Financial Results for FY2026 1Q (Presentation materials for investors)

July 31, 2026

KYUSHU ELECTRIC POWER CO.,INC.

KYUDEN GROUP

Statements made in this overview of operations regarding our strategies and forecasts and other statements that are not historical facts are forward-looking statements based on management's assumptions and beliefs in light of information currently available and should not be interpreted as promises or guarantees. Owing to various uncertainties, actual results may differ materially from these statements. Investors are hereby cautioned against making investment decisions solely on the basis of forward-looking statements contained herein.

(Note)

The English translation is for reference purposes only for the convenience of our English-speaking investors. In case a difference arises regarding the meaning herein, the original Japanese version shall prevail.

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1 Financial Results for FY2026 1Q [Consolidated]

Sales increased for the first time in two years
Ordinary income increased for the second year in a row
Net income increased for the second year in a row

Consolidated Sales : 532.6 billion of yen (up 6.9% YoY)
Consolidated Ordinary income : 86.3 billion of yen (up 45.9% YoY)
Consolidated Net income : 61.0 billion of yen (up 30.7% YoY)

The financial results for FY2026 1Q saw an increase in profit compared to the same period of the previous year. Despite the effect of the time lag of fuel cost adjustments turning from profits to losses and a decline in retail electricity sales volume, profit improved due to increased operation of nuclear power plants and an increase in profits from trading surplus LNG resulting from supply and demand operations.

（Billion of Yen）

	FY2026 1Q	FY2025 1Q	Change	%YoY
Ordinary Revenues	**547.3**	**505.9**	**41.4**	**8.2**
[Sales : Figures are included above]	[532.6]	[498.3]	[34.3]	[6.9]
Ordinary Expenses	**461.0**	**446.7**	**14.2**	**3.2**
[Operating Income]	[83.4]	[61.8]	[21.5]	[34.9]
Ordinary Income	**86.3**	**59.1**	**27.1**	**45.9**
Net Income attributable to owners of the parent	**61.0**	**46.7**	**14.3**	**30.7**

1 (1) Factors ① Electricity Sales Volume [Consolidated]

Electricity sales volume for retail was 14.4 billion kWh (down 7.8% YoY) due to a decrease in contracted power within the Kyushu area.
Electricity sales volume for wholesale was 8.9 billion kWh (up 34.2% YoY) mainly due to an increase in transactions of electricity market.
The total electricity sales volume resulted in 23.2 billion kWh (up 4.7% YoY).

【Consolidated electricity sales volume】

(Billion kWh)

	FY2026 1Q	FY2025 1Q	Change	% YoY
Retail	14.4	15.6	-1.2	-7.8
Lighting	4.9	5.0	-0.1	-2.8
Power	9.5	10.6	-1.1	-10.2
Wholesale	8.9	6.6	2.3	34.2
Total	23.2	22.2	1.0	4.7

Note1: Some rounding errors may be observed.
Note2: Includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc., Kyuden Mirai Energy Co., Inc. and Kyuden Next Co., Inc. Intersegment transactions have been eliminated.

Crude Oil CIF Price and Exchange Rate

	FY2026 1Q	FY2025 1Q	Change
Crude Oil CIF Price ($/b)	113	75	38
Exchange Rate (¥/$)	160	145	15

1 (1) Factors ② Generated and Received Electricity [Consolidated]

Regarding the supply to retail and wholesale customers, we were able to deliver electricity in a stable manner through the comprehensive operation of power generation facilities, including nuclear power, thermal power, water pumping, etc.
As for supply and demand within Kyushu area, we were able to deliver electricity stably through the operation of regulated power sources and the implementation of renewable energy output control based on the government rules.

【Consolidated】

(Billion kWh)

		FY2026 1Q	FY2025 1Q	Change	% YoY
Own facilities *1	**Hydro*2**	**1.5**	**1.4**	**0.1**	**1.6**
	[Water flow rate (%)]	[100.8]	[102.2]	[-1.4]	
	Thermal	**3.5**	**4.3**	**-0.8**	**-17.3**
	Nuclear*3	**9.0**	**6.9**	**2.1**	**31.0**
	[Utilization rate (%)]	[103.7]	[79.2]	[24.5]	
	New Energy, etc.	**0.4**	**0.4**	**—**	**-1.9**
	Subtotal	**14.3**	**12.9**	**1.4**	**10.9**
Interconnection･Electricity received from other companies *4		**10.9**	**11.0**	**-0.1**	**-1.4**
[Hydro : Figures are included above]		[0.3]	[0.5]	[-0.2]	[-34.2]
[New Energy etc. : Figures are included above]		[4.9]	[5.3]	[-0.4]	[-8.7]
For water pumping, etc.		**-0.8**	**-0.7**	**-0.1**	**3.1**
Total		**24.4**	**23.2**	**1.2**	**5.3**

Note1: Some rounding errors may be observed.
Note2: The difference between the total amount of generated and received electricity and the total amount of electricity sales volume is the amount of power lost, etc.
Note3: Includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc., Kyuden Mirai Energy Co., Inc. and Kyuden Next co., Inc. Intersegment transactions have been eliminated.

*1 Own facilities' generation means transmission–end figure. *2 Hydro includes pumped storage hydro. *3 The utilization rate may exceed 100% due to constant rated heat output operation.*4 "Interconnection･Electricity received from other companies'' includes the volume of electricity recognized as of the end of FY2026. 1Q.

(Reference) Ratio of Generated and Received Electricity

(%)

	FY2026 1Q	FY2025 1Q	Change
Nuclear Power	36.8	29.6	7.2
Renewable Energy *	26.5	30.6	-4.1

* Renewable energy represents a total of Solar, Wind, Biomass, Waste, Geothermal and Hydro (excluding pumping) generated by our facilities and other companies.

Note: Some parts of electricity that do not use non-fossil certificates have no value of renewable energy and CO_2 zero emission power. Those are treated as electricity with the national average CO_2 emissions of electricity, including thermal power generations, etc.

1 (2) Ordinary Revenues and Ordinary Expenses [Consolidated]

- Revenue increased by ¥41.4 billion compared to the same period of the previous year. Although retail electricity sales revenue decreased, wholesale electricity sales revenue increased mainly due to an increase in wholesale electricity sales volume and higher wholesale electricity market prices.
- Expenses increased by ¥14.2 billion compared to the same period of the previous year. Although fuel costs decreased reflecting increased operation of nuclear power plants, purchased power from other utilities and other suppliers increased mainly due to higher wholesale electricity market prices.

