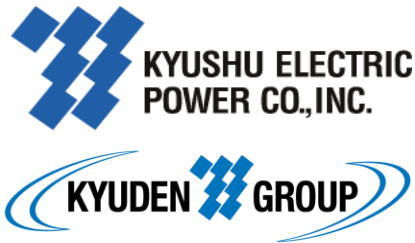


Financial Results for FY2025 (Presentation materials for investors)

April 30, 2026



Statements made in this overview of operations regarding our strategies and forecasts and other statements that are not historical facts are forward-looking statements based on management's assumptions and beliefs in light of information currently available and should not be interpreted as promises or guarantees. Owing to various uncertainties, actual results may differ materially from these statements. Investors are hereby cautioned against making investment decisions solely on the basis of forward-looking statements contained herein.

(Note)

The English translation is for reference purposes only for the convenience of our English-speaking investors. In case a difference arises regarding the meaning herein, the original Japanese version shall prevail.

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Sales decreased for the first time in two years

Ordinary income increased for the first time in two years

Net income increased for the first time in two years

Consolidated Sales : 2,247.2 billion of yen (down 4.7% YoY)

Consolidated Ordinary income : 207.0 billion of yen (up 6.4% YoY)

Consolidated Net income : 154.5 billion of yen (up 20.0% YoY)

The financial results for FY2025 4Q saw an increase in profit compared to the previous year. Despite a decline in retail electricity sales volume, profit improved due to an increase in wheeling fee revenue and a decrease in fuel costs resulting from lower power generation costs by changes in the energy mix of the thermal power generation.

(Billion of Yen)

	FY2025	FY2024	Change	%YoY
Ordinary Revenues [Sales : Figures are included above]	2,289.1 [2,247.2]	2,396.3 [2,356.8]	-107.1 [-109.6]	-4.5 [-4.7]
Ordinary Expenses [Operating Income]	2,082.0 [224.8]	2,201.6 [199.5]	-119.5 [25.2]	-5.4 [12.7]
Ordinary Income	207.0	194.6	12.3	6.4
Extraordinary Loss	—	* 13.8	-13.8	—
Net Income attributable to owners of the parent	154.5	128.7	25.7	20.0

* Impairment loss ¥ 7.7 billion, Loss on business of subsidiaries and associates ¥ 6.1 billion

Electricity sales volume for retail was 68.6 billion kWh (down 9.3% YoY) due to a decrease in contracted power within the Kyushu area.

Electricity sales volume for wholesale was 29.6 billion kWh (up 16.9% YoY) mainly due to an increase in transactions of electricity market.

The total electricity sales volume resulted in 98.3 billion kWh (down 2.7% YoY) .

【Consolidated electricity sales volume】

(Billion kWh)

	FY2025	FY2024	Change	% YoY
Retail	68.6	75.6	-7.0	-9.3
Lighting	24.7	25.6	-0.9	-3.5
Power	43.9	50.0	-6.1	-12.3
Wholesale	29.6	25.4	4.2	16.9
Total	98.3	101.0	-2.7	-2.7

Note1: Some rounding errors may be observed.

Note2: Includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc., Kyuden Mirai Energy Co., Inc. and Kyuden Next Co., Inc. Intersegment transactions have been eliminated.

Crude Oil CIF Price and Exchange Rate

	FY2025	FY2024	Change
Crude Oil CIF Price (\$/b)	71	82	-11
Exchange Rate (¥/\$)	151	153	-2

1 (1) Factors ② Generated and Received Electricity [Consolidated]

3

Regarding the supply to retail and wholesale customers, we were able to deliver electricity in a stable manner through the comprehensive operation of power generation facilities, including nuclear power, thermal power, water pumping, etc.
As for supply and demand within Kyushu area, we were able to deliver electricity stably through the operation of regulated power sources and the implementation of renewable energy output control based on the government rules.

【Consolidated】

(Billion kWh)

		FY2025	FY2024	Change	% YoY
Own facilities *1	Hydro*2	4.7	4.8	-0.1	-3.4
	[Water flow rate (%)]	[84.6]	[100.8]	[-16.2]	
	Thermal	24.1	24.3	-0.2	-1.0
	Nuclear	28.6	30.8	-2.2	-7.1
	[Utilization rate (%)]	[82.3]	[88.6]	[-6.3]	
	New Energy, etc.	1.4	1.4	—	-2.2
	Subtotal	58.8	61.5	-2.7	-4.3
Interconnection・Electricity received from other companies *3		46.6	47.6	-1.0	-2.1
	[Hydro : Figures are included above]	[1.4]	[1.7]	[-0.3]	[-17.5]
	[New Energy etc. : Figures are included above]	[21.4]	[20.5]	[0.9]	[4.7]
For water pumping, etc.		-2.9	-2.3	-0.6	25.6
Total		102.5	106.8	-4.3	-4.0

Note1: Some rounding errors may be observed.

Note2: The difference between the total amount of generated and received electricity and the total amount of electricity sales volume is the amount of power lost, etc.

Note3: Includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc., Kyuden Mirai Energy Co., Inc. and Kyuden Next co., Inc. Intersegment transactions have been eliminated.

*1 Own facilities' generation means transmission-end figure. *2 Hydro includes pumped storage hydro.

*3 "Interconnection・Electricity received from other companies" includes the volume of electricity recognized as of the end of FY2025.

(Reference) Ratio of Generated and Received Electricity

(%)

	FY2025	FY2024	Change
Nuclear Power	27.9	28.9	-1.0
Renewable Energy *	26.3	25.1	1.2

* Renewable energy represents a total of Solar, Wind, Biomass, Waste, Geothermal and Hydro (excluding pumping) generated by our facilities and other companies.

Note: Some parts of electricity that do not use non-fossil certificates have no value of renewable energy and CO₂ zero emission power.

Those are treated as electricity with the national average CO₂ emissions of electricity, including thermal power generations, etc.

1 (2) Ordinary Revenues and Ordinary Expenses [Consolidated]

- Revenue decreased by ¥107.1 billion compared to the previous year mainly due to a decrease in retail electricity sales income related to a decrease in retail electricity volume.
- Expenses decreased by ¥119.5 billion compared to the previous year mainly due to a reduction in supply-demand related costs resulting from lower fuel prices.

(Billion of Yen)

		FY2025	FY2024	Change	Explanations
Ordinary Revenues		2,289.1	2,396.3	-107.1	
Japanese Electric Power	Retail (Retail etc.) ^{*2}	1,357.5 (1,411.5)	1,466.5 (1,542.6)	-109.0 (-131.1)	Decrease in retail electricity sales volume -133.5 Unit price difference 24.5 (decrease in subsidies based on the reduction support program ^{*1} 22.1)
	Wholesale	404.4	419.6	-15.1	Sold power to other suppliers -15.9
	Others	226.4	236.8	-10.3	Subsidies based on reduction support program -22.1 Adjustment grants for tertiary control reserve II (Replacement Reserve-for FIT) related to the supply-demand adjustment market -11.4 Wheeling fee revenue (revenue of standard wheeling service) 23.0
Others		300.5	273.2	27.3	
Ordinary Expenses		2,082.0	2,201.6	-119.5	
Japanese Electric Power	Labor	111.7	109.3	2.3	
	Fuel	261.7	340.3	-78.6	Decrease in retail electricity sales volume -91.0 CIF/Exchange difference -50.5 Changes in the energy mix (LNG⇒Coal) -19.0 Increase in wholesale electricity sales volume 34.5 Effect of operating nuclear power plants ^{*3} 25.0
	Purchased power from other utilities and other suppliers	540.0	649.9	-109.9	Purchased power from other suppliers -108.0
	Maintenance	185.0	177.7	7.2	
	Depreciation	185.2	181.6	3.6	
	Nuclear back-end	68.1	70.9	-2.8	Effect of operating nuclear power plants ^{*3} -7.0
	Others	491.9	451.9	39.9	
Others		238.2	219.6	18.6	
Ordinary Income		207.0	194.6	12.3	

