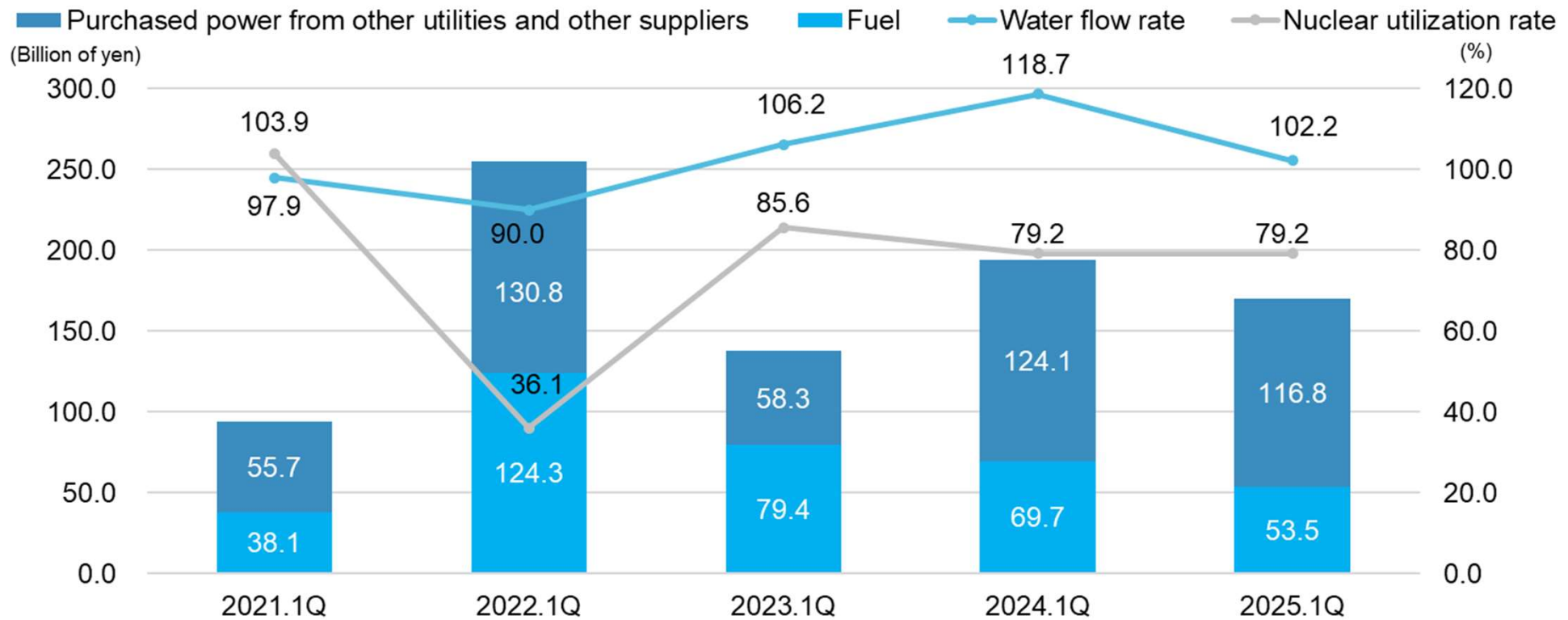
■ Labor
 ■ Maintenance
 ■ Nuclear back-end
 ■ Fuel
 ■ Depreciation
 ■ Others (Japanese electric power businesses)
 ■ Purchased power from other utilities and other suppliers
 ■ Interest
 ■ Others (excluding Japanese electric power businesses)

(Billion of Yen)



(Billion of Yen)