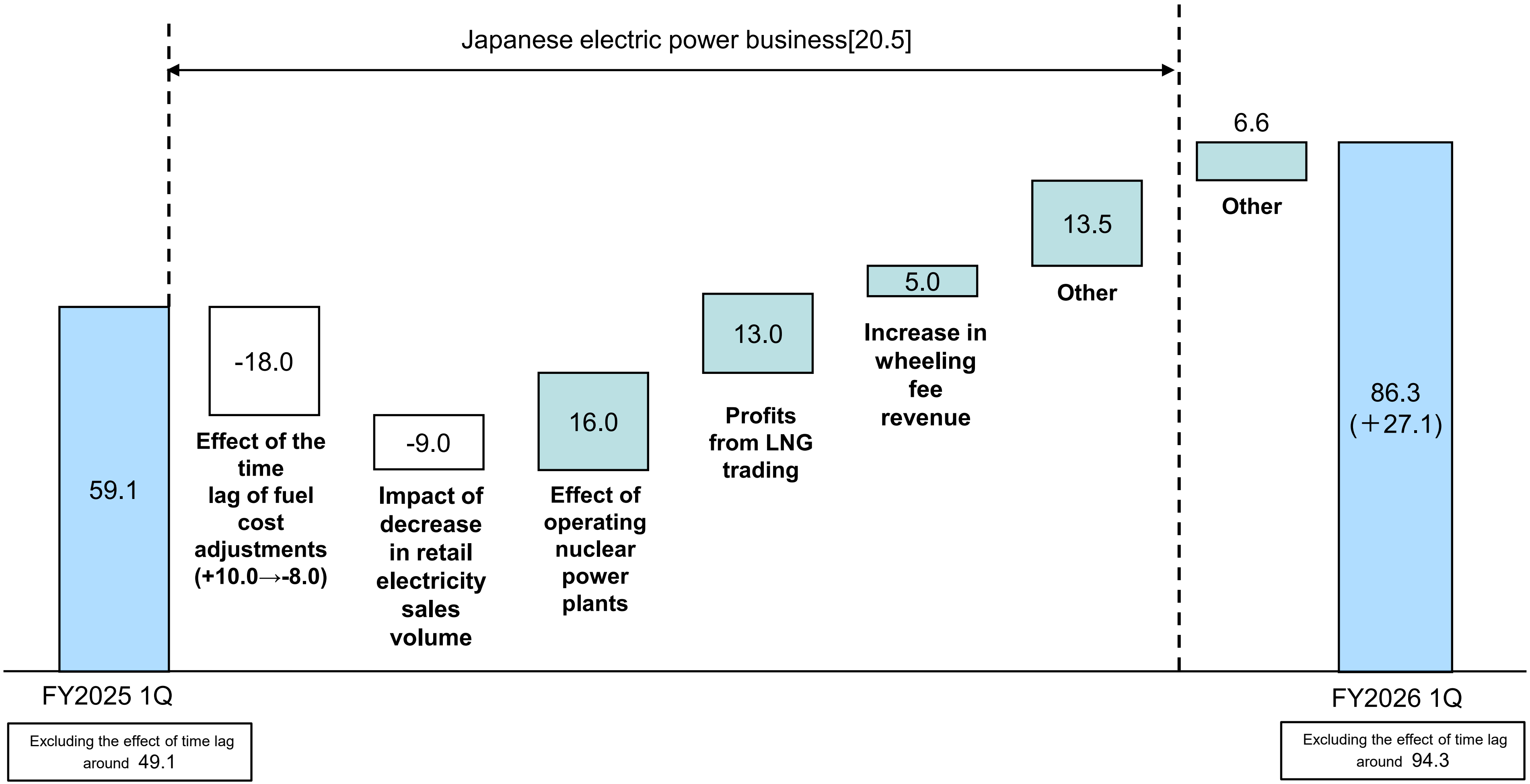
(Billion of Yen)

			FY2026 1Q	FY2025 1Q	Change	Explanations
Ordinary Revenues			547.3	505.9	41.4	
	Japanese Electric Power	Retail (Retail etc.) *1	295.3 (299.3)	317.7 (321.6)	-22.3 (-22.2)	Decrease in retail electricity sales volume -24.5
		Wholesale	121.7	79.0	42.7	Sold power to other suppliers 42.9
		Others	65.7	43.3	22.3	Profits from LNG trading 13.0 Wheeling fee revenue (revenue of standard wheeling service) 5.0
	Others		64.4	65.8	-1.3	
Ordinary Expenses			461.0	446.7	14.2	
	Japanese Electric Power	Labor	26.6	27.7	-1.1	
		Fuel	46.8	53.5	-6.6	Effect of operating nuclear power plants*2 -20.5 Decrease in retail electricity sales volume -14.0 Increase in wholesale electricity sales volume 23.5 CIF/Exchange difference 4.0
		Purchased power from other utilities and other suppliers	130.8	116.8	13.9	Purchased power from other suppliers 13.3
		Maintenance	38.9	30.4	8.4	
		Depreciation	47.4	46.2	1.1	
		Nuclear back-end	20.2	15.0	5.1	Effect of operating nuclear power plants*2 4.5
		Others	100.4	99.2	1.2	
	Others		49.6	57.6	-7.9	
Ordinary Income			86.3	59.1	27.1	

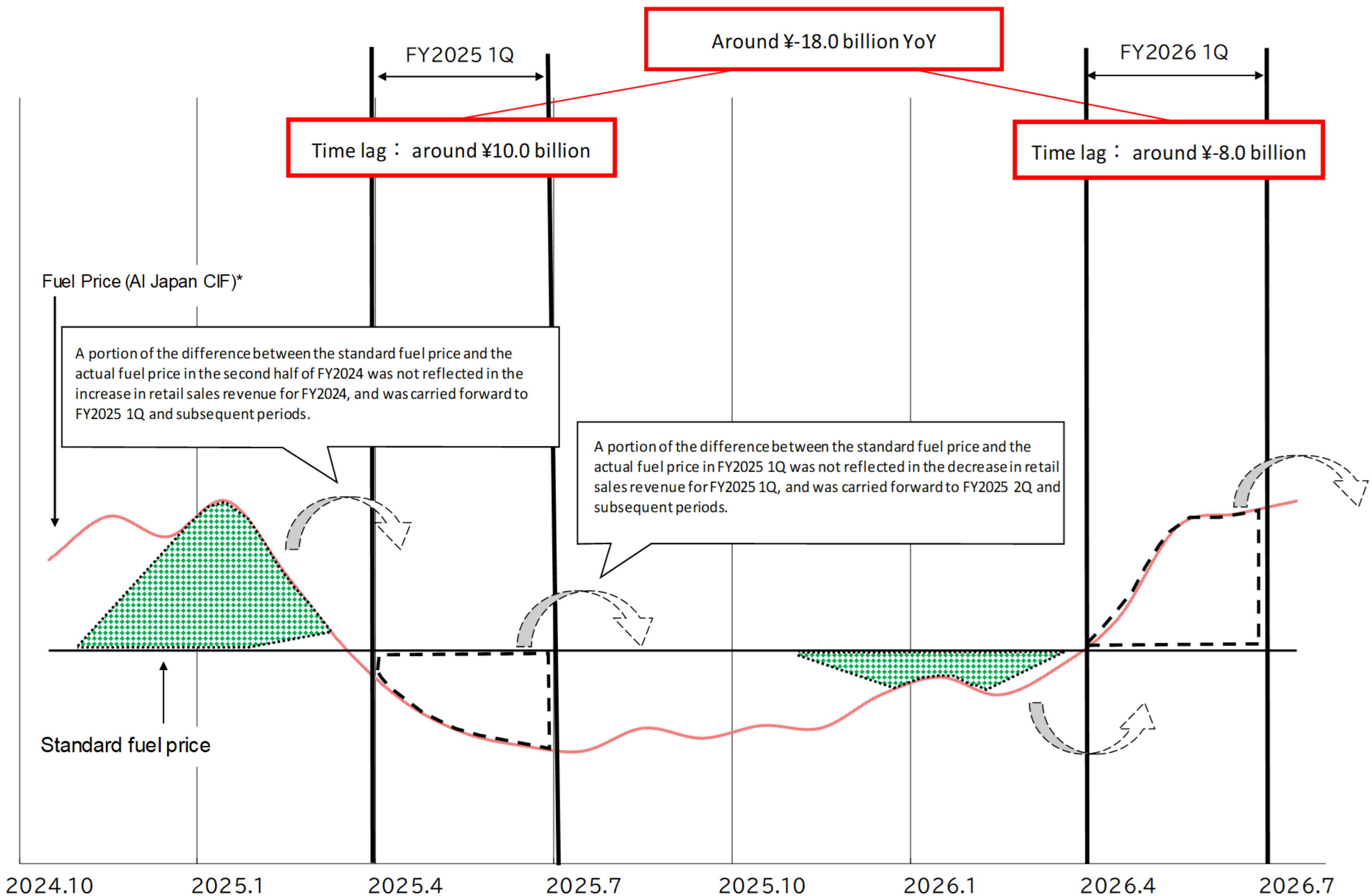
*1 Includes subsidies received from the national government based on 'the electricity and gas rate reduction support program' (same amount, discount on electricity rates)
*2 Effect of operating nuclear power plants (fuel costs and nuclear back-end costs) 16.0