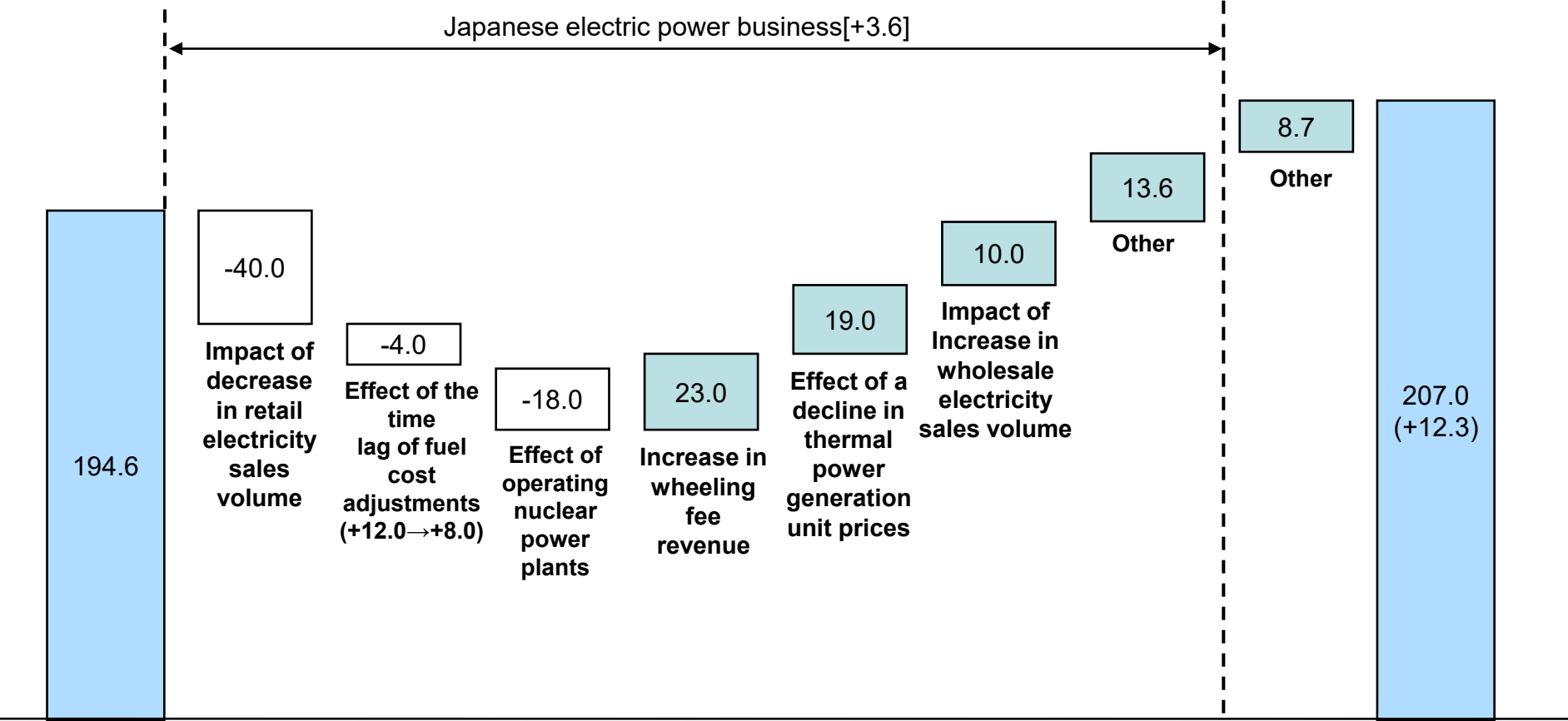
*1 Subsidies received from the national government based on 'the electricity and gas rate reduction support program' (same amount, discount on electricity rates)

*2 "Retail etc." includes subsidies based on the reduction support program.

*3 Effect of operating nuclear power plants (fuel costs and nuclear back-end costs) -18.0

Factors Affecting Consolidated Ordinary Income (Compared with FY2024)

(Billion of Yen)



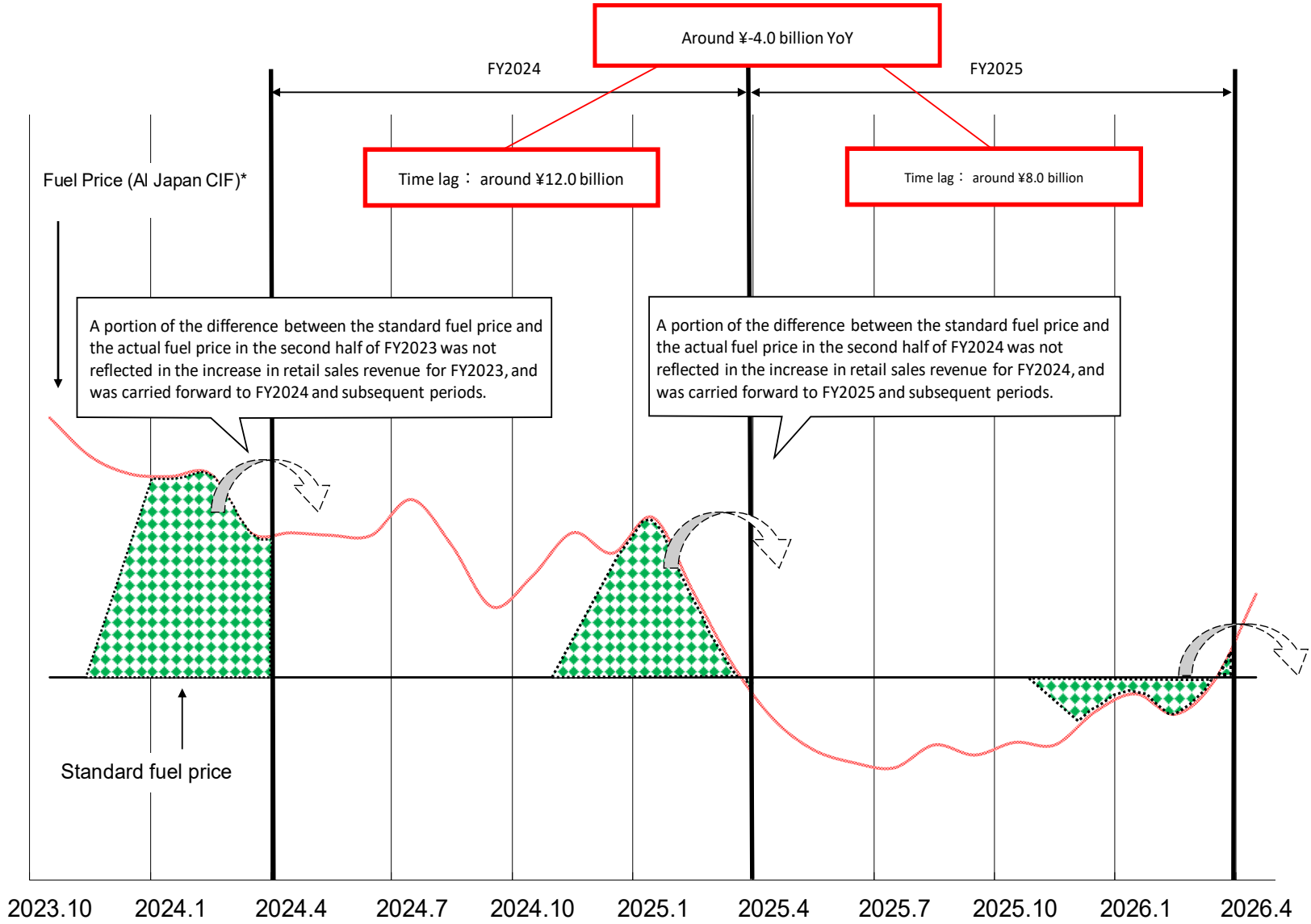
FY2024
Excluding the effect of time lag around 182.6

FY2025
Excluding the effect of time lag around 199.0

[Reference] Main factors for the change of +¥17.0 billion from the previously announced forecast (in October)

Japanese electric power business -3.0 (Decrease in total electricity sales volume, etc.)