			2025.1Q	2024.1Q	2023.1Q	2022.1Q	2021.1Q
Japanese electric power businesses	Labor		27.7	27.3	26.0	31.3	31.7
	Fuel		53.5	69.7	79.4	124.4	38.1
	Purchased power from other utilities and other suppliers		116.8	124.1	58.3	130.8	55.7
	Maintenance		30.4	31.1	35.8	31.5	29.9
	Depreciation		46.2	44.8	44.9	39.6	39.8
	Interest		6.9	5.7	5.7	5.5	5.5
	Nuclear back-end		15.0	15.2	18.3	8.1	19.5
	Others		92.2	91.5	87.2	83.4	73.8
Others			57.6	50.8	48.4	36.0	34.2
Ordinary Expenses			446.7	460.6	404.3	490.9	328.6
(Reference) Operating expenses			436.4	451.3	396.3	483.3	319.5



	(Billion of Yen)				
	2025.1Q	2024.1Q	2023.1Q	2022.1Q	2021.1Q
Fuel	53.5	69.7	79.4	124.3	38.1
Purchased power from other utilities and other suppliers	116.8	124.1	58.3	130.8	55.7
Water flow rate(%)	102.2	118.7	106.2	90.0	97.9
Nuclear utilization rate(%)	79.2	79.2	85.6	36.1	103.9

(Reference1) All Japan CIF prices

	2025.1Q	2024.1Q	2023.1Q	2022.1Q	2021.1Q
Coal (\$/t)	121	157	256	299	108
LNG (\$/t)	600	591	664	799	440
Crude oil (\$/b)	75	87	84	111	67

(Reference2) Fuel consumption

	2025.1Q	2024.1Q	2023.1Q	2022.1Q	2021.1Q
Coal (ten thousand ton)	88	100	91	196	59
LNG (ten thousand ton)	26	27	29	49	39
Crude oil (ten thousand kiloliter)	0.3	0.6	0.5	0.2	0.2

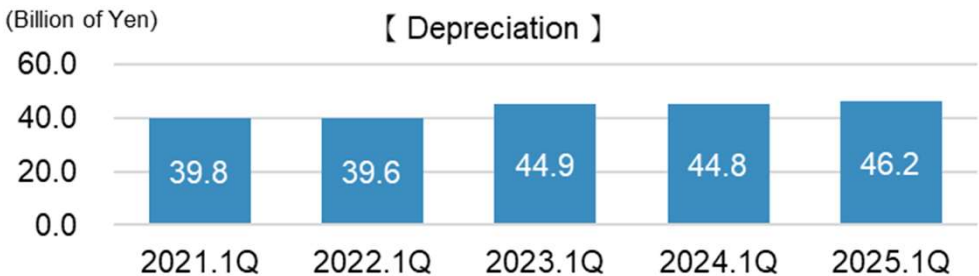
Labor, Maintenance, Depreciation, Interest, Nuclear back-end, and Others 〔Japanese electric power business〕

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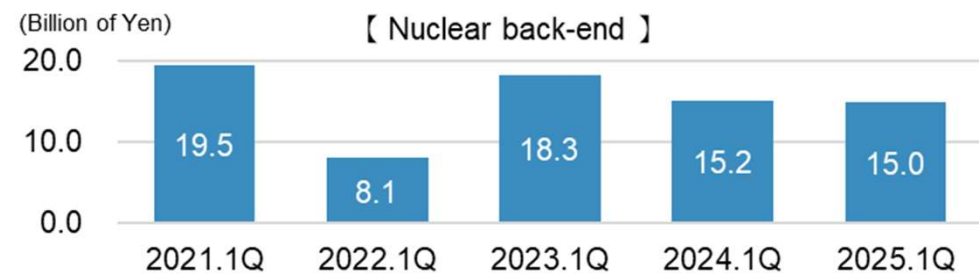
Labor		(Billion of Yen)	
2025 1Q	2024 1Q	Change	% YoY
27.7	27.3	0.3	1.4