Factors Affecting Consolidated Ordinary Income (Compared with FY2025 1Q)

（Billion of Yen）



(Reference) Estimate of the effect of time lag of fuel cost adjustments 〔Non-consolidated〕



*Average fuel market prices (Crude oil･LNG･Coal) at time of expenditure

1 (3) Segment Information [Consolidated]

(Billion of Yen)

			Sales						Ordinary Income		
			FY2026 1Q		FY2025 1Q		Change		FY2026 1Q	FY2025 1Q	Change
Energy services	Japanese Electric Power	Power Generation and Sales Business	[410.4]	442.9	[379.6]	415.0	[30.7]	27.9	74.9	49.2	25.7
		Transmission and Distribution Business	[63.3]	158.2	[56.7]	161.9	[6.6]	-3.6	-3.4	1.6	-5.1
		Inter-segment transactions eliminated		-125.2		-138.4		13.1	—	—	—
		Subtotal	[473.8]	475.8	[436.4]	438.4	[37.4]	37.4	71.5	50.9	20.5
	Overseas Business		[0.9]	0.9	[0.8]	0.8	[—]	—	1.5	2.4	-0.9
	Other Energy Services Business		[30.6]	78.2	[32.5]	64.0	[-1.8]	14.2	10.1	2.4	7.6
ICT Services Business			[22.7]	29.8	[24.3]	30.6	[-1.6]	-0.7	1.0	1.6	-0.5
Urban Development Business			[3.4]	6.1	[3.1]	5.9	[0.3]	0.1	2.2	0.8	1.4
Others			[1.0]	2.1	[1.0]	2.4	[—]	-0.3	0.1	0.1	—
Inter-segment transactions eliminated				-60.5		-44.0		-16.4	-0.3	0.6	-0.9
Total				532.6		498.3		34.3	86.3	59.1	27.1

Note 1: The above amounts represent figures prior to elimination of transactions among segments.
Note 2: Figures in [　] represent sales excluding transactions among group companies.

Assets were ¥5,952.6 billion (a decrease of ¥30.6 billion from the end of FY2025) due to a decrease in current assets such as cash and deposits despite an increase in non-current assets such as investments and other assets.

Liabilities were ¥4,678.8 billion (a decrease of ¥78.6 billion from the end of FY2025) mainly due to a decrease in other current liabilities such as unpaid construction costs.

Equity was ¥1,273.8 billion (an increase of ¥47.9 billion from the end of FY2025), mainly due to the recording of profit attributable to owners of parent despite a decrease resulting from payments of dividend.

As a result, equity ratio increased by 1.0 points to 20.9% compared with the end of FY2025.

（Billion of Yen）

	Jun.30, 2026	Mar.31, 2026	Change
Assets	**5,952.6**	**5,983.3**	**-30.6**
Liabilities	**4,678.8**	**4,757.4**	**-78.6**
[Interest-bearing Debt: Figures are included above]	[3,782.3]	[3,697.0]	[85.2]
Equity	**1,273.8**	**1,225.8**	**47.9**
Equity Ratio (%)	**20.9**	**19.9**	**1.0**
Excluding preferred shares	**17.5**	**16.6**	**0.9**

3 Financial Forecasts for FY2026

Since the last announcement in April, there have been no changes regarding Sales, Ordinary Income or Net Income

Consolidated Sales	:	**2,300.0 billion of yen**
Consolidated Ordinary Income	:	**180.0 billion of yen**
Consolidated Net Income	:	**130.0 billion of yen**

（Reference）Financial forecasts for FY2026

（Billion of Yen）

	Previous announcement(April)
Sales	2,300.0
Operating Income	210.0
Ordinary Income	180.0
Net Income attributable to owners of the parent	130.0

[Key Factors]

	Previous announcement(April)
Retail (billion kWh)	67.1
Wholesale (billion kWh)	30.4
Total Volume (billion kWh)	97.5
Crude Oil CIF Price ($/b)	90
Exchange Rate (¥/$)	160
Nuclear transmission-end figure (billion kWh) [Utilization rate (%)]	29.5 [84.7]

Note: Electricity sales volume includes also consolidated subsidiaries Kyushu Electric Power Transmission and Distribution Co., Inc. Kyuden Mirai Energy Co., Inc. and Kyuden Next Co., Inc. Intersegment transactions have been eliminated.

4 Forecasts of Dividends for FY2026

Regarding the dividend forecast for FY2026, there have been no changes since the last announcement. We plan to distribute a dividend of ¥50 per common share (¥25 each for the interim and year-end dividends), taking into account the performance of the current fiscal year as well as the medium- to long-term financial outlook and balance.

Additionally, for Class B preferred shares, we plan to distribute a dividend of ¥2,900,000 per share (¥1,450,000 each for the interim and year-end dividends).

(Reference) Segment Information for FY2026 1Q

① Power Generation and Sales Business

Sale	:	**442.9**	**billion of yen (up**	**6.7% YoY)**
Ordinary Income	:	**74.9**	**billion of yen (up**	**52.2% YoY)**

Sales were ¥442.9 billion (up 6.7% YoY). Despite a decrease in retail electricity sales revenue, wholesale electricity sales revenue increased mainly due to an increase in wholesale electricity sales volume and higher wholesale electricity market prices.