Other +20.0 (Increase in the profit of group companies, etc.)



*Average fuel market prices (Crude oil·LNG·Coal) at time of expenditure

1 (3) Segment Information [Consolidated]

(Billion of Yen)

			Sales				Ordinary Income				
			FY2025		FY2024		Change		FY2025	FY2024	Change
Energy services	Japanese Electric Power	Power Generation and Sales Business	[1,701.4]	1,842.9	[1,846.0]	2,012.5	[-144.6]	-169.6	136.4	114.4	21.9
		Transmission and Distribution Business	[269.7]	720.5	[255.1]	747.8	[14.5]	-27.2	8.2	26.6	-18.3
		Inter-segment transactions eliminated		-582.6		-649.1		66.4	—	—	—
		Subtotal	[1,971.1]	1,980.8	[2,101.2]	2,111.3	[-130.0]	-130.4	144.7	141.0	3.6
	Overseas Business	[3.7]	3.7	[4.4]	4.4	[-0.7]	-0.7	12.6	8.8	3.7	
	Other Energy Services Business	[146.2]	351.7	[133.7]	324.2	[12.4]	27.4	36.9	33.2	3.7	
	ICT Services Business	[105.8]	152.0	[95.6]	137.8	[10.1]	14.1	10.6	10.5	—	
Urban Development Business	[16.0]	27.1	[17.5]	28.5	[-1.5]	-1.4	5.1	3.4	1.7		
Others	[4.2]	8.8	[4.1]	9.6	[0.1]	-0.7	—	0.5	-0.5		
Inter-segment transactions eliminated		-277.2		-259.3		-17.9	-3.0	-3.0	—		
Total		2,247.2		2,356.8		-109.6	207.0	194.6	12.3		

Note 1: The above amounts represent figures prior to elimination of transactions among segments.

Note 2: Figures in [] represent sales excluding transactions among group companies.

Note 3: Effective April 1, 2025, the retail electricity business of Kyuden Mirai Energy Co., Inc. was transferred to Kyuden Next Co., Inc. Starting from FY2025, the business segment of Kyuden Next Co., Inc. has been reclassified from “Other Energy Services Business” to “Power Generation and Sales Business.” The segment information for the previous fiscal year has been disclosed to reflect this revised segment classification.

Assets were ¥5,983.3 billion (an increase of ¥209.3 billion from the end of FY2024) mainly due to an increase in non-current assets resulting from capital investments and an increase in retirement benefit asset.

Liabilities were ¥4,757.4 billion (an increase of ¥14.7 billion from the end of FY2024) mainly due to an increase in other current liabilities such as accrued taxes and unpaid construction costs, despite a decrease in retirement benefit liability.

Equity was ¥1,225.8 billion (an increase of ¥194.5 billion from the end of FY2024), mainly due to the recording of profit attributable to owners of parent, despite a decrease resulting from the payment of dividends.

As a result, equity ratio increased by 2.6 points to 19.9% compared with the end of FY2024.

(Billion of Yen)

	Mar.31, 2026	Mar.31, 2025	Change
Assets	5,983.3	5,774.0	209.3
Liabilities	4,757.4	4,742.7	14.7
[Interest-bearing Debt: Figures are included above]	[3,697.0]	[3,718.8]	[-21.7]
Equity	1,225.8	1,031.2	194.5
Equity Ratio (%)	19.9	17.3	2.6
Excluding preferred shares	16.6	13.8	2.8

In terms of the year-end dividends for FY2025, based on a comprehensive analysis of results for FY2025 and medium to long-term balance situation, financial and other factors, we plan to pay a dividend of ¥25 per common share.

As for the Class B preferred share, we plan to pay year-end dividend of ¥1,450,000 per share.

Note: Year-end dividends for FY2025 will be finally decided at the 102st General Meeting of Stockholders to be held on June 25, 2026.

Sales are expected to **increase** for the first time in two fiscal years
Ordinary Income and **Net Income** are expected to **decrease** for the first time in two fiscal years

Consolidated Sales	:	2,300.0 billion of yen	(up 2.3% YoY)
Consolidated Ordinary Income	:	180.0 billion of yen	(down 13.1% YoY)
Consolidated Net Income	:	130.0 billion of yen	(down 15.9% YoY)

In terms of the Forecasts of Financial Results for FY2026, sales are expected to be approximately ¥2,300.0 billion, exceeding the level of FY2025, due to an increase in wholesale electricity sales revenue caused by higher wholesale unit prices, despite a decrease in wheeling revenue caused by a decline as a reaction to temperature effects in the previous fiscal year.

Ordinary income is expected to be approximately ¥180.0 billion, falling below the level of FY2025, due to the time lag effect of the fuel cost adjustment system turning from a positive impact in the previous fiscal year to a negative impact, despite an increase in sales and an increase in the operation of nuclear power plants.

Net income attributable to owners of the parent is expected to be approximately ¥130.0 billion, falling below the level of FY2025.

(Billion of Yen)

	FY2026	FY2025	Change	% YoY
Sales	2,300.0	2,247.2	52.8	2.3
Operating Income	210.0	224.8	-14.8	-6.6
Ordinary Income	180.0	207.0	-27.0	-13.1
Net Income attributable to owners of the parent	130.0	154.5	-24.5	-15.9