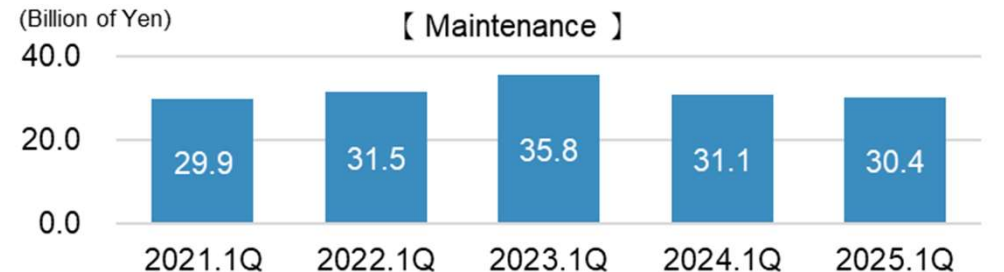
Depreciation		(Billion of Yen)	
2025 1Q	2024 1Q	Change	% YoY
46.2	44.8	1.4	3.3



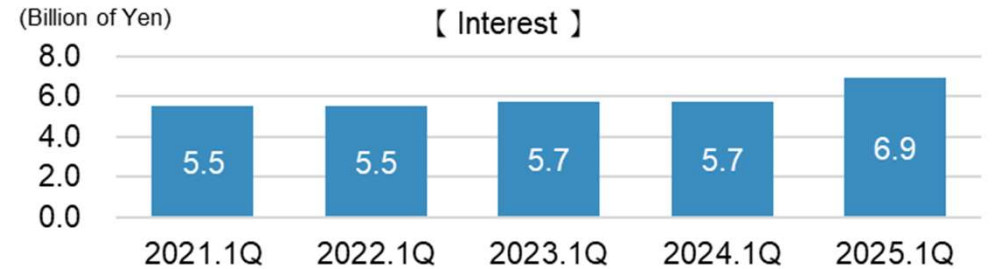
Nuclear back-end		(Billion of Yen)	
2025 1Q	2024 1Q	Change	% YoY
15.0	15.2	-0.1	-1.1



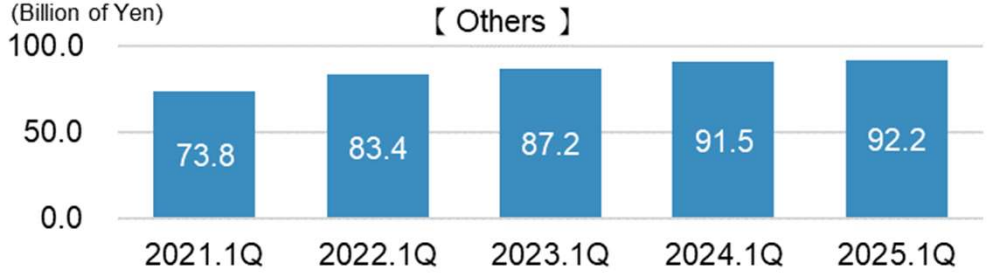
Maintenance		(Billion of Yen)	
2025 1Q	2024 1Q	Change	% YoY
30.4	31.1	-0.7	-2.4



Interest		(Billion of Yen)	
2025 1Q	2024 1Q	Change	% YoY
6.9	5.7	1.2	21.1



Others (Japanese electric power businesses)		(Billion of Yen)	
2025 1Q	2024 1Q	Change	% YoY
92.2	91.5	0.6	0.7



	Key factors (FY2025)	Effect of fluctuations*
Crude Oil CIF Price (\$/b)	80	(Low crude oil price per 1\$/b) Around +0.2 billion of yen
Exchange Rate (¥/\$)	145	(Appreciation of the yen per 1¥/\$) Around +0.8 billion of yen
Nuclear transmission-end figure (billion kWh) [Utilization rate (%)]	29.2 (84.1)	(Per +1%) Around +2.0 billion of yen

* The impact on performance if Key factors fluctuate after July 2025.

For more information, please contact:

Investor Relations Group

Corporate Strategy Division

KYUSHU ELECTRIC POWER CO.,INC.

TEL : +81 92 726 1575

URL :https://www.kyuden.co.jp/english_ir_index.html