Ordinary income was ¥74.9 billion (up 52.2% YoY). Despite the effect of the time lag of fuel cost adjustments turning from profits to losses and a decline in retail electricity sales volume, profit improved mainly due to increased operation of nuclear power plants and an increase in profits from trading surplus LNG resulting from supply and demand operations.

(Billion of Yen)

	FY2026 1Q	FY2025 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	**452.4** [442.9]	**419.5** [415.0]	**32.8** [27.9]	**7.8** [6.7]
Ordinary Expenses	**377.4**	**370.2**	**7.1**	**1.9**
Ordinary Income	**74.9**	**49.2**	**25.7**	**52.2**

[Power Generation and Sales Business]

Power generation and retail business in Japan, etc.

② Transmission and Distribution Business

Sales : 158.2 billion of yen (down 2.3% YoY)
Ordinary Income : -3.4 billion of yen

Sales were ¥158.2 billion (down 2.3% YoY) mainly due to a decrease in wheeling fee revenue resulting from a decline in revenue of standard wheeling service.
Ordinary loss was ¥3.4 billion mainly due to an increase in maintenance and other expenses resulting from the full-scale introduction of next generation smart meter and rising prices.

（Billion of Yen）

	FY2026 1Q	FY2025 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	**160.0** [158.2]	**162.3** [161.9]	**-2.3** [-3.6]	**-1.4** [-2.3]
Ordinary Expenses	**163.4**	**160.6**	**2.8**	**1.8**
Ordinary Income	**-3.4**	**1.6**	**-5.1**	－

[Transmission and Distribution Business]

Power transmission and distribution business in Kyushu, etc.

Sales	**:**	**0.9**	**billion of yen (up**	**9.6% YoY)**
Ordinary Income	**:**	**1.5**	**billion of yen (down**	**37.3% YoY)**

Sales were ¥0.9 billion (remaining at the same level YoY).
Ordinary income was ¥1.5 billion (down 37.3% YoY). Despite an increase in share of profit of entities accounted for using the equity method, profit decreased mainly due to the recognition of a gain on the sale of shares of subsidiaries in the same period of the previous year.

（Billion of Yen）

	FY2026 1Q	FY2025 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	**3.9** [0.9]	**4.9** [0.8]	**-1.0** [－]	**-20.1** [9.6]
Ordinary Expenses	**2.4**	**2.5**	**－**	**-3.2**
Ordinary Income	**1.5**	**2.4**	**-0.9**	**-37.3**
Share of profit of entities accounted for using the equity method: Figures are included above	1.3	0.3	1.0	277.6

[Overseas Business]
Power generation and transmission and distribution business outside of Japan, etc.

④ Other Energy Services Business

Sales	:	**78.2**	**billion of yen (up**	**22.2% YoY)**
Ordinary Income	:	**10.1**	**billion of yen (up**	**305.7% YoY)**

Sales were ¥78.2 billion (up 22.2% YoY) mainly due to an increase in coal sales and LNG sales from overseas LNG projects, as well as the commencement of commercial operation of LNG thermal power plants in March 2026.
Ordinary income was ¥10.1 billion (up 305.7% YoY) mainly due to an increase in share of profit of entities accounted for using the equity method.

（Billion of Yen）

	FY2026 1Q	FY2025 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	**82.1** [78.2]	**65.5** [64.0]	**16.6** [14.2]	**25.4** [22.2]
Ordinary Expenses	**72.0**	**63.0**	**9.0**	**14.3**
Ordinary Income	**10.1**	**2.4**	**7.6**	**305.7**
Share of profit of entities accounted for using the equity method: Figures are included above	2.4	0.7	1.6	225.0

[Other Energy Services Business]

Businesses that contribute to stable power supply, such as construction and maintenance of electrical equipment, Gas / LNG sales business, Coal sales business, renewable energy business, etc.

⑤ ICT Services Business

Sales : 29.8 billion of yen (down 2.5% YoY)
Ordinary Income : 1.0 billion of yen (down 33.9% YoY)

Sales were ¥29.8 billion (down 2.5% YoY) mainly due to a decrease in sales of information systems for municipalities.
Ordinary income was ¥1.0 billion (down 33.9% YoY).

（Billion of Yen）

	FY2026 1Q	FY2025 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	**30.2** [29.8]	**30.9** [30.6]	**-0.7** [-0.7]	**-2.4** [-2.5]
Ordinary Expenses	**29.1**	**29.3**	**-0.2**	**-0.7**
Ordinary Income	**1.0**	**1.6**	**-0.5**	**-33.9**
Share of profit of entities accounted for using the equity method: Figures are included above	—	—	—	—

[ICT Services Business]
Data communication business, optical broadband business, telecommunications construction and maintenance business, information system development business, data center business, etc.

⑥ Urban Development Business

Sales : 6.1 billion of yen (up 3.3% YoY)
Ordinary Income : 2.2 billion of yen (up 172.7% YoY)

Sales were ¥6.1 billion (remaining at the same level YoY).
Ordinary income was ¥2.2 billion (up 172.7% YoY) mainly due to an increase in dividend income.