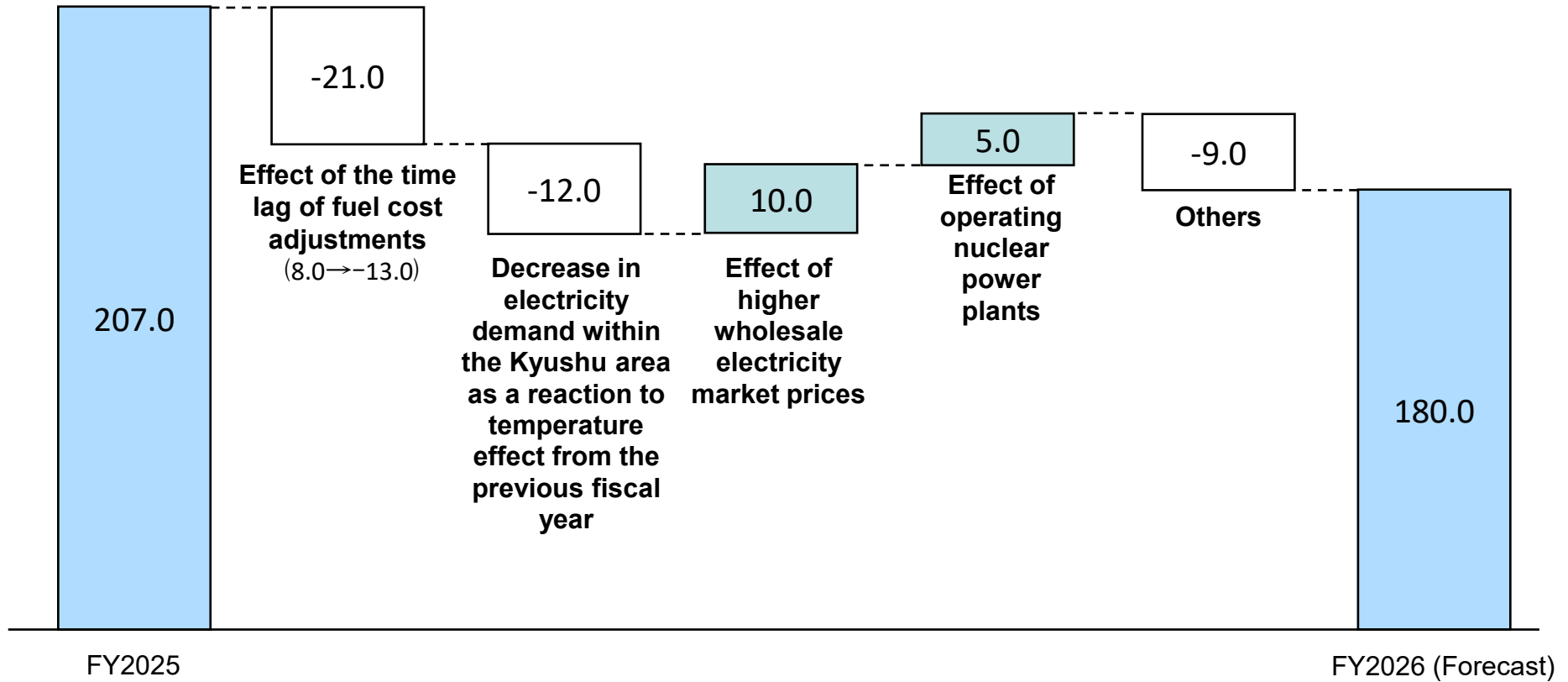
(Reference) Key Factors

	FY2026	FY2025	Change
Retail (billion kWh)	67.1	68.6	-1.5
Wholesale (billion kWh)	30.4	29.6	0.8
Total Volume (billion kWh)	97.5	98.3	-0.8
Crude Oil CIF Price (\$/b)	90	71	19
Exchange Rate (¥/\$)	160	151	9
Nuclear transmission-end figure (billion kWh)	29.5	28.6	0.9
[Utilization rate (%)]	[84.7]	[82.3]	[2.4]

Note: Electricity sales volume includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc., Kyuden Mirai Energy Co., Inc. and Kyuden Next Co., Inc. Intersegment transactions have been eliminated.

(Reference) Factors Affecting Consolidated Ordinary Income (Compared with FY2024)

(Billion of Yen)



Regarding forecasts of dividends for FY2026, based on a comprehensive analysis of financial forecasts for FY2026 and medium to long-term balance situation and financial and other factors, we plan to pay the dividend of ¥50 per common share (¥25 for both interim and year-end dividend).

As for Class B preferred shares, we plan to pay dividend of ¥2,900,000 per share (¥1,450,000 for both interim and year-end dividend).

(Reference) Segment Information for FY2025

Sales : **1,842.9** billion of yen (down 8.4% YoY)
Ordinary Income : **136.4** billion of yen (up 19.2% YoY)

Sales were ¥1,842.9 billion (down 8.4% YoY) mainly due to a decrease in retail electricity sales volume, which led to lower retail electricity sales income.

Ordinary income was ¥136.4 billion (up 19.2% YoY). Despite a decline in retail electricity sales volume, profit improved due to a reduction in supply-demand related costs caused by lower fuel prices.

(Billion of Yen)

	FY2025	FY2024	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	1,862.5 [1,842.9]	2,034.0 [2,012.5]	-171.5 [-169.6]	-8.4 [-8.4]
Ordinary Expenses	1,726.1	1,919.6	-193.4	-10.1
Ordinary Income	136.4	114.4	21.9	19.2

[Power Generation and Sales Business]

Power generation and retail business in Japan, etc.

Sales : **720.5** billion of yen (down 3.7% YoY)
Ordinary Income : **8.2** billion of yen (down 68.8% YoY)

Sales were ¥720.5 billion (down 3.7% YoY) mainly due to lower electricity demand within the Kyushu area and a decrease in revenue resulting from decline in the unit price of adjustment grants related to the supply-demand adjustment. Ordinary income was ¥8.2 billion (down 68.8% YoY) due to the same factors.

(Billion of Yen)

	FY2025	FY2024	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	722.8 [720.5]	749.9 [747.8]	-27.0 [-27.2]	-3.6 [-3.7]
Ordinary Expenses	714.5	723.2	-8.7	-1.2
Ordinary Income	8.2	26.6	-18.3	-68.8

[Transmission and Distribution Business]

Power transmission and distribution business in Kyushu, etc.

Sales : **3.7** billion of yen (down **16.2%** YoY)
Ordinary Income : **12.6** billion of yen (up **42.6%** YoY)

Sales were ¥3.7 billion (down 16.2% YoY) mainly due to decreases in income related to the Geothermal IPP Project. Ordinary income was ¥12.6 billion (up 42.6% YoY). Despite a decrease in share of profit of entities accounted for using the equity method, profit improved mainly due to an increase in foreign exchange gains and dividend income, and the recognition of a gain on the sale of shares of subsidiaries.

(Billion of Yen)

	FY2025	FY2024	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	25.0 [3.7]	18.5 [4.4]	6.5 [-0.7]	35.2 [-16.2]
Ordinary Expenses	12.4	9.6	2.7	28.4
Ordinary Income	12.6	8.8	3.7	42.6
Share of profit of entities accounted for using the equity method: Figures are included above	5.2	12.3	-7.0	-57.4

--- [Overseas Business] ---

Power generation and transmission and distribution business outside of Japan, etc.

Sales : **351.7** billion of yen (up 8.5% YoY)
Ordinary Income : **36.9** billion of yen (up 11.2% YoY)

Sales were ¥351.7 billion (up 8.5% YoY) mainly due to an increase in coal sales, LNG sales and LNG transportation service revenue.

Ordinary income was ¥36.9 billion (up 11.2 % YoY) mainly due to an increase in share of profit of entities accounted for using the equity method.

(Billion of Yen)

	FY2025	FY2024	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	362.7 [351.7]	334.3 [324.2]	28.4 [27.4]	8.5 [8.5]
Ordinary Expenses	325.8	301.1	24.7	8.2
Ordinary Income	36.9	33.2	3.7	11.2
Share of profit of entities accounted for using the equity method: Figures are included above	7.8	7.3	0.5	7.1

--- [Other Energy Services Business] ---

Businesses that contribute to stable power supply, such as construction and maintenance of electrical equipment, Gas / LNG sales business, Coal sales business, renewable energy business, etc.

Sales : **152.0** billion of yen (up **10.3%** YoY)

Ordinary Income : **10.6** billion of yen (up **0.5%** YoY)

Sales were ¥152.0 billion (up 10.3% YoY) mainly due to an increase in information system development contracts and higher orders for products related to energy storage systems.

Ordinary income was ¥10.6 billion, remaining at same level as the previous year, mainly due to a decrease in subsidies related to optical fiber network development.

(Billion of Yen)

	FY2025	FY2024	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	153.6 [152.0]	142.4 [137.8]	11.2 [14.1]	7.9 [10.3]
Ordinary Expenses	143.0	131.8	11.1	8.5
Ordinary Income	10.6	10.5	—	0.5
Share of profit of entities accounted for using the equity method: Figures are included above	0.5	0.2	0.3	147.1

[ICT Services Business]

Data communication business, optical broadband business, telecommunications construction and maintenance business, information system development business, data center business, etc.

Sales : **27.1** billion of yen (down **5.1%** YoY)

Ordinary Income : **5.1** billion of yen (up **50.0%** YoY)

Sales were ¥27.1 billion (down 5.1% YoY) mainly due to a decline in sales of all-electric condominiums. Ordinary income was ¥5.1 billion (up 50.0% YoY) mainly due to an increase in dividend income.

(Billion of Yen)

	FY2025	FY2024	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	30.5 [27.1]	30.1 [28.5]	0.4 [-1.4]	1.4 [-5.1]
Ordinary Expenses	25.3	26.6	-1.3	-4.9
Ordinary Income	5.1	3.4	1.7	50.0
Share of profit of entities accounted for using the equity method: Figures are included above	0.4	0.2	0.2	86.3

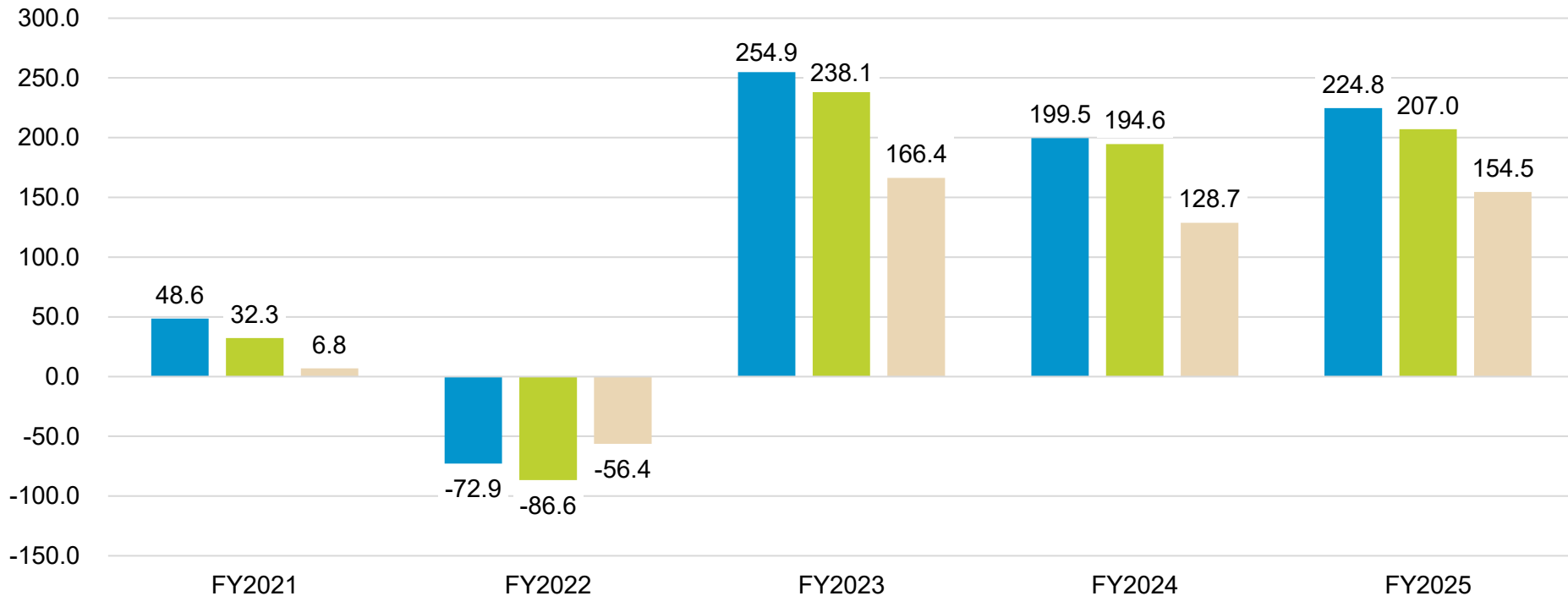
-- [Urban Development Business] --

Real estate development and management business, public-private partnership, etc.

Appendix

(Billion of Yen)

■ Operating income(loss) ■ Ordinary income(loss) ■ Net income(loss) attributable to owners of the parent



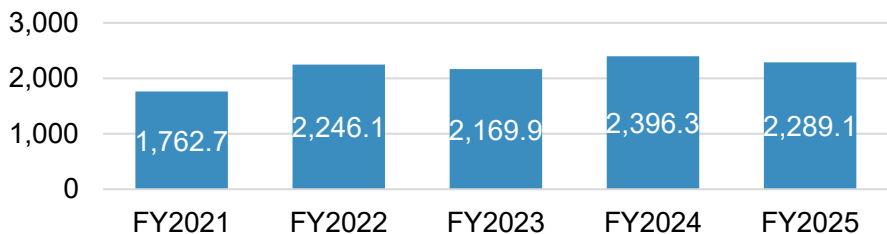
Ordinary revenues

(Billion of Yen)

FY2025	FY2024	Change	% YoY
2,289.1	2,396.3	-107.1	-4.5

(Billion of Yen)

【 Ordinary revenues 】



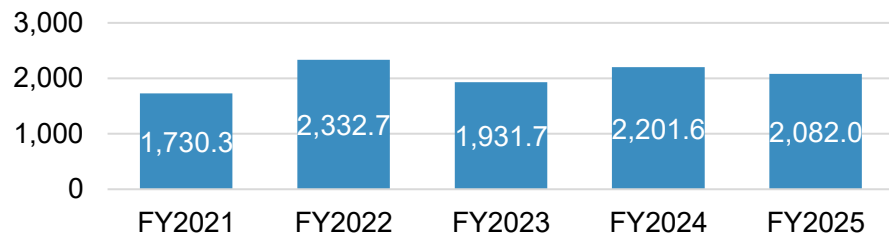
Ordinary expenses

(Billion of Yen)

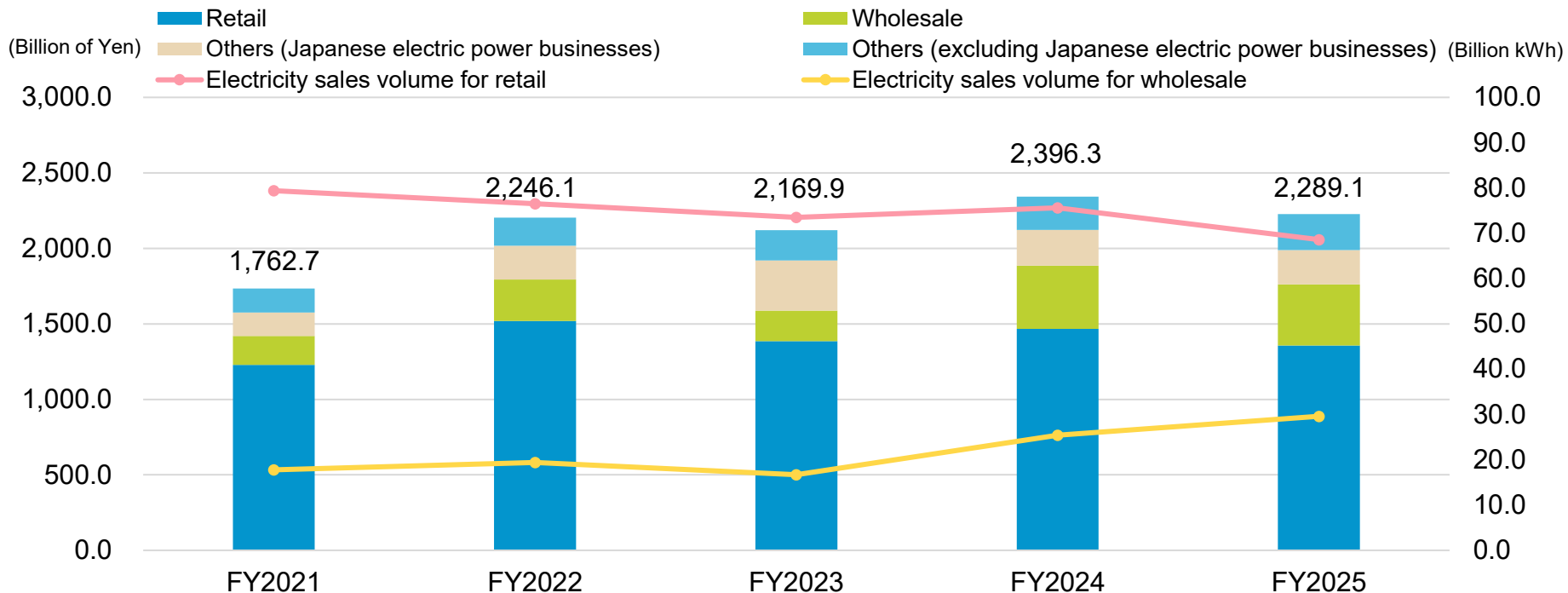
FY2025	FY2024	Change	% YoY
2,082.0	2,201.6	-119.5	-5.4

(Billion of Yen)

【 Ordinary expenses 】



Ordinary Revenues [Consolidated]