（Billion of Yen）

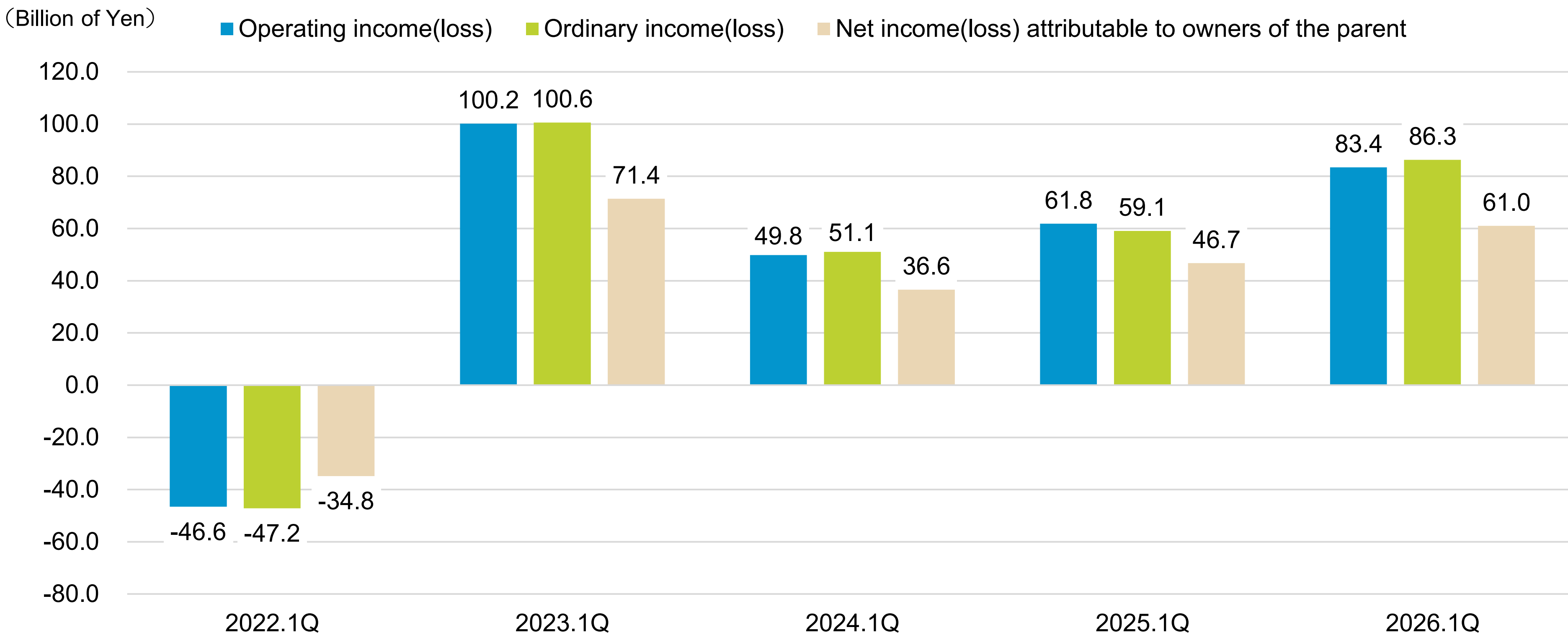
	FY2026 1Q	FY2025 1Q	Change	% YoY
Ordinary Revenues [Sales : Figures are included above]	**7.8** [6.1]	**6.2** [5.9]	**1.6** [0.1]	**25.6** [3.3]
Ordinary Expenses	**5.5**	**5.4**	**0.1**	**2.8**
Ordinary Income	**2.2**	**0.8**	**1.4**	**172.7**
Share of profit of entities accounted for using the equity method: Figures are included above	0.1	–	0.1	213.3

[Urban Development Business]

Real estate development and management business, public-private partnership, etc.

Appendix

Operating Income/Loss, Ordinary Income/Loss and Net Income/Loss [Consolidated]



Ordinary revenues

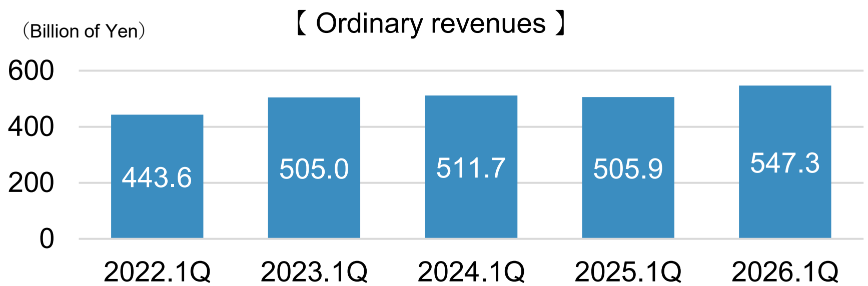
(Billion of Yen)

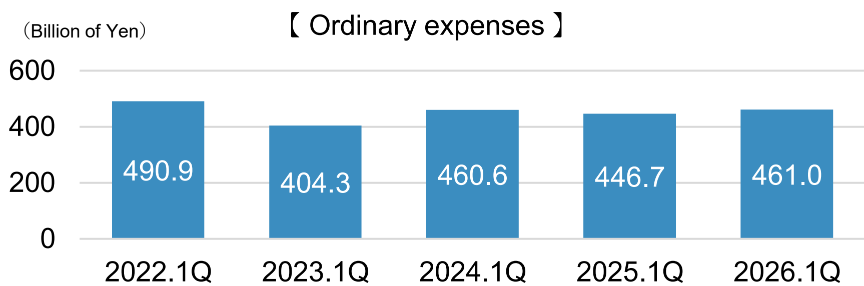
2026.1Q	2025.1Q	Change	% YoY
547.3	505.9	41.4	8.2

Ordinary expenses

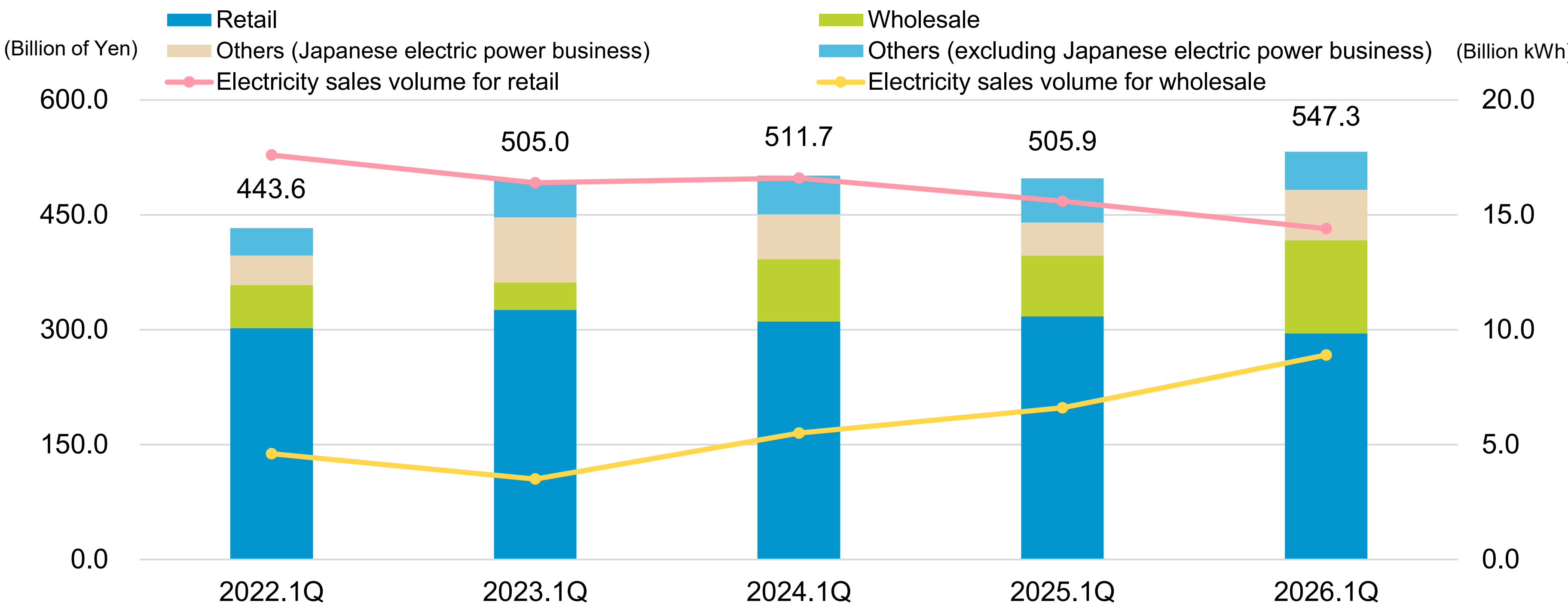
(Billion of Yen)