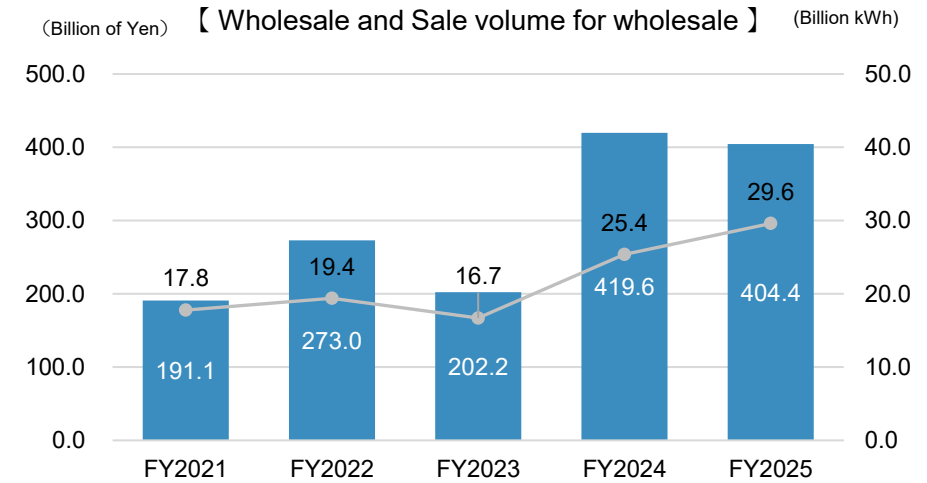
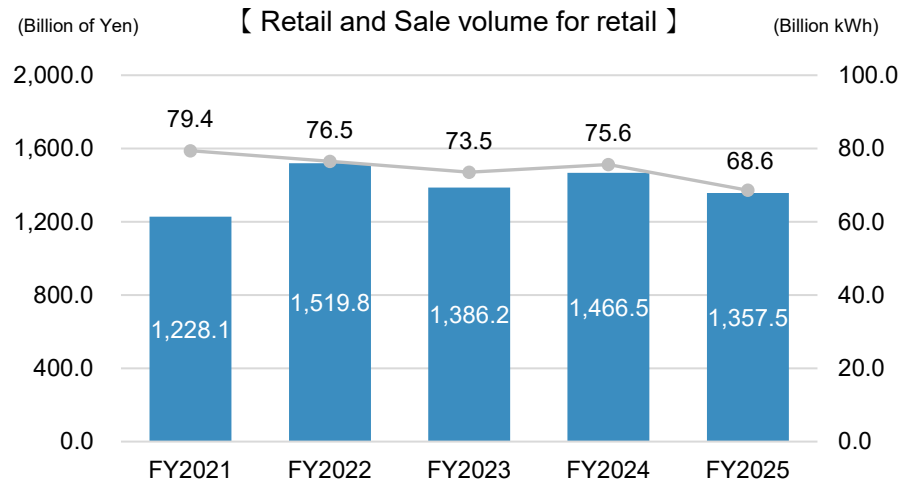
(Billion of Yen)

			FY2021	FY2022	FY2023	FY2024	FY2025
Japanese electric power business	Retail		1,228.1	1,519.8	1,386.2	1,466.5	1,357.5
	Wholesale		191.1	273.0	202.2	419.6	404.4
	Others		155.8	224.7	331.6	236.8	226.4
	Others		187.5	228.4	249.8	273.2	300.5
Ordinary revenues			1,762.7	2,246.1	2,169.9	2,396.3	2,289.1
(Reference) Sales			1,743.3	2,221.3	2,139.4	2,356.8	2,247.2

Electricity sales volume for retail (Billion kWh)	79.4	76.5	73.5	75.6	68.6
Electricity sales volume for wholesale (Billion kWh)	17.8	19.4	16.7	25.4	29.6

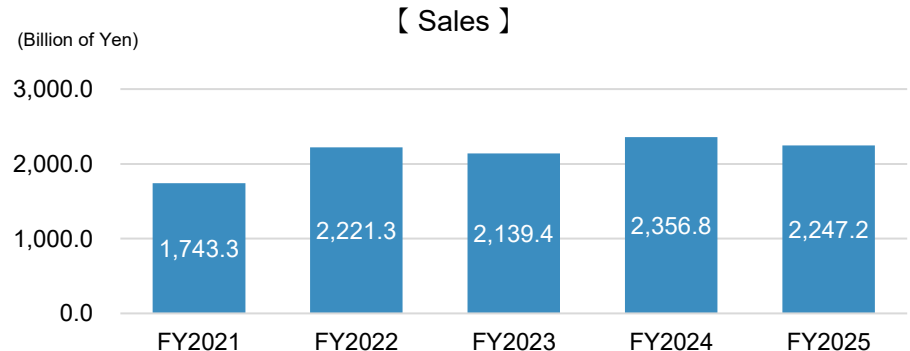
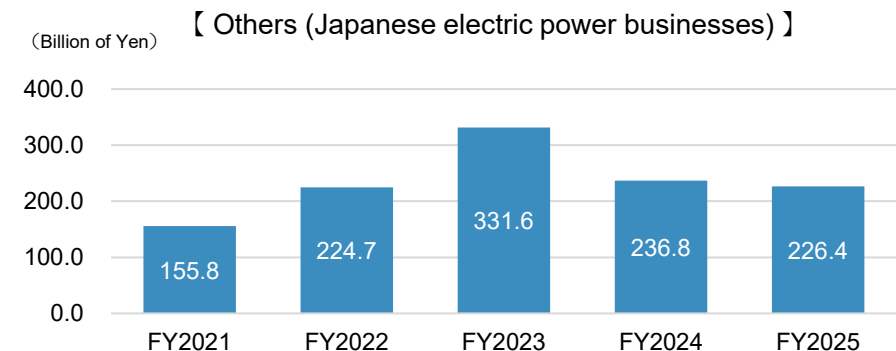
Retail			
(Billion of Yen)			
FY2025	FY2024	Change	% YoY
1,357.5	1,466.5	-109.0	-7.4

Wholesale			
(Billion of Yen)			
FY2025	FY2024	Change	% YoY
404.4	419.6	-15.1	-3.6



Others (Japanese electric power business)			
(Billion of Yen)			
FY2025	FY2024	Change	% YoY
226.4	236.8	-10.3	-4.4

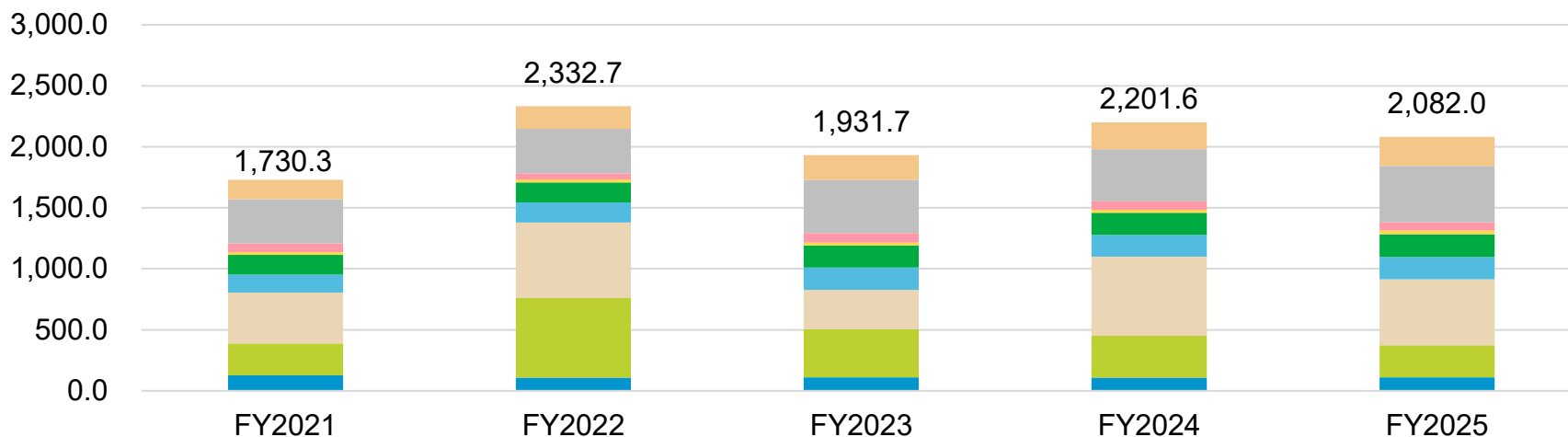
(Reference) Sales [Consolidated]			
(Billion of Yen)			
FY2025	FY2024	Change	% YoY
2,247.2	2,356.8	-109.6	-4.7



Ordinary Expenses [Consolidated]

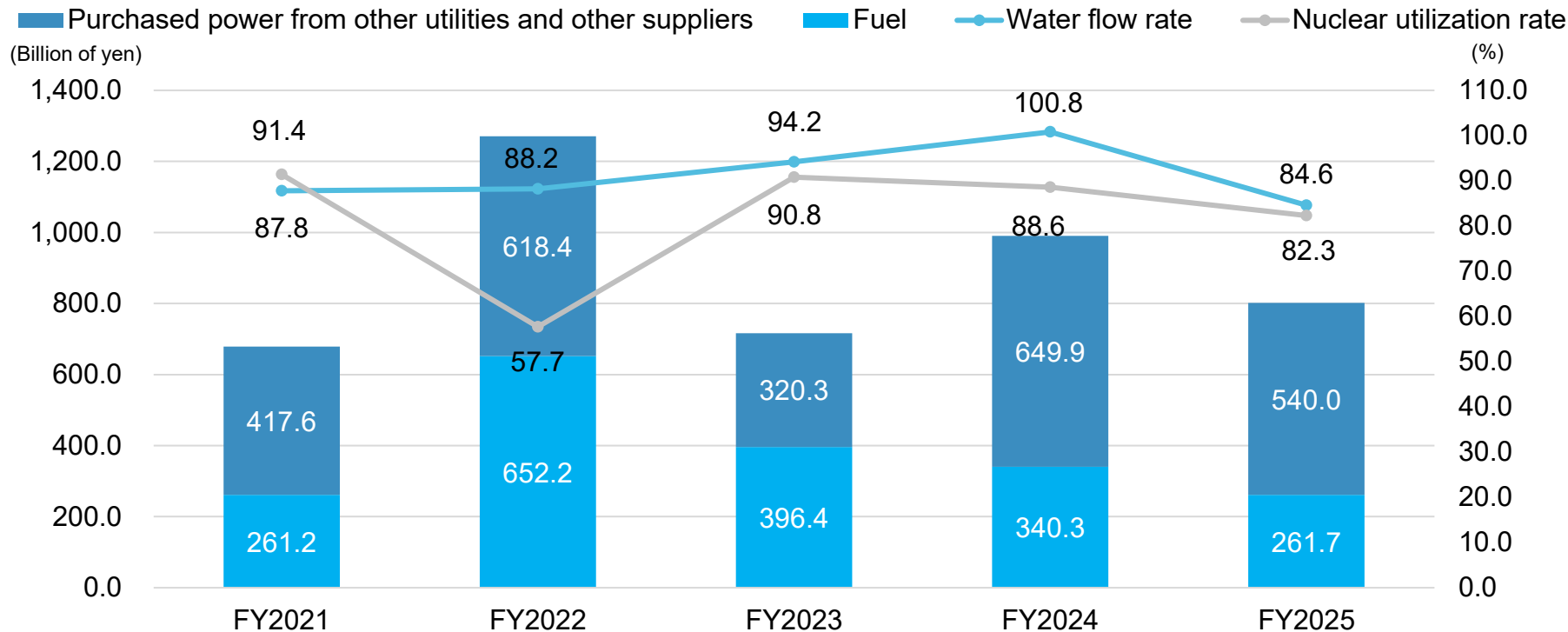
- Labor
- Maintenance
- Nuclear back-end
- Fuel
- Depreciation
- Others (Japanese electric power businesses)
- Purchased power from other utilities and other suppliers
- Interest
- Others (excluding Japanese electric power businesses)

(Billion of Yen)



(Billion of Yen)

		FY2021	FY2022	FY2023	FY2024	FY2025
Japanese electric power business	Labor	126.2	109.1	109.6	109.3	111.7
	Fuel	261.2	652.2	396.4	340.3	261.7
	Purchased power from other utilities and other suppliers	417.6	618.4	320.3	649.9	540.0
	Maintenance	147.3	163.3	183.6	177.7	185.0
	Depreciation	161.0	165.7	182.4	181.6	185.2
	Interest	21.8	22.6	22.8	24.9	30.5
	Nuclear back-end	73.5	52.0	78.3	70.9	68.1
	Others	362.0	363.9	437.3	427.0	461.3
Others	159.3	185.2	200.6	219.6	238.2	
Ordinary Expenses		1,730.3	2,332.7	1,931.7	2,201.6	2,082.0
(Reference) Operating expenses		1,694.6	2,294.2	1,884.5	2,157.2	2,022.3



	(Billion of Yen)				
	FY2021	FY2022	FY2023	FY2024	FY2025
Fuel	261.2	652.2	396.4	340.3	261.7
Purchased power from other utilities and other suppliers	417.6	618.4	320.3	649.9	540.0
Water flow rate(%)	87.8	88.2	94.2	100.8	84.6
Nuclear utilization rate(%)	91.4	57.7	90.8	88.6	82.3

(Reference1) All Japan CIF prices

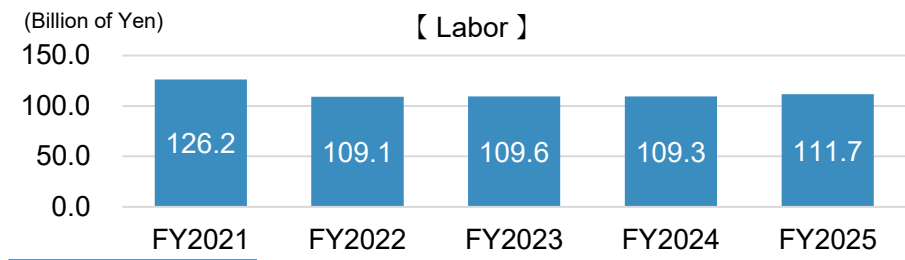
	FY2021	FY2022	FY2023	FY2024	FY2025
Coal (\$/t)	159	358	196	151	121
LNG (\$/t)	621	931	647	614	568
Crude oil (\$/b)	77	103	86	82	72

(Reference2) Fuel consumption

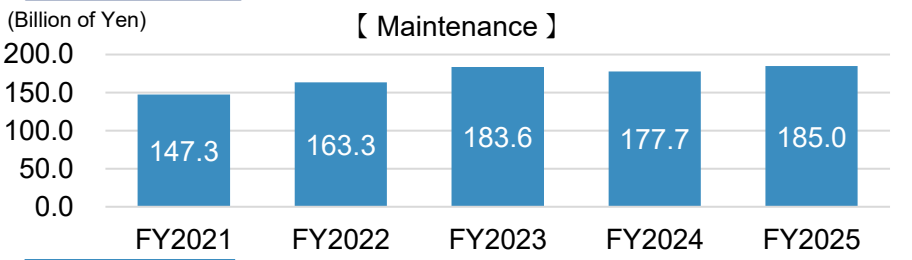
	FY2021	FY2022	FY2023	FY2024	FY2025
Coal (ten thousand ton)	533	738	535	539	599
LNG (ten thousand ton)	160	213	158	140	108
Crude oil (ten thousand kiloliter)	1.2	0.7	1.4	1.5	1.3

Labor, Maintenance, Depreciation, Interest, Nuclear back-end, and Others [Japanese electric power business]