2026.1Q	2025.1Q	Change	% YoY
461.0	446.7	14.2	3.2





Ordinary Revenues [Consolidated]



(Billion of Yen)

			2022.1Q	2023.1Q	2024.1Q	2025.1Q	2026.1Q
	Japanese electric power business	Retail	302.1	325.8	310.9	317.7	295.3
		Wholesale	56.2	35.8	81.1	79.0	121.7
		Others	38.5	85.2	58.6	43.3	65.7
	Others		46.7	58.1	61.0	65.8	64.4
Ordinary revenues			443.6	505.0	511.7	505.9	547.3
(Reference) Sales			436.7	496.5	501.1	498.3	532.6

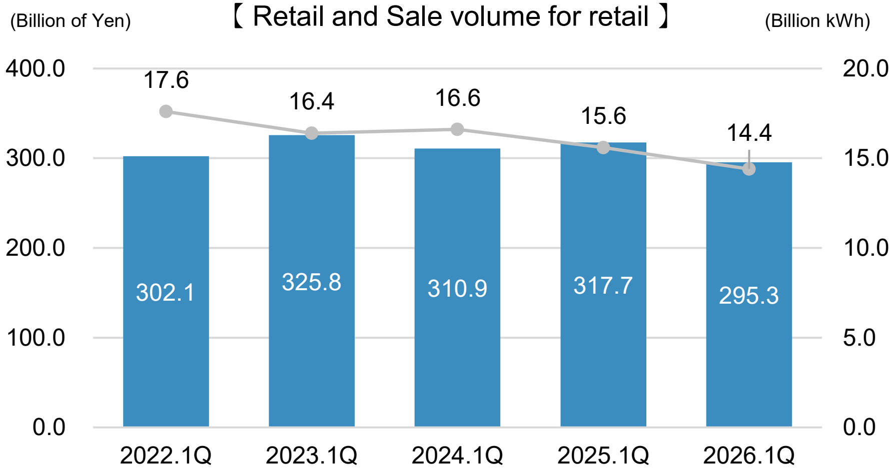
Electricity sales volume for retail (Billion kWh)	17.6	16.4	16.6	15.6	14.4
Electricity sales volume for wholesale (Billion kWh)	4.6	3.5	5.5	6.6	8.9

Retail, Wholesale and Others [Japanese electric power business]

Retail

(Billion of Yen)

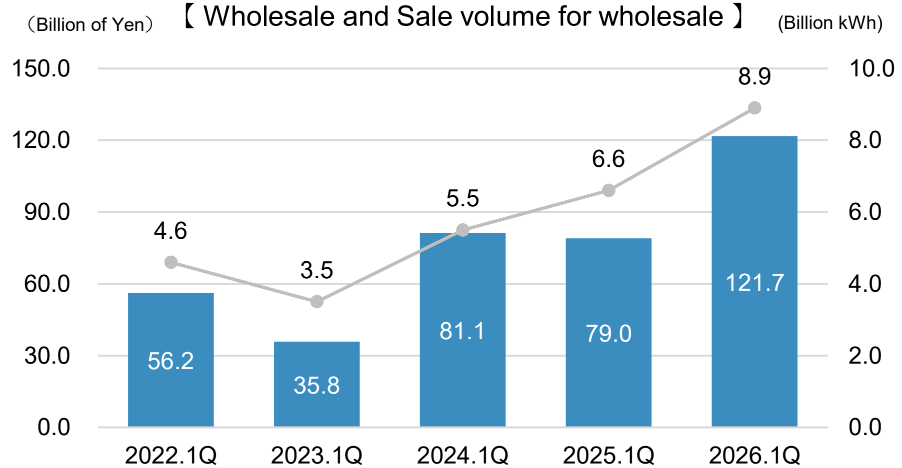
2026.1Q	2025.1Q	Change	% YoY
295.3	317.7	-22.3	-7.0



Wholesale

(Billion of Yen)

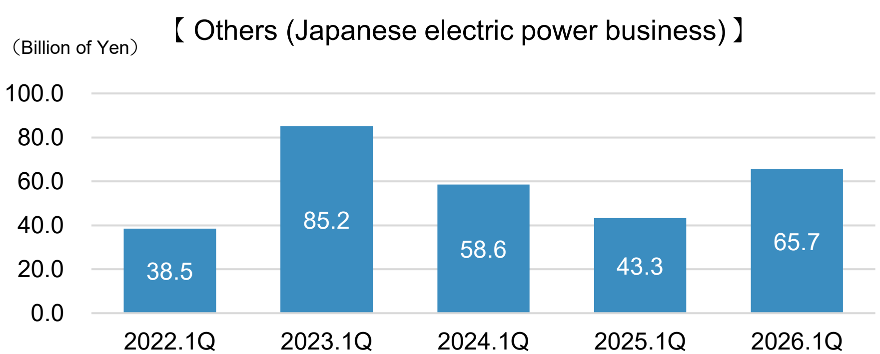
2026.1Q	2025.1Q	Change	% YoY
121.7	79.0	42.7	54.0



Others (Japanese electric power business)

(Billion of Yen)

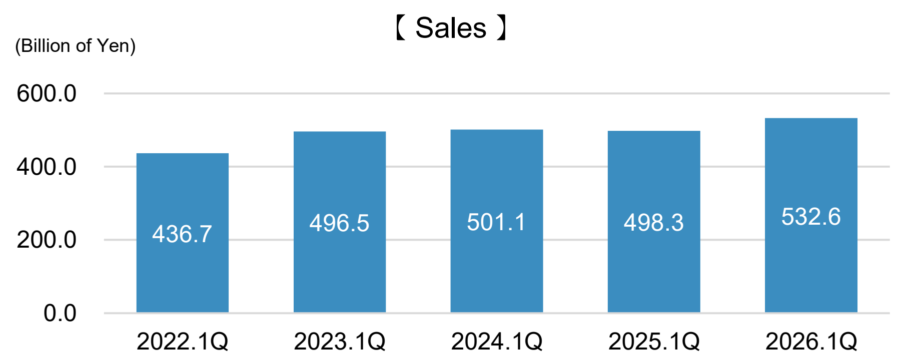
2026.1Q	2025.1Q	Change	% YoY
65.7	43.3	22.3	51.6



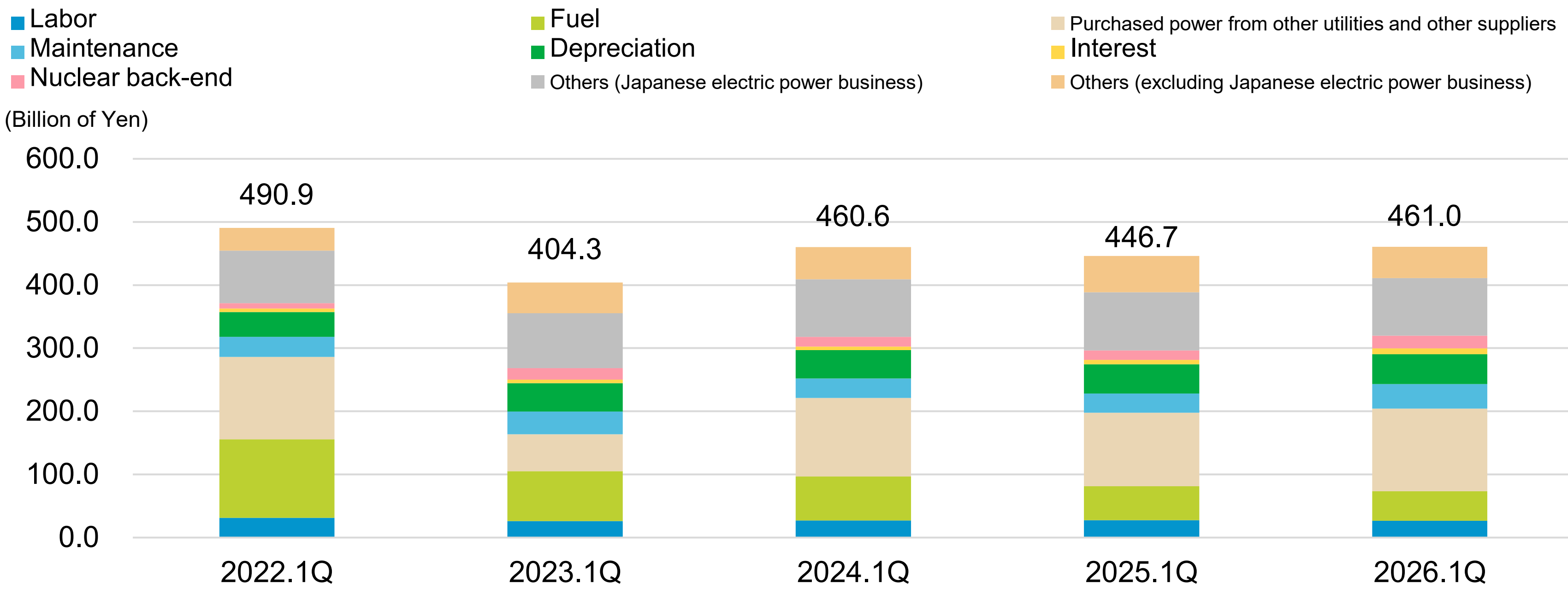
(Reference) Sales [Consolidated]

(Billion of Yen)

2026.1Q	2025.1Q	Change	% YoY
532.6	498.3	34.3	6.9



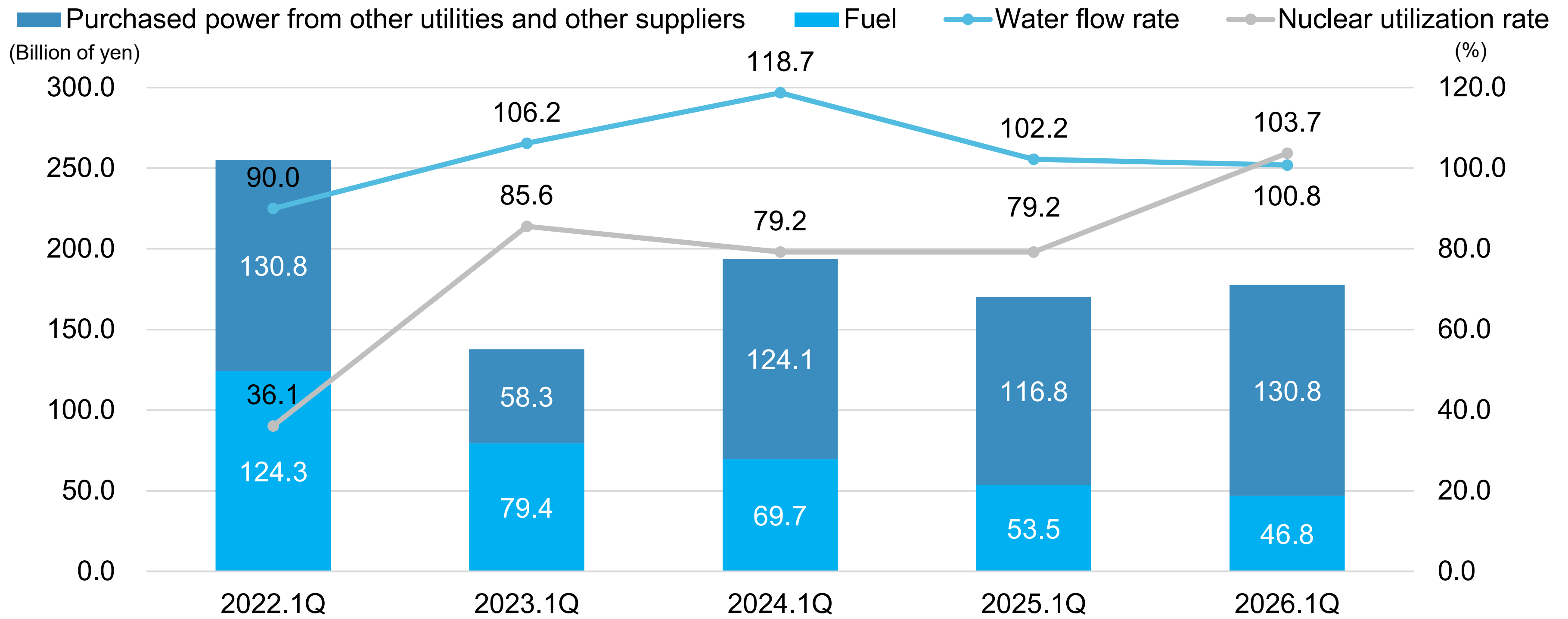
Ordinary Expenses [Consolidated]



(Billion of Yen)

			2022.1Q	2023.1Q	2024.1Q	2025.1Q	2026.1Q
	Japanese electric power business	Labor	31.3	26.0	27.3	27.7	26.6
		Fuel	124.3	79.4	69.7	53.5	46.8
		Purchased power from other utilities and other suppliers	130.8	58.3	124.1	116.8	130.8
		Maintenance	31.5	35.8	31.1	30.4	38.9
		Depreciation	39.6	44.9	44.8	46.2	47.4
		Interest	5.5	5.7	5.7	6.9	9.2
		Nuclear back-end	8.1	18.3	15.2	15.0	20.2
		Others	83.4	87.2	91.5	92.2	91.1
	Others		36.0	48.4	50.8	57.6	49.6
Ordinary Expenses			490.9	404.3	460.6	446.7	461.0
(Reference) Operating expenses			483.3	396.3	451.3	436.4	449.2

Fuel and Purchased power from other utilities and other suppliers [Japanese electric power business]



(Billion of Yen)

	2022.1Q	2023.1Q	2024.1Q	2025.1Q	2026.1Q
Fuel	124.3	79.4	69.7	53.5	46.8
Purchased power from other utilities and other suppliers	130.8	58.3	124.1	116.8	130.8