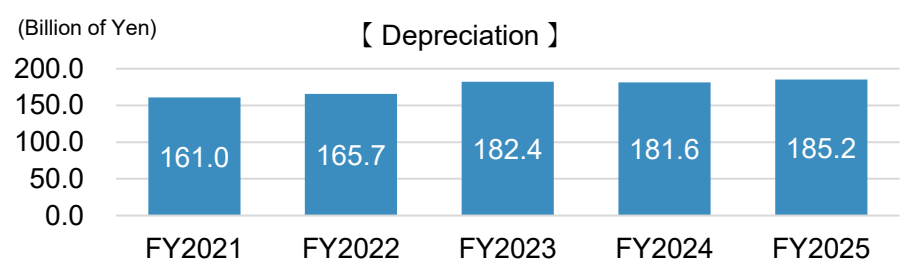
Labor (Billion of Yen)			
FY2025	FY2024	Change	% YoY
111.7	109.3	2.3	2.2



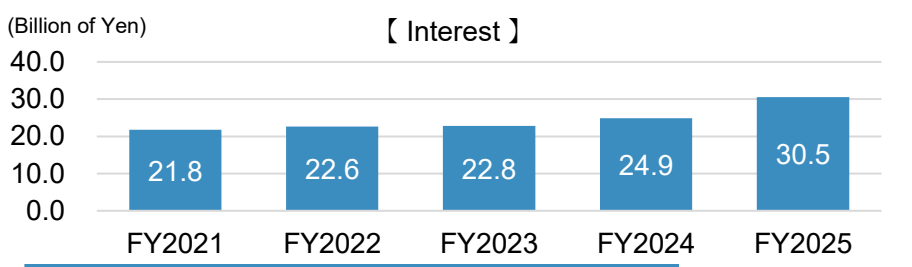
Maintenance (Billion of Yen)			
FY2025	FY2024	Change	% YoY
185.0	177.7	7.2	4.1



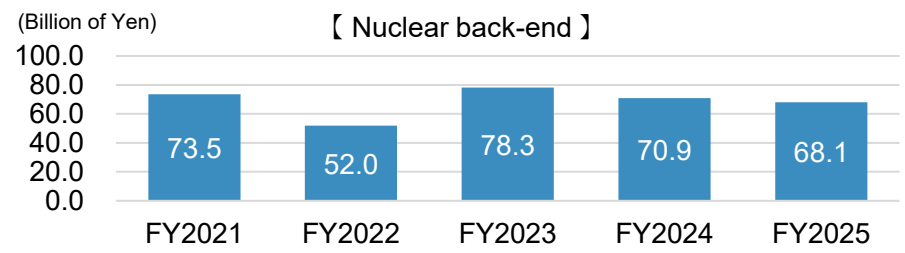
Depreciation (Billion of Yen)			
FY2025	FY2024	Change	% YoY
185.2	181.6	3.6	2.0



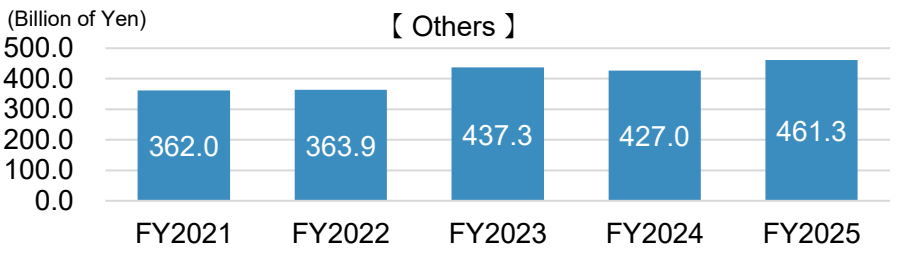
Interest (Billion of Yen)			
FY2025	FY2024	Change	% YoY
30.5	24.9	5.6	22.7

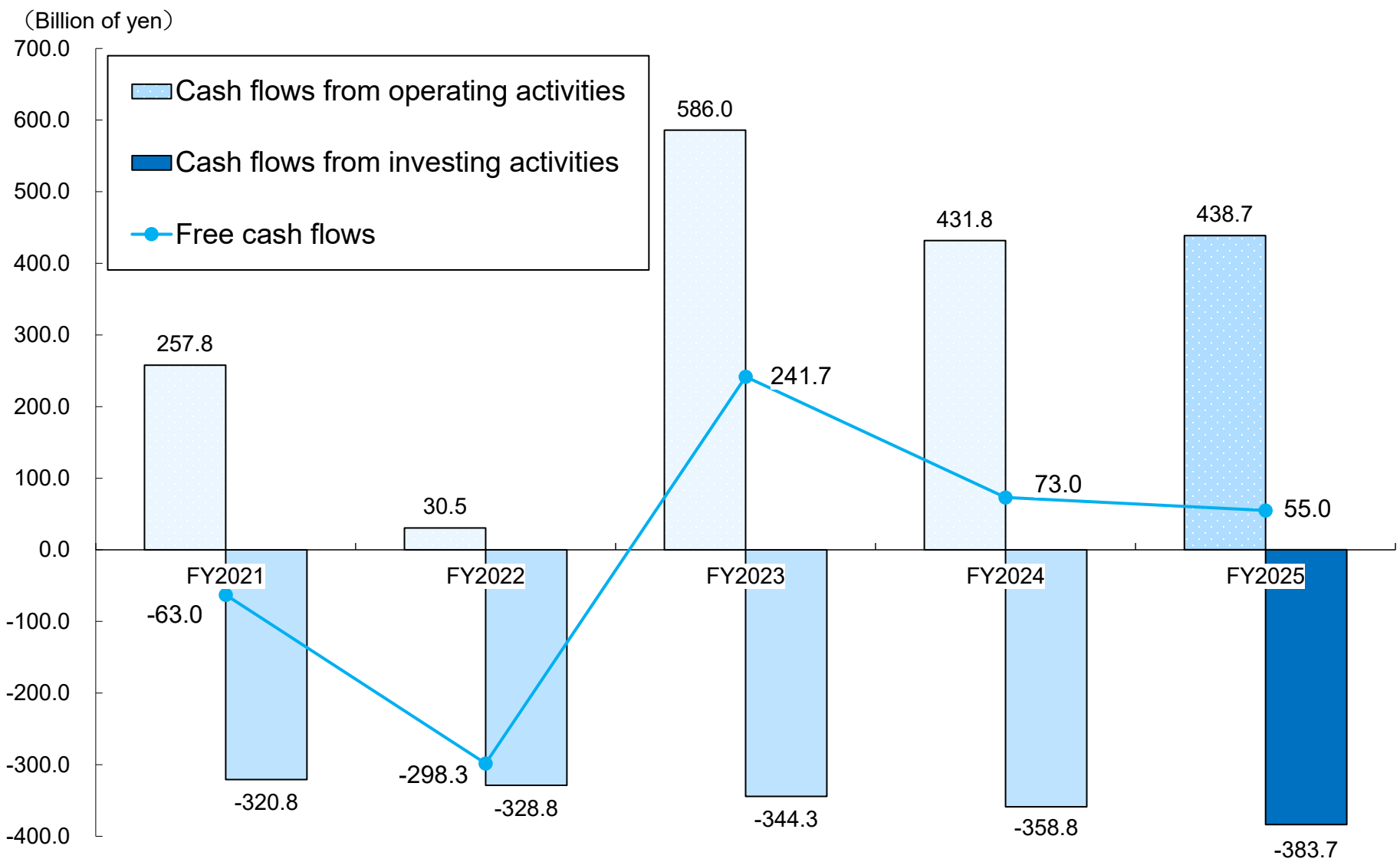


Nuclear back-end (Billion of Yen)			
FY2025	FY2024	Change	% YoY
68.1	70.9	-2.8	-4.1



Others (Japanese electric power business) (Billion of Yen)			
FY2025	FY2024	Change	% YoY
461.3	427.0	34.3	8.0





	Key factors (FY2026)	Effect of fluctuations*
Crude Oil CIF Price (\$/b)	90	(Low crude oil price per 1\$/b) Around +0.3 billion of yen
Exchange Rate (¥/\$)	160	(Appreciation of the yen per 1¥/\$) Around +0.6 billion of yen
Nuclear transmission-end figure (billion kWh) [Utilization rate (%)]	29.5 (84.7)	(Per +1%) Around +2.5 billion of yen

* The impact on performance if Key factors fluctuate in FY2026.

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