Water flow rate(%)	90.0	106.2	118.7	102.2	100.8
Nuclear utilization rate(%)	36.1	85.6	79.2	79.2	103.7

(Reference1) All Japan CIF prices

	2022.1Q	2023.1Q	2024.1Q	2025.1Q	2026.1Q
Coal ($/t)	299	256	157	121	139
LNG ($/t)	799	664	591	597	586
Crude oil ($/b)	111	84	87	75	113

(Reference2) Fuel consumption

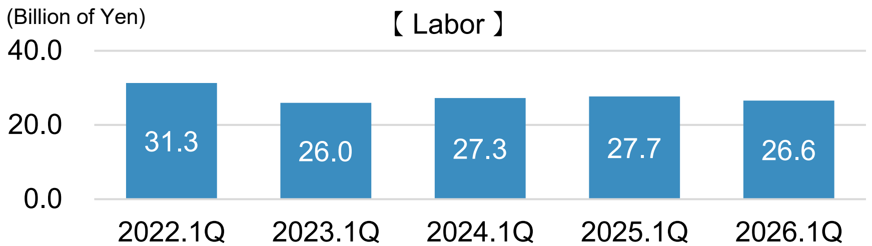
	2022.1Q	2023.1Q	2024.1Q	2025.1Q	2026.1Q
Coal (ten thousand ton)	196	91	100	88	91
LNG (ten thousand ton)	49	29	27	26	14
Crude oil (ten thousand kiloliter)	0.2	0.5	0.6	0.3	0.4

Labor, Maintenance, Depreciation, Interest, Nuclear back-end, and Others 【Japanese electric power business】

Labor

(Billion of Yen)

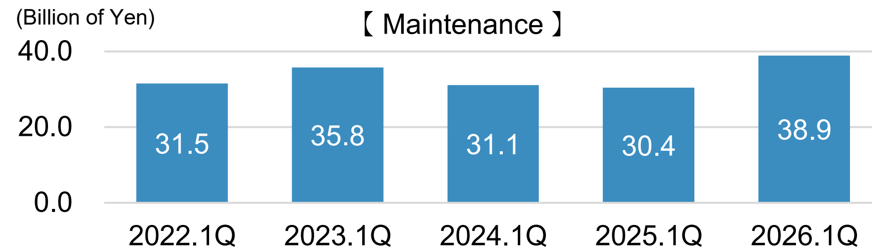
2026.1Q	2025.1Q	Change	% YoY
26.6	27.7	-1.1	-4.3



Maintenance

(Billion of Yen)

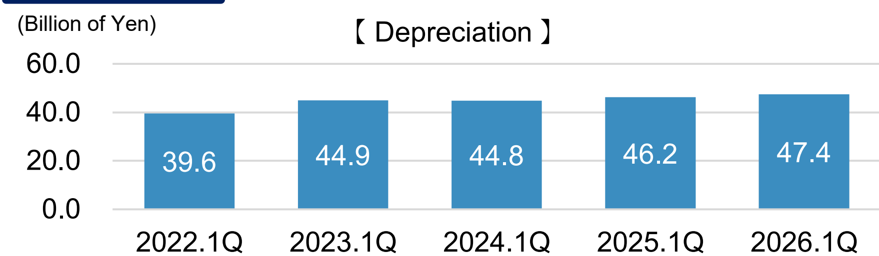
2026.1Q	2025.1Q	Change	% YoY
38.9	30.4	8.4	27.9



Depreciation

(Billion of Yen)

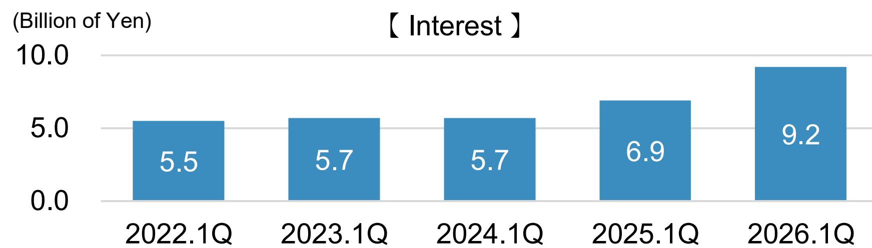
2026.1Q	2025.1Q	Change	% YoY
47.4	46.2	1.1	2.5



Interest

(Billion of Yen)

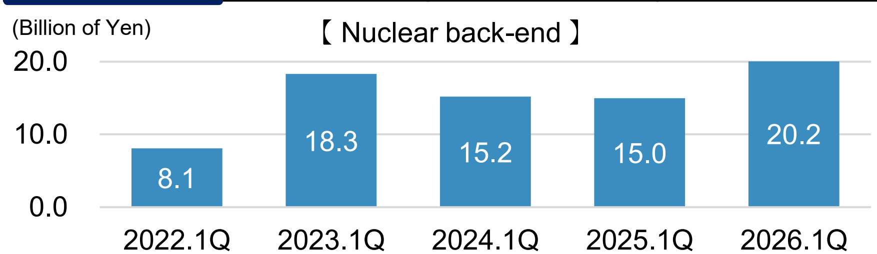
2026.1Q	2025.1Q	Change	% YoY
9.2	6.9	2.2	32.5



Nuclear back-end

(Billion of Yen)

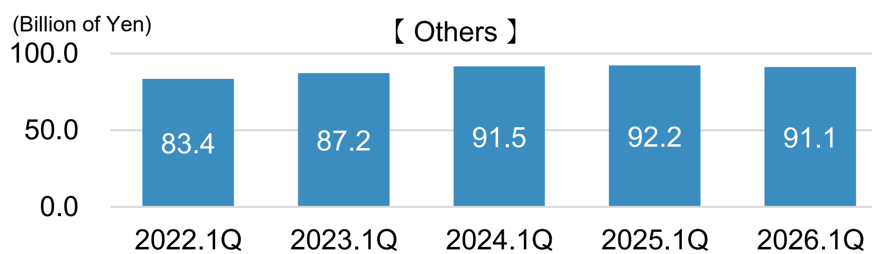
2026.1Q	2025.1Q	Change	% YoY
20.2	15.0	5.1	34.4



Others (Japanese electric power business)

(Billon of Yen)

2026.1Q	2025.1Q	Change	% YoY
91.1	92.2	-1.0	-1.1



Forecasts of Financial Results for FY2026
Effect of Fluctuations related to Key factors

	Key factors (FY2026)	Effect of fluctuations*
Crude Oil CIF Price ($/b)	90	(Low crude oil price per 1$/b) Around +0.2 billion of yen
Exchange Rate (¥/$)	160	(Appreciation of the yen per 1¥/$) Around +0.6 billion of yen
Nuclear transmission-end figure (billion kWh) [Utilization rate (%)]	29.5 (84.7)	(Per +1%) Around +2.0 billion of yen

* The impact on performance if Key factors fluctuate after July 2026.

For more information, please contact:

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